# AGENDA MATERIALS

# TRI-DAM PROJECT

# TRI-DAM POWER AUTHORITY

# BOARD MEETING

**August 25, 2022**

# REGULAR BOARD MEETING
# AGENDA
# TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
**AUGUST 25, 2022**
**9:00 A.M.**

**CALL TO ORDER:** Tri-Dam Project – Maintenance Building
31885 Old Strawberry Rd.
Strawberry, CA 95375

**PLEDGE OF ALLEGIANCE**

**ROLL CALL:** John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**INTRODUCTION OF INTERIM GENERAL MANAGER**

**PUBLIC COMMENT:** The Joint Board of Directors encourages public participation at Board meetings. Matters affecting the operation of the Tri-Dam Project and under the jurisdiction of the Joint Districts and not posted on the Agenda may be addressed by the public, and limited to 5 minutes per person. California law prohibits the Board from taking action on any matter that is not on the posted Agenda unless the Board determines that it is a situation specified in Government Code Subsection 54954.2.

## CONSENT CALENDAR — ITEMS 1 - 2

1. Approve the regular board meeting minutes of July 21, 2022.
2. Approve adoption of Resolution TDP 2022-12 to implement teleconferencing requirements during a proclaimed state of emergency.

## ACTION CALENDAR — ITEMS 3 - 5

3. Review and Take Possible Action to Adopt Resolution TDPA 2022-13 for Designation of Bank Account Signatories on the Oak Valley Community Bank and the US Bank accounts.

4. Review and Take Possible Action to Adopt Resolution TDPA 2022-14 for Designation of Bank Account Signatories on the California Local Agency Investment Fund (LAIF) accounts.

5. Review and Take Possible Action to Approve 2022 Annual FERC Administrative Fees

## DISCUSSION ITEM 6

6. Discussion and update on the Status of the 2021 Audited Financial Report and other Finance Activities.

## COMMUNICATIONS ITEMS 7 - 10

7. Staff reports as follows:
   a. Interim General Manager Report
   b. Operations & Maintenance Report
   c. Compliance Report

8. Generation Report

9. Fisheries studies on the Lower Stanislaus River

10. Directors' Comments

## CLOSED SESSION ITEM 11

11. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

1. *Tri-Dam v. MWH Americas, Inc., et al.*
Tuolumne County Superior Court, Case No. CV61638

2. *SJTA v. State Water Resources Control Board*
Judicial Council Coordination Proceeding 5013

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Possible Initiation of Litigation
Government Code § 54956.9(d)(4)
Four (4) cases

c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code § 54956.9(d)(2)
Two (2) cases

d. PUBLIC EMPLOYMENT
Government Code sec. 54957(b)
1. General Manager
2. Finance & Administrative Manager

## ADJOURNMENT ITEM 12

12. Adjourn to the next regularly scheduled meeting

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Nichole Fiez

**SUBJECT: Tri-Dam Project July 2022 Minutes**

**RECOMMENDED ACTION:** Review and approval of July 21, 2022 Regular Meeting Minutes

**BACKGROUND AND/OR HISTORY:**

Draft minutes from July 21, 2022 regular board meeting attached.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Draft meeting minutes for regular board meeting of July 21, 2022.

**Board Motion:**

**Motion by: _____ Second by: _____**

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

**TRI-DAM PROJECT**
**MINUTES OF THE JOINT BOARD**
**OF DIRECTORS REGULAR MEETING**

July 21, 2022
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:02 a.m.

| **OID DIRECTORS** | **SSJID DIRECTORS** |
|---|---|
| ***DIRECTORS PRESENT:*** | |
| BRAD DeBOER | JOHN HOLBROOK |
| HERMAN DOORNENBAL | BOB HOLMES |
| LINDA SANTOS | DAVE KAMPTER |
| TOM ORVIS | GLENN SPYKSMA |
| ED TOBIAS | MIKE WESTSTEYN |

Director Doornenbal arrived at 9:19 a.m.

***Also, Present:***
Scot A. Moody, Interim General Manager, Tri-Dam Project; Peter Rietkerk, Interim General Manager, Tri-Dam Project; Sharon Cisneros, Chief Financial Officer, OID; Mia Brown, SSJID General Counsel; Susan Larson, License Compliance Coordinator, Tri-Dam Project; Chris Tuggle, Operations and Maintenance Manager, Tri-Dam Project; Tim O'Laughlin, Counsel, Forrest Killingsworth, Engineering, SSJID

Peter Rietkerk, Interim General Manager, requested item no. 11 be pulled out of order and presented following item no. 5.

***PUBLIC COMMENT***

Director Holmes informed the Board of the recent passing of Robert Schultz, prior South San Joaquin Irrigation District Director.

***CONSENT CALENDAR***

***ITEM #1 Approve the regular board meeting minutes of June 16, 2022.***
***Approve the special board meeting minutes of June 30, 2022.***

Director Tobias moved to approve the consent calendar as presented. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: DeBoer



DRAFT

***ACTION CALENDAR***

***ITEM #2 Discuss and consider adoption of Resolution TDP 2022-11 to implement teleconferencing requirements during a proclaimed state of emergency.***

Director Doornenbal moved to approve as presented. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Tobias, Holbrook, Holmes, Kamper, Spyksma
NOES: Santos, Weststeyn
ABSTAINING: None
ABSENT: DeBoer

TRI-DAM PROJECT
RESOLUTION No. TDP 2022-11
RESOLUTION TO IMPLEMENT TELECONFERENCING REQUIREMENTS
DURING A PROCLAIMED STATE OF EMERGENCY

WHEREAS, the Ralph M. Brown Act requires that all meetings of a legislative body of a local agency be open and public and that any person may attend and participate in such meetings;

WHEREAS, the Brown Act allows for legislative bodies to hold meetings by teleconference, but imposes specific requirements for doing so;

WHEREAS, on March 17, 2020, in order to address the need for public meetings during the present public health emergency, Governor Newsom issued Executive Order No. N-29-20, suspending the Act's teleconferencing requirements; and

WHEREAS, on June 11, 2021, Governor Newsom issued Executive Order No. N-8-21, continuing the suspension of the Brown Act's teleconferencing requirements through September 30, 2021; and

WHEREAS, these Executive Orders allowed legislative bodies to meet virtually as long as certain notice and accessibility requirements were met; and

WHEREAS, the State Legislature amended the Brown Act through Assembly Bill No. 361 (AB 361) on September 16, 2021; and

WHEREAS, AB 361 amended the Brown Act so that a local agency may use teleconferencing without complying with the regular teleconferencing requirements of the Act, where the legislative body holds a meeting during a proclaimed state of emergency and makes certain findings; and

WHEREAS, Government Code section 54953 requires that the legislative body make additional findings every 30 days in order to continue such teleconferencing.

NOW THEREFORE, the Board of Directors of the Tri-Dam Project hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.

2. The Board of Directors ("Board") of the Tri-Dam Project ("TDP") finds, by a majority vote, the following:

    a. That there exists a proclaimed state of emergency; and

b. State or local officials have imposed or recommended measures to promote social distancing.

3. TDP staff is authorized to take all steps and perform all actions necessary to execute and implement this Resolution in compliance with Government Code section 54953.

4. That this Resolution shall take effect immediately and shall remain in effect for thirty (30) days thereafter, provided the conditions set forth in Section 2 remain.

***ITEM #3 Discussion and possible action 2022-2023 Insurance Renewal***

Director Santos moved to approve the 2022/2023 insurance policies and authorized current Interim General Managers to execute the agreements. Director Spyksma seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: DeBoer

***ITEM #4 Discussion and possible action to approve the United States Geological Survey (USGS) Streamgaging agreement Fiscal Year 2023***

Director Tobias moved to approve as presented. Director Kamper seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: DeBoer

***ITEM #5 Discussion and possible action to approve Power Purchasing Agreement—Z Global***

Director Doornenbal moved to approve the power purchasing agreement at the fixed rate cost with a termination date of December 31, 2023. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

***ITEM #11 Canyon Tunnel Update (Information Only)***

Forrest Killingsworth gave an update on the Canyon Tunnel.

***ITEM #6 Discussion and possible action regarding District Distribution and Maintenance Fund Transfer pursuant to Tri-Dam Project Resolution #2013-01***

Director Santos moved to approve bringing the above item back to the Board at the September meeting. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None



DRAFT

ABSTAINING: None
ABSENT: None

***ITEM #7 Discussion and possible action regarding payment of CalPERS Unfunded Liability for FY 2022/23***

Director Holbrook moved to approve payment of CalPERS unfunded liability for FY 2022/23 and that it be brought back to the Board each year, as an informational item, after it has been paid. Director Santos seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Santos, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: Doornenbal, DeBoer
ABSTAINING: None
ABSENT: None

***ITEM #8 Discussion and consider appointment of ad-hoc Management Committee.***

Director Kamper moved to approve an ad-hoc management committee, and appointing the General Managers and Board Presidents from Oakdale Irrigation District and South San Joaquin Irrigation District as committee members. Noting that the Chief Financial Officers from both entities will be used as advisors as needed. Director Doornenbal seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

***ITEM #9 Discussion and possible action to change the date of the August 2022 Board Meeting.***

Director Tobias moved to approve changing the date of the August 2022 Board Meeting to August 25, 2022. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

***ITEM #10 Discussion and possible action regarding a possible tour of Donnells following the next Board meeting in Strawberry.***

Susan Larson discussed hosting a tour of Donnells following the August board meeting. After discussion, it was recommended to have the tour in October. The day will be determined at a later date.

**Communications**

***ITEM #15 Staff Reports:***
Scot Moody and Peter Rietkerk presented the staff reports and responded to Director's questions.

Chris Tuggle and Susan Larson gave an update to the Board regarding their divisions.

***ITEM #16 Generation Report***
No report

DRAFT

***ITEM #17 Fisheries Studies on the Lower Stanislaus River***
No report.

***ITEM #18 Directors Comments***

Director Weststeyn mentioned that he drove by the Lake Tulloch day use site, and complimented the progress. He shared that he spent a week on the lake recently and reminded the Board that there is a recreational value to the lake, and that needs to be kept in mind for the community.

Director Holbrook thanked Sharon Cisneros for her work at Tri-Dam, and thanked the Tri-Dam staff for their continual work.

Director Spyksma expressed his appreciation to Sharon Cisneros for her work at Tri-Dam, and noted that the Board will need to keep the financials in mind moving forward.

Director DeBoer expressed that there need to be systems and/or procedures for oversight and comprehension of Tri-Dam. He stated he was thankful for the staff that has been carrying on, and thankful for the assistance of Sharon Cisneros.

Director Santos mentioned she was disappointed with the status of Tri-Dam, although with Sharon Cisneros qualification, it will be beneficial to Tri-Dam and Oakdale Irrigation District. Santos stated that Tri-Dam is on the right direction, and just needs to keep moving along.

Director Doornenbal agreed with Director Spyksma and Director DeBoer's comments and stated that those actions now need to happen.

Director Tobias expressed his appreciation for staff and all who have been helping out with Tri-Dam, and said it is something to learn from in the future. He ended by stating he is looking forward to day use area.

Director Orvis thanked everyone at Tri-Dam and all managers who have continued to move forward on a daily basis. Director Orvis updated the Board that he has had outreach from the current congressman representing Tri-Dam. Orvis thought it would be productive for the General Managers, Board Presidents and Compliance to have an open conversation with congress.

***Recess to Tri-Dam Power Authority***

President Orvis recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:37 a.m.

The Tri-Dam Project meeting resumed at 10:40 a.m. after the Tri-Dam Power Authority meeting adjourned.

*President Orvis announced before closed session that the following items would be discussed.*
*The Board took a brief recess at 10:41 a.m. and convened to Closed Session at 10:45 a.m.*

***ITEM #11 Closed Session***

11. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

    1. *Tri-Dam v. Scott Frazier*
    Eastern District of California No: 1:20-cv-00408-SKO

    2. *Tri-Dam v. MWH Americas, Inc., et al.*
    Tuolumne County Superior Court, Case No. CV61638



DRAFT

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Possible Initiation of Litigation
Government Code § 54956.9(d)(4)
Four (4) cases

c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code § 54956.9(d)(2)
Two (2) cases

d. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Government Code § 54957(b)(1)
1. Interim General Manager
2. General Manager
3. Finance and Administrative Manager

At the hour of 12:19 p.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

***ITEM #12 Discussion and possible action to authorizing Interim General Manager to enter into a PSA with an executive recruitment firm for the Finance & Administrative Manager position.***

Director DeBoer moved to approve as presented. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

***ITEM #13 Discussion and possible action to approve an employment agreement for Interim General Manager.***

Director Kamper moved to approve employment agreement with Jeff Shields for Interim General Manager. Director Doornenbal seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

***ITEM #14 Discussion and possible action regarding compensation for Tri-Dam Management.***

Director Santos moved to approve the compensation scale of $208.50 per hour. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

DRAFT

***ADJOURNMENT***

President Orvis adjourned the meeting at 12:29 p.m.

The next regular board meeting is scheduled for August 25, 2022, at the offices of Tri-Dam beginning at 9:00 a.m.

ATTEST:

_____

Scot Moody,
Interim Secretary
Tri-Dam Project

DRAFT

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Mia Brown

**SUBJECT: Resolution TDP 2022-12 to Implement Teleconferencing Requirements during a Proclaimed State of Emergency**

**RECOMMENDED ACTION:** Approve Resolution TDP 2022-12 proclaiming a local emergency, which authorizes remote teleconference meetings.

**BACKGROUND AND/OR HISTORY:**

On September 17, 2021 Assembly Bill 361 (AB 361) was signed and took effect on October 1, 2021. AB 361 replaced some provisions of Executive Order N-29-20, which allows local legislative bodies to hold remote teleconference meetings. The resolution will allow the Project a thirty (30) day period to continue remote meetings, or until conditions improve or the Executive Order is cancelled. A subsequent resolution will need to be passed every thirty days to continue the remote meetings.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDP 2022-12

**Board Motion:**

**Motion by: _____ Second by: _____**

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

**TRI-DAM PROJECT**
**RESOLUTION No. TDP 2022-12**
**RESOLUTION TO IMPLEMENT TELECONFERENCING REQUIREMENTS DURING A PROCLAIMED STATE OF EMERGENCY**

**WHEREAS**, the Ralph M. Brown Act requires that all meetings of a legislative body of a local agency be open and public and that any person may attend and participate in such meetings;

**WHEREAS,** the Brown Act allows for legislative bodies to hold meetings by teleconference, but imposes specific requirements for doing so;

**WHEREAS**, on March 17, 2020, in order to address the need for public meetings during the present public health emergency, Governor Newsom issued Executive Order No. N-29-20, suspending the Act's teleconferencing requirements; and

**WHEREAS**, on June 11, 2021, Governor Newsom issued Executive Order No. N-8-21, continuing the suspension of the Brown Act's teleconferencing requirements through September 30, 2021; and

**WHEREAS**, these Executive Orders allowed legislative bodies to meet virtually as long as certain notice and accessibility requirements were met; and

**WHEREAS**, the State Legislature amended the Brown Act through Assembly Bill No. 361 (AB 361) on September 16, 2021; and

**WHEREAS,** AB 361 amended the Brown Act so that a local agency may use teleconferencing without complying with the regular teleconferencing requirements of the Act, where the legislative body holds a meeting during a proclaimed state of emergency and makes certain findings; and

**WHEREAS,** Government Code section 54953 requires that the legislative body make additional findings every 30 days in order to continue such teleconferencing.

**NOW THEREFORE,** the Board of Directors of the Tri-Dam Project hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.

2. The Board of Directors ("Board") of the Tri-Dam Project ("TDP") finds, by a majority vote, the following:

    a. That there exists a proclaimed state of emergency; and

    b. State or local officials have imposed or recommended measures to promote social distancing.

3. TDP staff is authorized to take all steps and perform all actions necessary to execute and implement this Resolution in compliance with Government Code section 54953.

4. That this Resolution shall take effect immediately and shall remain in effect for thirty (30) days thereafter, provided the conditions set forth in Section 2 remain.

**PASSED AND ADOPTED** by the Board of Directors of the Tri-Dam Project this 25th day of August, 2022, by the following vote:

| **OAKDALE IRRIGATION DISTRICT** | **SOUTH SAN JOAQUIN IRRIGATION DISTRICT** |
|---|---|
| **AYES:** | |
| **NOES:** | |
| **ABSENT:** | |

| **OAKDALE IRRIGATION DISTRICT** | **SOUTH SAN JOAQUIN IRRIGATION DISTRICT** |
|---|---|
| _____ | _____ |
| Tom D. Orvis, President | Robert Holmes, President |
| _____ | _____ |
| Scot A. Moody, Secretary | Peter M. Rietkerk, Secretary |

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Sharon Cisneros

**SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES FOR THE TRI-DAM PROJECT**

**RECOMMENDED ACTION:** Approve Adoption of the Resolution for Designation of Bank Account Signatories for the Tri-Dam Project on the Oak Valley Community Bank and the US Bank accounts

**BACKGROUND AND/OR HISTORY:**

The attached resolution is submitted for authorization of a new signatories and reaffirming prior signatories for the Oak Valley Community Bank and US Bank accounts held by the Tri-Dam Project.

California Local Agency Investment Fund (LAIF) requires specific language for changes in designation of bank account signatories, and therefore, a separate report and resolution is provided under a separate item.

The attached removes Brian Jaruszewski and Jarom Zimmerman from all bank accounts and adds Scot A. Moody, General Manager for Oakdale Irrigation District, Sonya Williams, Finance and Administration Manager for South San Joaquin Irrigation District, and Jeffrey K. Shields, Interim General Manager, Tri-Dam Project.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDP 2022-13, Designation of Bank Accounts and Signatories

**Board Motion:**

**Motion by:** _____ **Second by:** _____

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

# TRI-DAM PROJECT
# Oakdale Irrigation District
# South San Joaquin Irrigation District

## RESOLUTION NO. TDP 2022-13

### DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

**WHEREAS,** the Joint Board of Directors of said Tri-Dam Project desires that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

**NOW THEREFORE, BE IT RESOLVED,** that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

**BANK:** Oak Valley Community Bank (All accounts)
US Bank (All accounts)

**CHECK SIGNATORIES:**

Peter M. Rietkerk, General Manager, South San Joaquin Irrigation District
Scot A. Moody, General Manager, Oakdale Irrigation District
Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District
Sonya Williams, Finance and Administration Manager, South San Joaquin Irrigation District
Jeffrey K. Shields, Interim General Manager, Tri-Dam Project

**BE IT FURTHER RESOLVED,** that two signatures from the "**CHECK SIGNATORIES**" listed above are required on checks.

**PASSED AND ADOPTED,** this 25th day of August 2022 by the following vote.

| **OAKDALE IRRIGATION DISTRICT** | **SOUTH SAN JOAQUIN IRRIGATION DISTRICT** |
|---|---|
| **AYES:** | |
| **NOES:** | |
| **ABSTAIN:** | |
| **ABSENT:** | |
| **OAKDALE IRRIGATION DISTRICT** | **SOUTH SAN JOAQUIN IRRIGATION DISTRICT** |
| _____ | _____ |
| Tom D. Orvis, President | Robert A. Holmes, President |
| _____ | _____ |
| Scot A. Moody, Secretary | Peter M. Rietkerk, Secretary |

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Sharon Cisneros

**SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES FOR THE TRI-DAM PROJECT**

**RECOMMENDED ACTION:** Approve Adoption of the Resolution for Designation of Bank Account Signatories for the Tri-Dam Project on the California Local Agency Investment Fund (LAIF) accounts

**BACKGROUND AND/OR HISTORY:**

The attached resolution is submitted for authorization of a new signatories and reaffirming prior signatories for the California Local Agency Investment Fund (LAIF) account held by the Tri-Dam Project.

LAIF requires specific language for changes in designation of bank account signatories, and therefore, is presented as a separate item.

The attached removes Brian Jaruszewski and Jarom Zimmerman from all bank accounts and adds Scot A. Moody, General Manager for Oakdale Irrigation District, and Sonya Williams, Finance and Administration Manager for South San Joaquin Irrigation District.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDP 2022-14, Authorizing Investment of Monies in the Local Agency Investment Fund

**Board Motion:**

**Motion by:** _____ **Second by:** _____

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

**TRI-DAM PROJECT**
**Oakdale Irrigation District**
**South San Joaquin Irrigation District**

# RESOLUTION NO. TDP 2022-14

## AUTHORIZING INVESTMENT OF MONIES IN THE LOCAL AGENCY INVESTMENT FUND

**AGENCY ADDRESS: 31885 Old Strawberry Road Strawberry, CA 95375** **AGENCY PHONE NUMBER: 209-965-3996**

**WHEREAS,** The Local Agency Investment Fund is established in the State Treasury under Government Code section 16429.1 et. seq. for the deposit of money of a local agency for purposes of investment by the State Treasurer; and

**WHEREAS**, the joint Board of Directors hereby finds that the deposit and withdrawal of money in the Local Agency Investment Fund in accordance with Government Code section 16429.1 et. seq. for the purpose of investment as provided therein is in the best interests of the Tri-Dam Project;

**NOW THEREFORE, BE IT RESOLVED**, that the joint Board of Directors hereby authorizes the deposit and withdrawal of the Tri-Dam Projects monies in the Local Agency Investment Fund in the State Treasury in accordance with Government Code section 16429.1 et. seq. for the purpose of investment as provided therein.

**BE IT FURTHER RESOLVED**, as follows:
Section 1. The following Oakdale Irrigation District, and South San Joaquin Irrigation District officers holding the title(s) specified herein below **or their successors in office** are each hereby authorized to order the deposit or withdrawal of monies in the Local Agency Investment Fund and may execute and deliver any and all documents necessary or advisable in order to effectuate the purposes of this resolution and the transaction contemplated hereby:

| | |
|---|---|
| Peter M. Rietkerk | Scot A. Moody |
| (NAME) | (NAME) |
| General Manager/Secretary<br>South San Joaquin Irrigation District | General Manager/Secretary<br>Oakdale Irrigation District |
| (TITLE) | (TITLE) |
| (SIGNATURE) | (SIGNATURE) |
| Sonya Williams | Sharon Cisneros |
| (NAME) | (NAME) |
| Finance and Administration Manager<br>South San Joaquin Irrigation District | Chief Financial Officer<br>Oakdale Irrigation District |
| (TITLE) | (TITLE) |
| (SIGNATURE) | (SIGNATURE) |

Section 2. This resolution shall remain in full force and effect until rescinded by the joint Board of Directors by resolution and a copy of the resolution rescinding this resolution is filed with the State Treasurer's Office.

**PASSED AND ADOPTED**, by the joint Board of Directors of the Tri-Dam Project, Tuolumne County of the State of California on August 25, 2022.

**OAKDALE IRRIGATION DISTRICT** **SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:**

**NOES:**

**ABSENT:**

**OAKDALE IRRIGATION DISTRICT** **SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

_____ _____
Tom D. Orvis, President Robert Holmes, President

_____ _____
Scot A. Moody, Secretary Peter M. Rietkerk, Secretary

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Jeff Shields

**SUBJECT: FERC Annual Administrative Fees**

**RECOMMENDED ACTION:** Approve the FERC annual administrative charges for 2022

**BACKGROUND AND/OR HISTORY:**

Article 201 of the Tri-Dam FERC licenses states that the Commission collects annual charges from licensees for administration of the Federal Power Act. These fees are separate from the land use fees that are also required to be paid to FERC for use of government lands. The administration fees are based on installed capacity of the generating units, in addition to other administrative charges. The 2022 invoice has increased $9,716.32 over the prior year.

| | **2021** | **2022** |
|---|---|---|
| **Tulloch** | $ 23,224.83 | $ 24,892.98 |
| **Beardsley/Donnells** | $112,049.61 | $120,097.78 |
| | $135,274.44 | $144,990.76 |

**FISCAL IMPACT:** $144,990.76

**ATTACHMENTS:** FERC Invoice

**Board Motion:**

**Motion by:** _____ **Second by:** _____

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

# FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES
SUMMARY OF BILLS FOR ADMINISTRATIVE CHARGES
FOR BILL YEAR 2022

| **Payment must be received by:** 09/02/2022 | **Company ID:** 013937 |
|---|---|

**OAKDALE/S.SAN JOAQUIN IRR. DIST.**
**c/o TRI DAM PROJECT**
**Rick Dodge**
**P.O.BOX 1158**
**PINECREST, CA 95364**

| Bill Number | Project-id | Amount Due | PLEASE INDICATE AMOUNT PAID |
|---|---|---|---|
| H22107-00 | 02005 | 120,097.78 | _____ __ |
| H22121-00 | 02067 | 24,892.98 | _____ __ |
| | | | |
| **TOTAL AMOUNT DUE** | | **$ 144,990.76** | |

Tri-Dam
JUL 19 2022

Please indicate amount paid by project/bill by completing the last column entitled AMOUNT PAID. The total AMOUNT PAID should equal the total of the check(s) being submitted.
**RETURN THIS COMPLETED FORM WITH REMITTANCE(S) TO:**
Federal Energy Regulatory Commission
P.O. Box 979010
St. Louis, MO 63197-9000

# FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2022

| | |
|---|---|
| **PAYMENT MUST BE RECEIVED BY:** 09/02/2022 | **DATE OF STATEMENT:** 07/19/2022 |
| **BILL NO:** H22107-00 | **PROJECT NO:** 02005 |
| **OAKDALE/S.SAN JOAQUIN IRR. DIST.** | **PROJ. LOCATION:** TUOLUMNE, CA |
| **c/o TRI DAM PROJECT**<br>**Rick Dodge**<br>**P.O.BOX 1158**<br>**PINECREST, CA 95364** | **AUTHORIZED KW:** 82,500<br>**HP-CAPACITY:** 82,500<br>**KWH GEN:** 0<br>**KWH PMP:** 0 |
| **LIC. EFFECTIVE:** 01/01/2006 **LIC. ISSUED:** 02/21/1955 | **LIC. TYPE:** Conventional |

| **FERC ADMINISTRATIVE CHARGES (FY 2022)** | | **AMOUNT DUE** | **FERC USE** |
|---|---|---|---|
| 1. ADMINISTRATIVE CHARGE | | | |
| Conventional | 82,500 KW | $108,706.79 | |
| 2. FIXED CHARGE | 0.00 | $0.00 | |
| ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY21) | | $5,278.02 | |
| OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY21) | | $14,104.78 | |
| CHARGE FOR USE OF INDIAN LANDS (FY22) | | $0.00 | |
| GOVERNMENT DAM CHARGE (FY21) | | $0.00 | |
| **SUBTOTAL:** | | **$128,089.59** | |
| CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES | | $6,064.80 | |
| CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE | | $0.00 | |
| CREDIT ADJUSTMENT FOR INDIAN LANDS CHARGE | | $0.00 | |
| CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE | | $1,927.01 | |
| **TOTAL CHARGE DUE:** | | **$120,097.78** | |

**REMARKS:**

# FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2022

| | |
|---|---|
| **PAYMENT MUST BE RECEIVED BY:** 09/02/2022 | **DATE OF STATEMENT:** 07/19/2022 |
| **BILL NO:** H22121-00 | **PROJECT NO:** 02067 |
| **OAKDALE/S.SAN JOAQUIN IRR. DIST.** | **PROJ. LOCATION:** CALAVERAS, CA |
| **c/o TRI DAM PROJECT**<br>**Rick Dodge**<br>**P.O.BOX 1158**<br>**PINECREST, CA 95364** | **AUTHORIZED KW:** 17,100<br>**HP-CAPACITY:** 17,100<br>**KWH GEN:** 0<br>**KWH PMP:** 0 |
| **LIC. EFFECTIVE:** 02/01/2006 **LIC. ISSUED:** 04/01/1955 | **LIC. TYPE:** Conventional |

| **FERC ADMINISTRATIVE CHARGES (FY 2022)** | | **AMOUNT DUE** | **FERC USE** |
|---|---|---|---|
| 1. ADMINISTRATIVE CHARGE | | | |
| Conventional | 17,100 KW | $22,531.95 | |
| 2. FIXED CHARGE | 0.00 | $0.00 | |
| ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY21) | | $1,093.99 | |
| OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY21) | | $2,923.54 | |
| CHARGE FOR USE OF INDIAN LANDS (FY22) | | $0.00 | |
| GOVERNMENT DAM CHARGE (FY21) | | $0.00 | |
| **SUBTOTAL:** | | **$26,549.48** | |
| CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES | | $1,257.08 | |
| CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE | | $0.00 | |
| CREDIT ADJUSTMENT FOR INDIAN LANDS CHARGE | | $0.00 | |
| CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE | | $399.42 | |
| **TOTAL CHARGE DUE:** | | **$24,892.98** | |

**REMARKS:**

# DISCUSSION ITEM

Date: 8/25/2022
Staff: Jeff Shields
Sharon Cisneros

---

**SUBJECT: Discussion and update on the Status of the 2021 Annual Financial Report and other Finance Activities of Tri-Dam Project**

---

**BACKGROUND AND DISCUSSION:**

An Oral report will be provided by Jeff Shields, Interim General Manager, and Sharon Cisneros, Chief Financial Officer at Oakdale Irrigation District

**FISCAL IMPACT:** none

**ATTACHMENTS:** none

---

**Board Motion:**

**Motion by: _____ Second by: _____**

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

INTERIM GENERAL MANAGER BOARD REPORT
Jeff Shields
August 25, 2022

1. The Tri-Dam staff reached a safety milestone on August 9th having reached 1,000 consecutive days without a lost time injury. I was pleased to see this since the previous record of 1,525 days ended on my watch three years ago. The lost time injury at that time involved an employee that was stung by a bee in the eye and required hospitalization.

2. I had an introductory call with Z Global representatives regarding their services related to power marketing for the expiring SVP Power Purchase Agreement (PPA). SVP has expressed an interest in renewing the agreement and I was also contacted by a representative of LADWP expressing an interest. There is a lot of uncertainty in the power markets right now being fueled by the potential closure of Diablo Canyon Nuclear Plant. Diablo Canyon is scheduled to be closed in 2024 but Governor Newsom is pushing to keep it open for an additional five years. Diablo Canyon provides nearly 10 % of the grids supply and it is a zero carbon resource. Without Diablo Canyon the market for hydro power will be very strong.

3. I am redrafting the job description for the Finance and Administration Manager position. I am basically eliminating the Administrative component which moves those tasks to the General Manager and enlisting the assistance of the Finance Managers from OID and SSJID to oversee the monthly financial statements. The other Administrative function that fell under the F&A position was Human Resources. Here again, that responsibility will rest with the GM and be supported by the OID and SSJID HR staff. I will have a draft of the job description reviewed by the GM's and available at the Board meeting on the 25th.

4. I have been reviewing issues related to security and safety and have concerns about specific facility conditions that expose Tri-Dam to significant losses. These items will be discussed in more detail with the Board, but generally have to do with the 115 kV transmission line, Beardsley generator and system wide locks.

OPERATIONS AND MAINTENANCE MANAGER BOARD REPORT
Chris Tuggle
Aug 25, 2022

## OPERATIONS:

### Reservoir Data (A/F):

| FACILITY | STORAGE | MONTH CHANGE |
|---|---|---|
| Donnells | 59,430 | (3,522) |
| Beardsley | 77,950 | (9,722) |
| Tulloch | 65,536 | (86) |
| New Melones | 711,148 | (72,454) |

### Outages:

| Plant | Dates | Duration | Cause |
|---|---|---|---|

### Operations Report:

**New Melones Inflows:**

Total inflows for water year 21/22 as of July 31: 550,639 A/F.

**District Usage:**

Total District usage for the water year 21/22 as of July 31: 343,516 A/F.

**Precipitation:**

Total precipitation for the month of July was .00 inches.

**Other Activities:**

- We had trespassers on the Tulloch dam. The operations center called the Sheriff and the deputy gave the trespassers a warning.
- Beardsley Tunnel Inspection.
- Monthly operations coordination meeting with PG&E.

**MAINTENANCE:**

**Donnell:**

1. Equipment in service.

**Beardsley:**

1. Equipment in service.

**Sandbar:**

1. Equipment in service.

**Tulloch:**

1. Equipment in service.

**Misc.:**

- The Tulloch Unit #3 sump pump and electric motor were replaced due equipment failure.
- We removed hazardous trees in various locations.
- We installed pest control measure at Strawberry Peak and Mt. Elizabeth.
- Installed new 24v battery bank at DPH.
- IP PTZ cameras at TPH and DDM.
- Installed valve position feedback for the 48" valve at DDM.
- Renewed the CAISO RIG security certifications.
- Worked on RTU upgrade with Siemens.
- Took bearing oil sample for TPH unit 1&2 Bearings and GSU transformer.
- Radyn performed a microwave path study for the Division & Mt. Elizabeth sites.

**BEARDSLEY PRECIPITATION**

| YEAR | JUL | AUG | SEPT | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUNE | TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1958-59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.40 | 1.39 | 1.40 | 1.04 | 0.00 | 11.23 | |
| 1959-60 | 0.00 | 0.03 | 3.09 | 0.00 | 0.00 | 1.92 | 5.74 | 8.38 | 4.68 | 2.45 | 0.35 | 0.00 | 26.64 | |
| 1960-61 | 0.05 | 0.00 | 0.44 | 0.63 | 5.33 | 2.43 | 1.60 | 3.04 | 4.96 | 1.49 | 1.84 | 0.29 | 22.10 | |
| 1961-62 | 0.21 | 1.12 | 0.77 | 0.70 | 3.39 | 2.98 | 2.04 | 15.32 | 6.13 | 1.12 | 1.04 | 0.02 | 34.84 | |
| 1962-63 | 0.30 | 0.16 | 0.35 | 2.98 | 1.05 | 2.66 | 5.91 | 8.37 | 6.08 | 8.24 | 3.70 | 0.74 | 40.54 | |
| 1963-64 | 0.00 | 0.44 | 0.59 | 2.63 | 7.81 | 0.81 | 5.84 | 0.21 | 3.02 | 2.01 | 2.44 | 1.64 | 27.44 | |
| 1964-65 | 0.00 | 0.00 | 0.34 | 2.08 | 7.40 | 17.93 | 5.90 | 1.34 | 2.44 | 5.27 | 0.32 | 0.29 | 43.31 | |
| 1965-66 | 0.00 | 1.47 | 0.60 | 0.47 | 12.38 | 4.59 | 1.68 | 2.33 | 1.00 | 2.39 | 0.43 | 0.10 | 27.44 | |
| 1966-67 | 0.13 | 0.00 | 0.28 | 0.00 | 7.55 | 8.48 | 8.77 | 0.67 | 10.02 | 10.25 | 2.04 | 1.05 | 49.24 | |
| 1967-68 | 0.00 | 0.39 | 0.90 | 0.54 | 2.47 | 3.35 | 4.94 | 4.81 | 3.48 | 0.73 | 1.44 | 0.02 | 23.07 | |
| 1968-69 | 0.10 | 0.65 | 0.00 | 2.12 | 6.22 | 8.28 | 19.45 | 8.35 | 1.88 | 3.39 | 0.21 | 0.39 | 51.04 | |
| 1969-70 | 0.00 | 0.00 | 0.55 | 3.41 | 2.98 | 6.46 | 17.06 | 3.11 | 3.43 | 2.50 | 0.00 | 3.17 | 42.67 | |
| 1970-71 | 0.00 | 0.00 | 0.00 | 0.91 | 10.71 | 8.44 | 2.83 | 1.16 | 4.87 | 1.49 | 1.80 | 0.77 | 32.98 | |
| 1971-72 | 0.00 | 0.02 | 0.29 | 1.22 | 6.22 | 10.31 | 2.39 | 2.78 | 1.01 | 4.03 | 0.10 | 1.62 | 29.99 | |
| 1972-73 | 0.00 | 0.58 | 0.17 | 1.85 | 6.27 | 5.57 | 12.08 | 12.06 | 5.31 | 1.11 | 0.72 | 0.74 | 46.46 | |
| 1973-74 | 0.05 | 0.18 | 0.07 | 3.65 | 9.88 | 9.10 | 5.08 | 1.84 | 8.18 | 5.15 | 0.02 | 0.07 | 43.27 | |
| 1974-75 | 2.57 | 0.10 | 0.00 | 2.82 | 2.38 | 4.95 | 4.25 | 10.16 | 9.90 | 5.41 | 0.84 | 0.63 | 44.01 | |
| 1975-76 | 0.03 | 2.02 | 0.15 | 6.75 | 2.04 | 0.74 | 0.49 | 3.03 | 2.66 | 2.42 | 0.91 | 0.05 | 21.29 | |
| 1976-77 | 0.10 | 2.43 | 1.00 | 0.93 | 1.54 | 0.24 | 2.50 | 2.68 | 2.06 | 0.25 | 4.65 | 0.38 | 18.76 | RECORD LOW |
| 1977-78 | 0.00 | 0.00 | 0.58 | 0.24 | 4.76 | 9.72 | 10.85 | 8.31 | 8.67 | 7.97 | 0.19 | 0.23 | 51.52 | |
| 1978-79 | 0.08 | 0.00 | 3.98 | 0.07 | 3.17 | 4.43 | 8.45 | 7.60 | 6.05 | 1.86 | 2.88 | 0.02 | 38.59 | |
| 1979-80 | 0.17 | 0.03 | 0.00 | 4.66 | 4.63 | 5.22 | 14.62 | 13.03 | 3.61 | 3.09 | 4.33 | 0.77 | 54.16 | |
| 1980-81 | 0.43 | 0.02 | 0.03 | 0.71 | 0.58 | 3.04 | 8.05 | 2.69 | 6.26 | 1.67 | 1.42 | 0.00 | 24.90 | |
| 1981-82 | 0.06 | 0.00 | 0.15 | 5.27 | 8.76 | 8.39 | 6.08 | 8.08 | 11.23 | 8.19 | 0.12 | 1.34 | 57.67 | |
| 1982-83 | 0.03 | 0.02 | 4.02 | 8.78 | 11.30 | 7.32 | 10.83 | 14.34 | 12.86 | 6.29 | 0.74 | 0.12 | 76.65 | RECORD HIGH |
| 1983-84 | 0.01 | 0.09 | 3.86 | 1.35 | 16.44 | 12.75 | 0.27 | 5.51 | 3.56 | 2.70 | 0.84 | 1.31 | 48.69 | |
| 1984-85 | 0.00 | 0.05 | 0.73 | 3.97 | 10.28 | 2.58 | 1.52 | 3.13 | 5.84 | 0.86 | 0.07 | 0.28 | 29.31 | |
| 1985-86 | 0.30 | 0.12 | 2.64 | 3.09 | 7.71 | 4.52 | 4.70 | 21.98 | 8.43 | 2.37 | 1.58 | 0.00 | 57.44 | |
| 1986-87 | 0.02 | 0.00 | 2.18 | 0.00 | 0.49 | 0.73 | 3.42 | 5.89 | 5.21 | 0.79 | 1.63 | 0.15 | 20.51 | |
| 1987-88 | 0.00 | 0.00 | 0.00 | 2.19 | 2.22 | 5.79 | 5.42 | 0.88 | 0.73 | 3.15 | 1.66 | 0.79 | 22.83 | |
| 1988-89 | 0.00 | 0.00 | 0.05 | 0.07 | 6.96 | 4.29 | 1.45 | 2.73 | 10.08 | 1.41 | 0.74 | 0.02 | 27.80 | |
| 1989-90 | 0.00 | 0.33 | 3.28 | 4.30 | 3.02 | 0.00 | 4.75 | 3.40 | 2.75 | 1.66 | 3.46 | 0.21 | 27.16 | |
| 1990-91 | 0.00 | 0.11 | 0.59 | 0.41 | 1.62 | 1.30 | 0.40 | 1.79 | 16.08 | 1.74 | 2.54 | 1.54 | 28.12 | |
| 1991-92 | 0.17 | 0.10 | 0.32 | 5.54 | 2.32 | 3.10 | 1.97 | 7.68 | 4.58 | 0.45 | 0.45 | 1.66 | 28.34 | |
| 1992-93 | 3.26 | 0.35 | 0.00 | 3.05 | 0.44 | 9.61 | 12.19 | 8.74 | 6.29 | 2.07 | 1.24 | 2.43 | 49.67 | |
| 1993-94 | 0.00 | 0.00 | 0.00 | 1.25 | 2.11 | 1.97 | 2.93 | 7.08 | 0.86 | 3.71 | 2.22 | 0.00 | 22.13 | |
| 1994-95 | 0.00 | 0.00 | 0.77 | 2.82 | 7.92 | 3.68 | 18.32 | 1.14 | 18.76 | 6.98 | 6.72 | 1.02 | 68.13 | |
| 1995-96 | 0.05 | 0.00 | 0.00 | 0.00 | 0.35 | 9.13 | 10.32 | 11.17 | 6.81 | 3.94 | 5.51 | 1.24 | 48.52 | |
| 1996-97 | 0.05 | 0.01 | 0.23 | 2.55 | 7.14 | 16.19 | 18.16 | 0.80 | 0.53 | 0.82 | 0.51 | 1.24 | 48.23 | |
| 1997-98 | 0.17 | 0.00 | 0.33 | 1.39 | 4.99 | 3.70 | 12.86 | 16.30 | 6.69 | 4.94 | 6.46 | 1.35 | 59.18 | |
| 1998-99 | 0.00 | 0.00 | 2.84 | 0.49 | 5.12 | 3.13 | 8.93 | 9.71 | 2.63 | 3.03 | 1.28 | 1.03 | 38.19 | |
| 1999-00 | 0.00 | 0.13 | 0.18 | 1.05 | 3.51 | 0.51 | 11.68 | 14.13 | 2.58 | 3.70 | 2.72 | 1.06 | 41.25 | |
| 2000-01 | 0.00 | 0.07 | 0.96 | 3.17 | 1.01 | 1.59 | 4.69 | 4.70 | 3.08 | 5.39 | 0.00 | 0.07 | 24.73 | |
| 2001-02 | 0.02 | 0.00 | 0.60 | 1.17 | 6.97 | 9.75 | 2.56 | 2.13 | 6.88 | 2.29 | 2.02 | 0.00 | 34.39 | |
| 2002-03 | 0.00 | 0.00 | 0.09 | 0.00 | 7.42 | 11.17 | 1.12 | 3.50 | 3.81 | 9.36 | 2.69 | 0.00 | 39.16 | |
| 2003-04 | 0.09 | 1.32 | 0.06 | 0.00 | 2.88 | 9.97 | 2.79 | 8.52 | 1.07 | 0.17 | 0.55 | 0.02 | 27.44 | |
| 2004-05 | 0.02 | 0.00 | 0.19 | 7.66 | 2.93 | 6.67 | 10.52 | 6.95 | 9.35 | 3.35 | 5.76 | 0.80 | 54.20 | |
| 2005-06 | 0.00 | 0.11 | 0.71 | 1.70 | 3.34 | 17.72 | 7.75 | 5.26 | 10.14 | 10.55 | 1.97 | 0.10 | 59.35 | |
| 2006-07 | 0.08 | 0.00 | 0.01 | 1.53 | 3.56 | 5.25 | 2.08 | 8.70 | 1.30 | 2.61 | 1.33 | 0.10 | 26.55 | |
| 2007-08 | 0.01 | 0.17 | 0.34 | 1.02 | 0.95 | 5.01 | 10.15 | 6.69 | 0.87 | 0.26 | 2.85 | 0.00 | 28.32 | |
| 2008-09 | 0.00 | 0.00 | 0.00 | 1.65 | 6.17 | 5.08 | 5.88 | 6.98 | 6.78 | 1.97 | 3.37 | 0.79 | 38.67 | |
| 2009-10 | 0.00 | 0.10 | 0.00 | 4.37 | 1.31 | 5.89 | 7.97 | 5.86 | 4.92 | 6.66 | 3.65 | 0.06 | 40.79 | |
| 2010-11 | 0.00 | 0.00 | 0.00 | 8.67 | 7.15 | 14.21 | 2.15 | 5.76 | 15.22 | 1.94 | 2.94 | 3.21 | 61.25 | |
| 2011-12 | 0.00 | 0.00 | 1.56 | 3.13 | 1.77 | 0.00 | 6.25 | 1.62 | 5.96 | 4.76 | 0.37 | 0.92 | 26.34 | |
| 2012-13 | 0.00 | 0.00 | 0.00 | 1.27 | 5.78 | 12.56 | 0.64 | 0.93 | 3.26 | 1.11 | 1.48 | 0.80 | 27.83 | |
| 2013-14 | 0.00 | 0.00 | 0.72 | 0.56 | 1.80 | 1.22 | 1.59 | 9.23 | 6.17 | 3.43 | 0.98 | 0.05 | 25.75 | |
| 2014-15 | 0.52 | 0.03 | 1.03 | 0.15 | 3.72 | 7.25 | 0.13 | 4.49 | 0.43 | 3.08 | 2.75 | 0.80 | 24.38 | |
| 2015-16 | 0.39 | 0.00 | 0.11 | 2.26 | 5.36 | 9.74 | 9.53 | 1.74 | 9.19 | 3.13 | 1.82 | 0.34 | 43.61 | |
| 2016-17 | 0.00 | 0.00 | 0.00 | 7.26 | 3.19 | 8.30 | 22.25 | 20.47 | 5.49 | 8.06 | 0.59 | 0.46 | 76.07 | |
| 2017-18 | 0.00 | 0.09 | 1.44 | 0.50 | 7.34 | 0.42 | 5.20 | 0.76 | 14.50 | 3.70 | 1.02 | 0.00 | 34.97 | |
| 2018-19 | 0.00 | 0.00 | 0.00 | 1.92 | 8.21 | 3.07 | 9.84 | 15.37 | 8.97 | 2.07 | 7.43 | 0.46 | 57.34 | |
| 2019-20 | 0.00 | 0.00 | 0.63 | 0.00 | 1.39 | 10.58 | 2.09 | 0.08 | 7.50 | 3.87 | 3.09 | 0.33 | 29.56 | |
| 2020-21 | 0.00 | 0.23 | 0.10 | 0.00 | 2.38 | 3.40 | 7.28 | 2.44 | 2.83 | 1.31 | 0.18 | 0.00 | 20.15 | |
| 2021-22 | 0.09 | 0.00 | 0.18 | 7.51 | 0.95 | 13.37 | 0.04 | 0.36 | 0.96 | 4.14 | 0.39 | 0.31 | 28.30 | |
| 2022-23 | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | Current Year |
| Average | 0.15 | 0.20 | 0.70 | 2.23 | 4.64 | 5.98 | 6.39 | 6.07 | 5.64 | 3.38 | 1.87 | 0.62 | 37.86 | |
| 2021-22 +/- | (0.15) | (0.20) | (0.70) | (2.23) | (4.64) | (5.98) | (6.39) | (6.07) | (5.64) | (3.38) | (1.87) | (0.62) | (37.86) | |

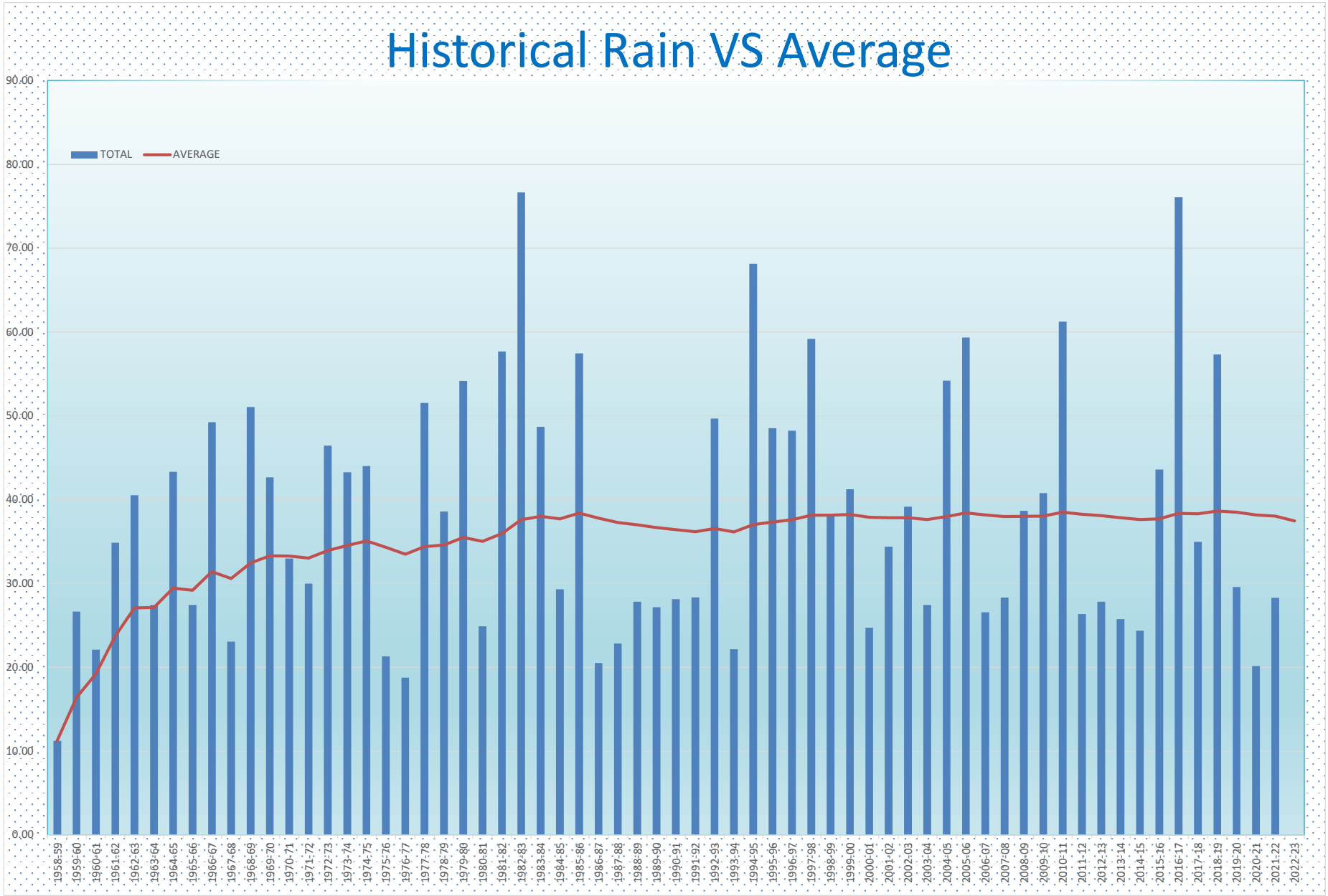
ANNUAL AVERAGE **37.86**

INCHES +/- ANNUAL AVERAGE **(37.86)**

Updated as of 3-Aug-22

PERCENT OF ANNUAL AVERAGE 0%

# Historical Rain VS Average



# Tri-Dam Project
# Generation & Revenue Report
# 2022

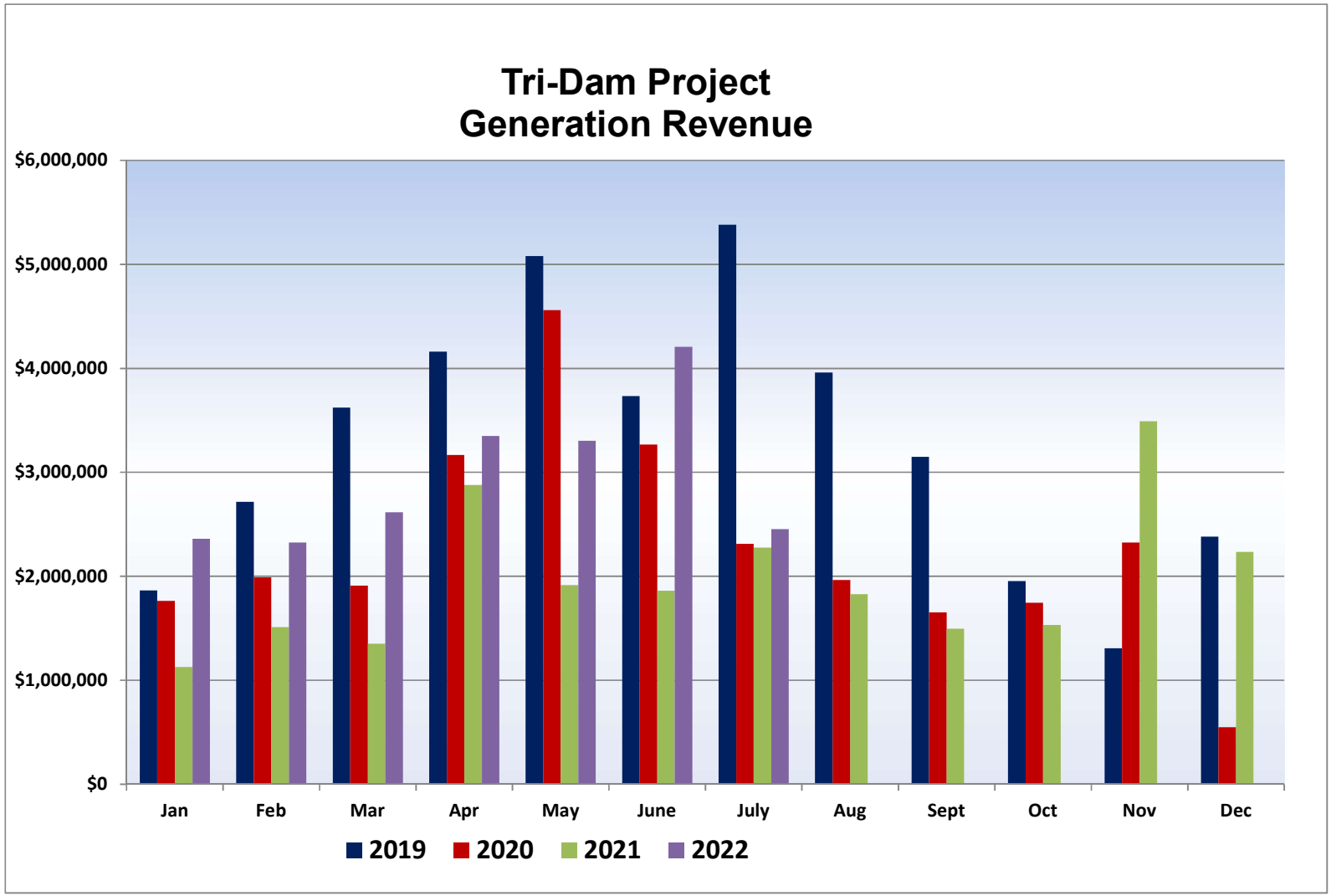
| | Donnells | | | | Beardsley | | | Tulloch | | | Project Total | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Average Generation (1958-2018) | 2022 Net Generation (kWh) | Avoided Generation (kWh) | 2022 Energy Revenue | Average Generation (1958-2018) | 2022 Net Generation (kWh) | 2022 Energy Revenue | Average Generation (1958-2018) | 2022 Net Generation (kWh) | 2022 Energy Revenue | Average Generation (1958-2018) | 2022 Net Generation (kWh) | 2022 Energy Revenue |
| JAN | 17,389,989 | 22,065,962 | - | $1,765,277 | 3,150,048 | 6,346,979 | $507,758 | 4,271,885 | 1,105,497 | $88,440 | 24,811,922 | 29,518,438 | $2,361,475 |
| FEB | 17,229,608 | 20,356,500 | - | $1,628,520 | 2,927,753 | 4,160,159 | $332,813 | 5,024,913 | 4,542,830 | $363,426 | 25,182,274 | 29,059,489 | $2,324,759 |
| MAR | 23,070,659 | 21,199,698 | - | $1,695,976 | 3,584,274 | 712,429 | $56,994 | 7,580,691 | 10,794,631 | $863,570 | 34,235,623 | 32,706,757 | $2,616,541 |
| APR | 31,686,865 | 25,641,336 | - | $2,051,307 | 4,717,464 | 6,239,458 | $499,157 | 10,811,027 | 9,993,391 | $799,471 | 47,215,356 | 41,874,184 | $3,349,935 |
| MAY | 41,216,149 | 23,096,110 | - | $1,847,689 | 5,799,593 | 3,884,238 | $310,739 | 12,131,040 | 14,298,993 | $1,143,919 | 59,146,782 | 41,279,340 | $3,302,347 |
| JUN | 42,555,036 | 31,020,509 | - | $2,481,641 | 6,336,073 | 6,158,180 | $492,654 | 12,084,818 | 15,417,818 | $1,233,425 | 60,975,928 | 52,596,507 | $4,207,721 |
| JUL | 36,444,466 | 12,767,341 | - | $1,021,387 | 6,629,514 | 4,976,505 | $398,120 | 12,609,174 | 12,915,796 | $1,033,264 | 55,683,154 | 30,659,642 | $2,452,771 |
| AUG | 27,568,740 | | - | $0 | 6,269,748 | | $0 | 11,868,293 | | $0 | 45,706,781 | - | $0 |
| SEP | 20,111,167 | | - | $0 | 5,223,523 | | $0 | 8,577,620 | | $0 | 33,912,310 | - | $0 |
| OCT | 12,743,535 | | - | $0 | 3,752,220 | | $0 | 4,664,124 | | $0 | 21,159,879 | - | $0 |
| NOV | 12,042,987 | | - | $0 | 2,794,775 | | $0 | 2,487,256 | | $0 | 17,325,019 | - | $0 |
| DEC | 14,354,891 | | - | $0 | 3,713,920 | | $0 | 3,288,702 | | $0 | 21,357,513 | - | $0 |
| **Total** | **296,414,092** | **156,147,456** | **-** | **$12,491,797** | **54,898,907** | **32,477,947** | **$2,598,236** | **95,399,542** | **69,068,955** | **$5,525,516** | **446,712,540** | **257,694,358** | **$20,615,549** |

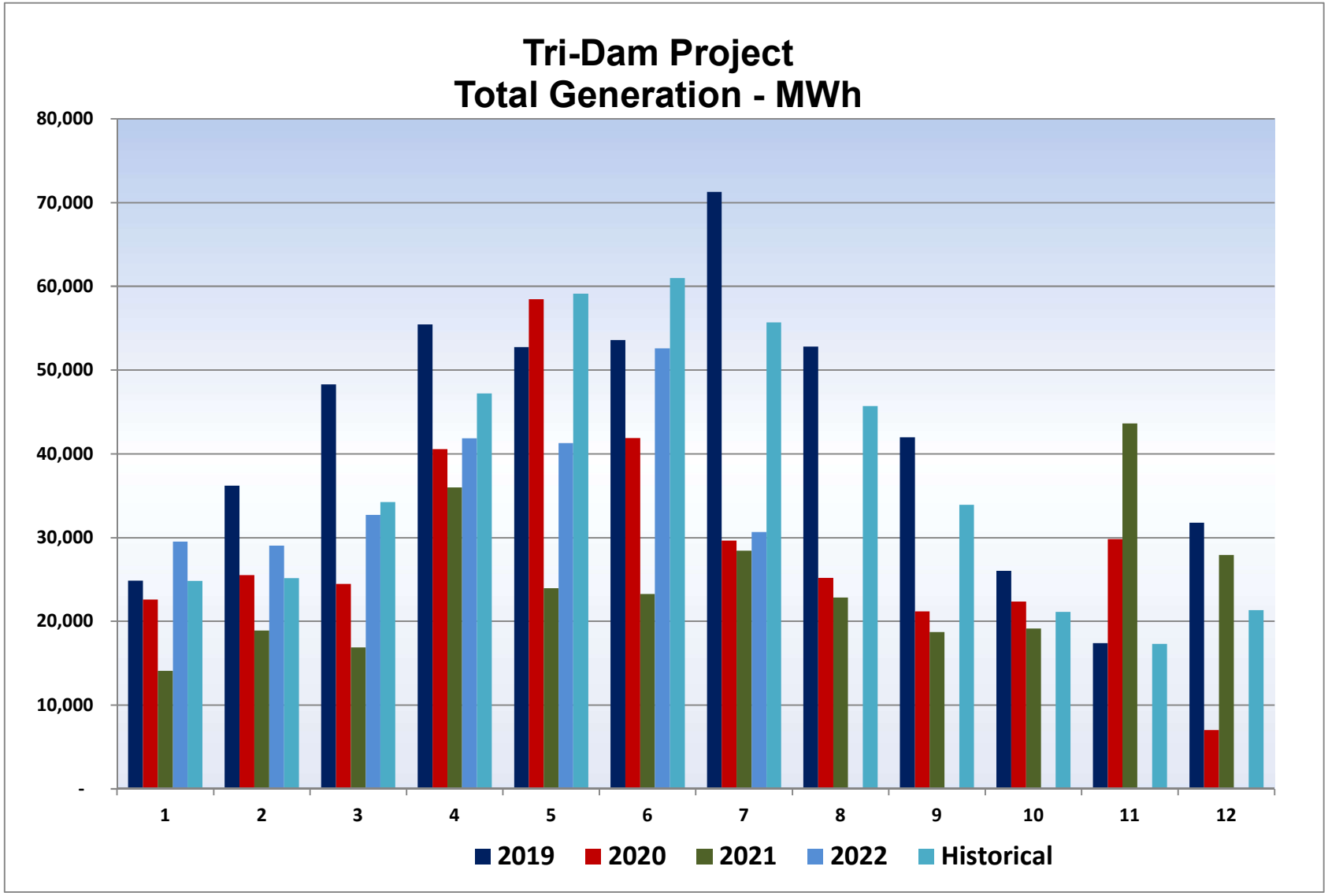
*Note: Price per MWh is $80.00*

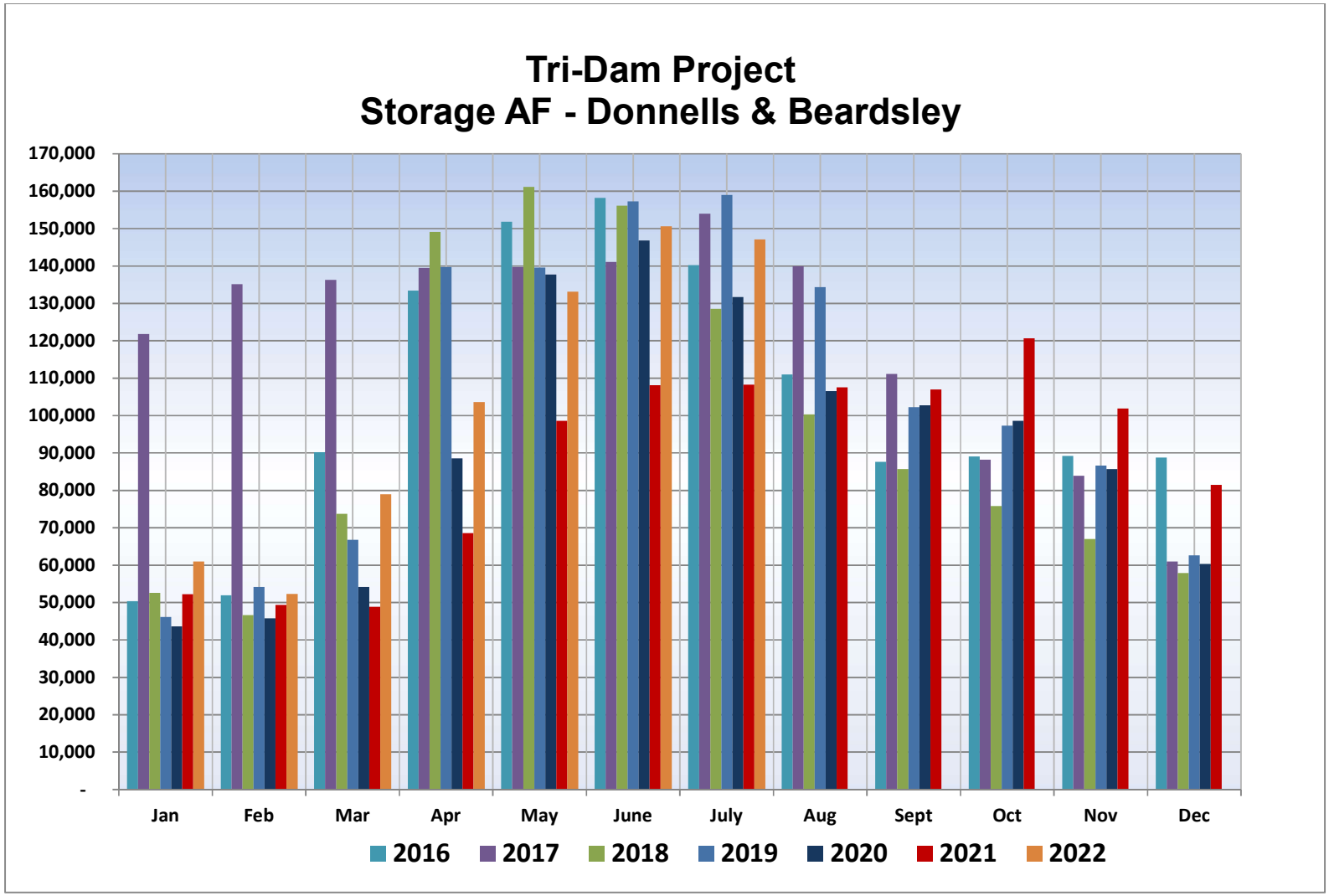
## Tri-Dam Power Authority - Sand Bar

| | Average Generation (1958-2018) | 2022 Net Generation (kWh) | 2022 Energy Revenue | PG&E Coordination Payment | Total Revenue |
|---|---|---|---|---|---|
| JAN | 4,663,654 | 11,591,430 | $927,314 | $0 | $927,314 |
| FEB | 3,946,606 | 7,422,672 | $593,814 | $0 | $593,814 |
| MAR | 5,290,014 | - | $0 | $0 | $0 |
| APR | 6,873,822 | 7,146,240 | $571,699 | $0 | $571,699 |
| MAY | 8,065,189 | 7,151,326 | $572,106 | $0 | $572,106 |
| JUN | 8,750,023 | 8,824,220 | $705,938 | $0 | $705,938 |
| JUL | 9,133,101 | 7,264,973 | $581,198 | $0 | $581,198 |
| AUG | 8,560,581 | | $0 | $0 | $0 |
| SEP | 6,928,285 | | $0 | $0 | $0 |
| OCT | 4,898,944 | | $0 | $0 | $0 |
| NOV | 2,947,604 | | $0 | $0 | $0 |
| DEC | 5,554,123 | | $0 | $0 | $0 |
| **Total** | **75,611,948** | **49,400,860** | **$3,952,069** | **$0** | **$3,952,069** |

** June/July data does not reflect OMAR data. Once OMAR data is availble, June/July data will be updated. The variance between Tri-Dam's data and OMAR's data is less than 1%.


Tri-Dam Project
Generation Revenue
$6,000,000
$5,000,000
$4,000,000
$3,000,000
$2,000,000
$1,000,000
$0
Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
2019
2020
2021
2022


Tri-Dam Project
Total Generation - MWh
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
-
1
2
3
4
5
6
7
8
9
10
11
12
2019
2020
2021
2022
Historical


Tri-Dam Project
Storage AF - Donnells & Beardsley
170,000
160,000
150,000
140,000
130,000
120,000
110,000
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
-
Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
2016
2017
2018
2019
2020
2021
2022

# WESTERN PRICE SURVEY

## [7] Natural Gas System Maintenance and Repairs Push Western Prices Higher

New and continuing pipeline system maintenance and repairs affected natural gas prices across the western U.S. Supply constrictions in both California and the Southwest generally pushed prices higher. Between Aug. 4 and Aug. 11, natural gas prices increased by between 26 cents and as much as $1.75. The price at SoCal CityGate saw the greatest uptick, adding $1.75 to reach $11.66/MMBtu. SoCal Border values gained 83 cents to end at $10.75/MMBtu.

The U.S. Energy Information Administration in its weekly report noted that Pacific Gas & Electric is conducting scheduled maintenance on its Redwood pipeline and Buckeye station, which started Aug. 6 and is anticipated to continue through month's end. The Redwood pipeline connects the Malin and SoCal CityGate hubs. PG&E expects available pipeline capacity to be between 70 percent and 90 percent "for the next few weeks," the EIA said.

El Paso Natural Gas Co. is working on Line 1100 in Arizona, a primary delivery point into the Southern California Gas Co. system. That work started Aug. 8 and is scheduled to continue until the end of the month. In addition to the 450 MMcf per day currently unavailable due to ongoing repair work on Line 2000, the Line 1100 work reduces pipeline capacity by close to another 180 MMcfd, the EIA said.

These conditions also apparently caused SoCalGas to issue a curtailment watch for the SoCalGas and San Diego Gas & Electric service territories starting Aug. 5. The notice—which potentially affects customers in Riverside, Imperial and San Diego counties—remains in effect until further notice.

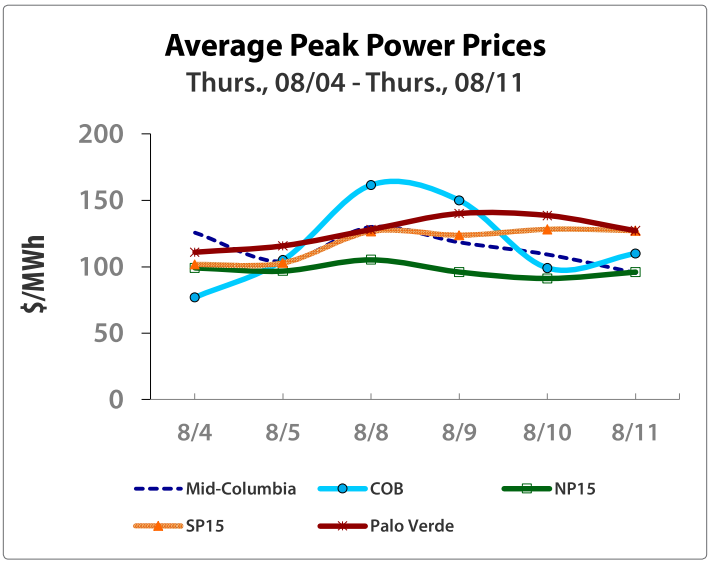
SoCalGas said low scheduled natural gas volumes in its Southern System precipitated the notice. Noncore customers could be required to either reduce or cease their natural gas use. In California, electric generators and industrial users are considered noncore natural gas customers. This is the second such curtailment watch SoCalGas has issued this summer. The only Western natural gas hub posting a lower price week to week was Alberta, which fell 48 cents to $3.98/MMBtu.

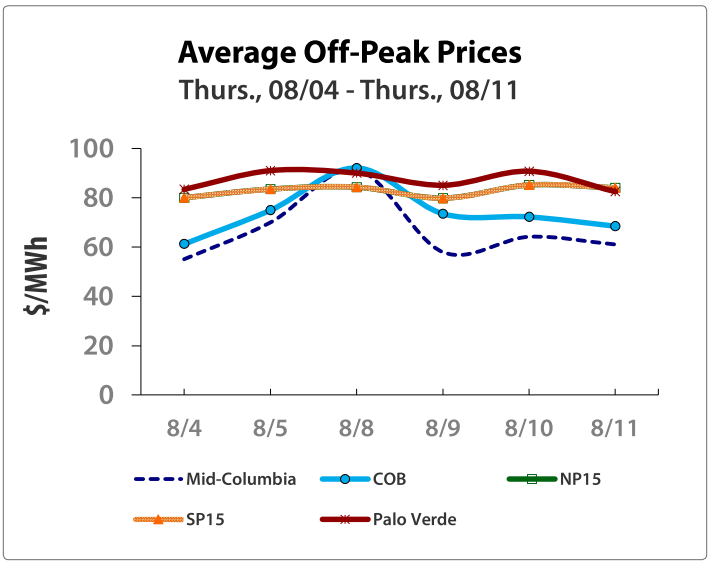
**California-Oregon Border daytime power** posted the greatest price increase among Western hubs, up $33 week over week to $110/MWh. South of Path 15 peak power, which added $25.55 over trading, had the highest daytime spot power price at $127.20/MWh; it was followed closely by Palo Verde peak power at $127.15/MWh.

Mid-Columbia daytime power was one of two hubs that lost value over trading, down $30.25 to $95.40/MWh, which was also the lowest regional peak price.

Off-peak power values generally trended higher. COB nighttime power added the most, up $7.25 to $68.50/MWh. Palo Verde off-peak power was the exception, shedding 90 cents to $82.50/MWh.

California Independent System Operator grid demand peaked at 41,048 MW on Aug. 10. Total renewables on the CAISO grid reached 17,182 MW Aug. 6, meeting about 47 percent of demand. That same day, solar contributed 13,712 MW, or roughly 37.5 percent of demand. ***–Linda Dailey Paulson***




## Average Natural Gas Prices ($/MMBtu)

| | Thurs. 08/04 | Tues. 08/09 | Thurs. 08/11 |
|---|---|---|---|
| Henry Hub | 8.37 | 7.88 | 8.54 |
| Sumas | 7.70 | 7.60 | 8.07 |
| Alberta | 4.46 | 4.13 | 3.98 |
| Malin | 8.02 | 8.04 | 8.52 |
| Opal/Kern | 7.96 | 7.66 | 8.23 |
| Stanfield | 7.78 | 7.69 | 8.16 |
| PG&E CityGate | 9.15 | 9.15 | 9.71 |
| SoCal Border | 9.92 | 10.35 | 10.75 |
| SoCal CityGate | 9.91 | 11.02 | 11.66 |
| EP-Permian | 7.19 | 6.93 | 7.45 |
| EP-San Juan | 7.96 | 7.55 | 8.26 |

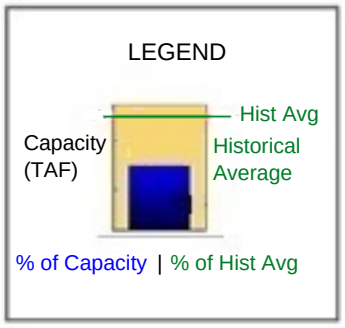
*Power/gas prices courtesy Enerfax*

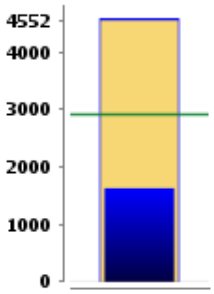
Copyright © 2022, NewsData LLC. Unauthorized reproduction is strictly prohibited.

# CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

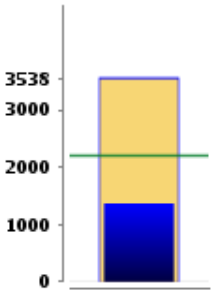
Midnight - August 16, 2022

CURRENT CONDITIONS

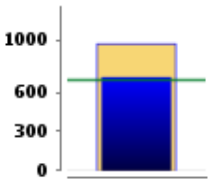


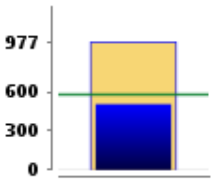

36% | 56%
Shasta



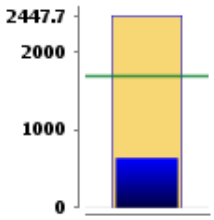

39% | 62%
Oroville



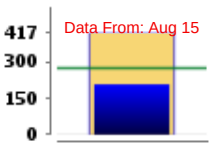

74% | 103%
New Bullards Bar



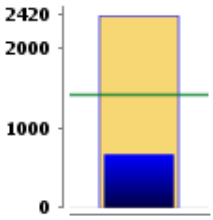

52% | 87%
Folsom



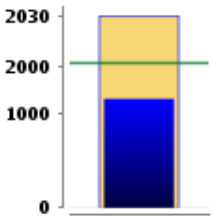

26% | 38%
Trinity



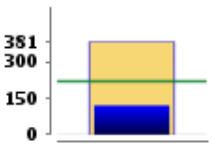

50% | 75%
Camanche



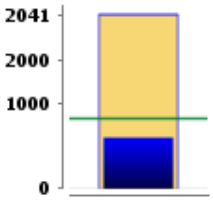

28% | 48%
New Melones



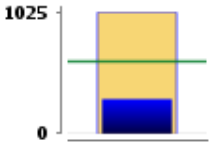

57% | 76%
Don Pedro



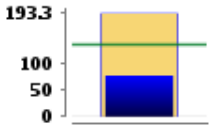

32% | 56%
Sonoma



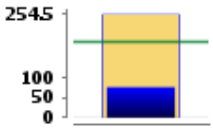

29% | 73%
San Luis



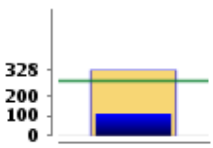

29% | 48%
McClure



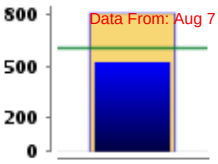

40% | 57%
Cachuma



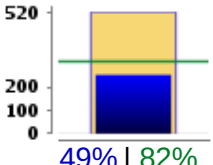

30% | 40%
Casitas



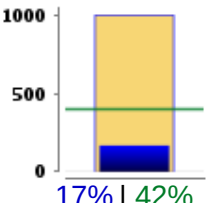

34% | 40%
Castaic




65% | 87%
Diamond Valley




49% | 82%
Millerton




17% | 42%
Pine Flat

Updated 08/17/2022 08:18 AM

FISHBIO
1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

August 10, 2022

Tri Dam Project
Peter Reitkerk
Scot Moody
P.O. Box 1158
Pinecrest, CA 95364

**Re: July 2022 Invoices**

Dear Mr. Reitkerk and Mr. Moody:

Enclosed are invoices for consulting services provided by FISHBIO during July. Services provided for each project are summarized below.

***Lifecycle monitoring***
Lifecycle monitoring activities during July consisted of end of season data management, downloading thermographs, and preparing for the annual summer *O. mykiss* census (snorkel surveys). While no lifecycle monitoring was conducted in the Stanislaus River during June, the enclosed San Joaquin Basin field report contains information regarding activities conducted elsewhere in the Basin.

***Publications***
During July efforts continued to focus on developing manuscripts from draft chapters of the predator study synthesis report. A manuscript presenting results of predator diets will be submitted for publication this month and a manuscript regarding striped bass occupancy patterns will also be submitted for publication shortly thereafter.

***Consulting***
We participated in a call with DWR and their consultants on July 26 to hear about proposed ecological indicators for their modeling efforts.

***Non-Native Investigation/ Predator Study***
Analysis of predator catch data continued during July and data were compiled into necessary forms for required reporting in compliance with study permits. Applications to renew some permits have been submitted and others are in development in anticipation of the annual renewal period opening soon. The first three chapters of the synthesis report are being sent to the technical team this month for review. The next technical team meeting is scheduled for August 24.

FISHBIO
1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

***Budget Summary***

| 2022 | *Life-cycle Monitoring* | *Publications* | *Consulting* | *Non-natives* | **TOTAL** |
|---|---|---|---|---|---|
| *Jan* | $ 14,420.93 | $ - | $ - | $ 41,998.79 | **$ 56,419.72** |
| *Feb* | $ 29,685.33 | $ 19,297.50 | $ - | $ 80,925.68 | **$ 129,908.51** |
| *Mar* | $ 21,981.66 | $ 4,302.50 | $ - | $ 86,368.95 | **$ 112,653.11** |
| *Apr* | $ 22,586.65 | $ 3,945.00 | $ 150.00 | $ 76,074.51 | **$ 102,756.16** |
| *May* | $ 10,853.61 | $ 2,885.00 | $ - | $ 61,864.22 | **$ 75,602.83** |
| *Jun* | $ 4,303.43 | $ 9,870.00 | $ - | $ 38,622.22 | **$ 52,795.65** |
| *Jul* | $ 3,905.00 | $ 9,290.00 | $ 450.00 | $ 21,687.04 | **$ 35,332.04** |
| **TOTAL** | **$107,736.61** | **$ 49,590.00** | **$ 600.00** | **$ 407,541.41** | **$ 565,468.02** |
| *Estimated 2022* | $150,000.00 | $125,000.00 | $ 25,000.00 | $ 475,000.00 | $ 775,000.00 |
| *Remaining* | $ 42,263.39 | $ 75,410.00 | $ 24,400.00 | $ 67,458.59 | $ 209,531.98 |

Sincerely,

Andrea Fuller

Andrea Fuller

## SJB July Field Report

The Calaveras River RST operated 8 days in July and four young-of-the-year (YOY; <100 mm) and 36 Age 1+ (≥ 100 mm) *O. mykiss* were captured, increasing the combined season total to 1,340 (Figure 1). Zero Chinook were captured during July and total catch was 380 salmon for the season. A total of 738 *O. mykiss* were implanted with Passive Integrated Transponder (PIT) tags this season. PIT tagged fish were released upstream of the RST to estimate trap efficiency. A total of 68 tagged fish were recaptured during the season resulting in a 9.2% trap efficiency rate. The downstream migration monitoring season concluded on July 15.

Preliminary estimates for YOY and Age 1+ *O. mykiss* were calculated for the 2021-22 migration season at the Calaveras RST. A total of 2,925 YOY and 2,593 Age 1+ *O. mykiss* were estimated to have migrated past the Calaveras RST between November 2, 2021 and July 15, 2022. Total passage ranked 8th highest since the trap began sampling in 2002 (Figure 2).

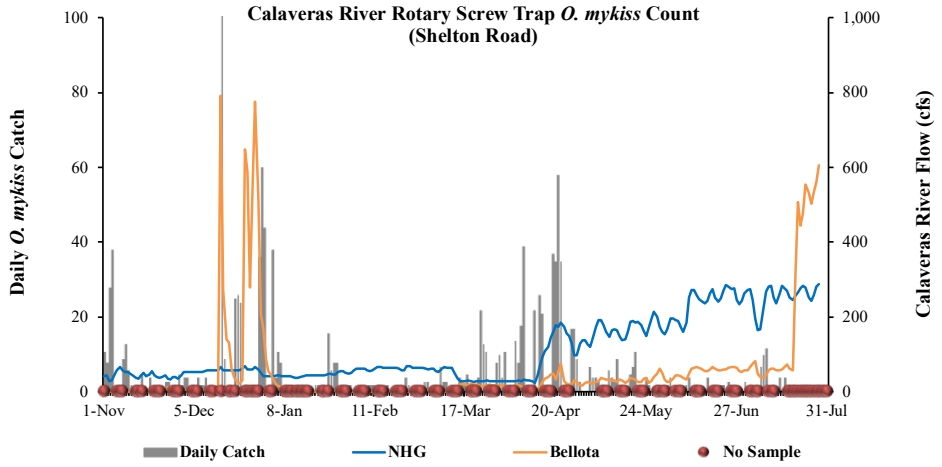



**Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).**

Preliminary production estimates were recently calculated for the 2022 juvenile Chinook salmon outmigration season at the Oakdale (Stanislaus) and Waterford (Tuolumne) RSTs. A total of 450,942 juvenile salmon passed the Oakdale RST between late-January and mid-May, and 81% of these were fry-sized salmon (<50 mm; Figure 3). Sampling at Oakdale in 2022 started later and ended earlier as compared to previous years and targeted the predation study period which was focused on when the majority of salmon outmigration occurs.

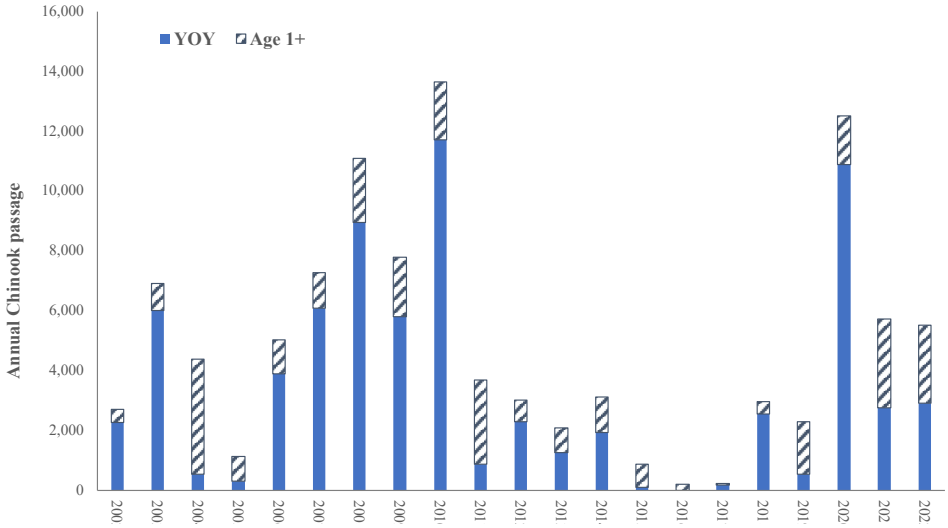



**Figure 2. Annual *O. mykiss* passage at the Calaveras River rotary screw trap by lifestage, 2003-2022.**

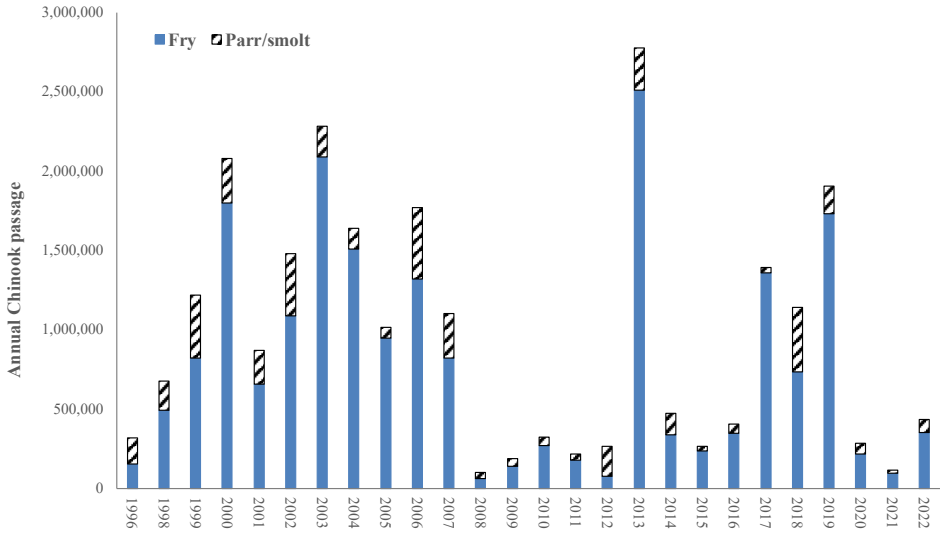



**Figure 3. Annual Chinook Passage at the Stanislaus River rotary screw trap at Oakdale, 1996-2022.**

Sampling at the Waterford RST occurred from January to May and outmigration was also dominated by fry. A total of 11,868 juvenile salmon were estimated to have passed the Waterford RST in 2022, and 70% of these were fry-sized salmon. Chinook passage at Waterford RST in 2022 was the second lowest since the trap began operating in 2006. The lowest passage estimate was recorded in 2016 (4,468 fish). Outmigration estimates at the Grayson RST could not be calculated due to intermittent sampling caused by a combination of water hyacinth blockages and high water temperatures (limited by permits). Only four Chinook were captured at Grayson this season.

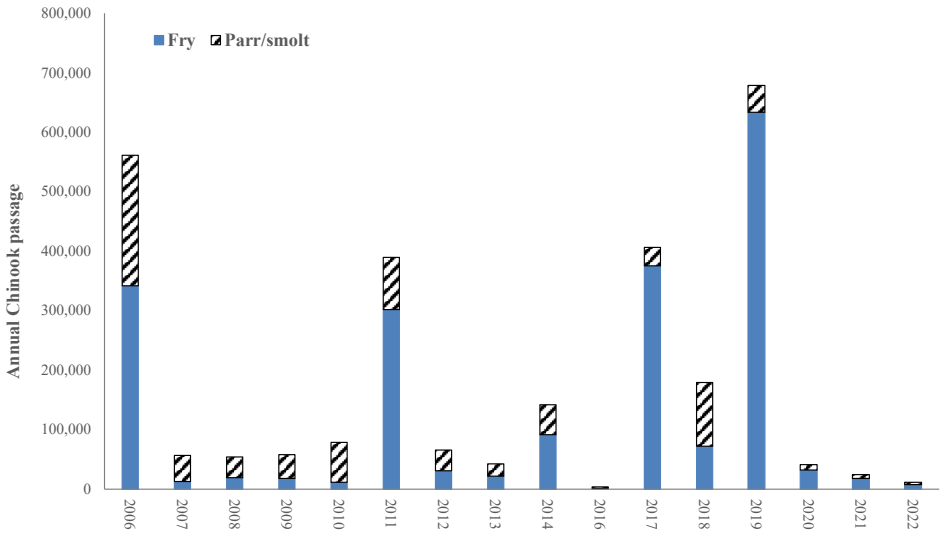



**Figure 4. Annual Chinook Passage at the Tuolumne River rotary screw trap at Waterford, 2006-2022.**

## Summer Snorkel Surveys

Summer snorkel surveys to estimate *O. mykiss* populations began in the Stanislaus River on August 8 and will last for two weeks. The Calaveras River snorkel surveys will begin after the Stanislaus River surveys have concluded in late August.

## Delta E-fishing

Electrofishing occurred July 18-19 in the San Joaquin River, Grant Line Canal, and Old River regions of the South Delta. Catch during the summer has largely consisted of black bass and sunfishes with an occasional catfish and/or striped bass. During July, a total of 159 fish (151 largemouth bass, four striped bass, and four catfish) were captured, including 14 recaptures (all largemouth bass). A final survey for the season is scheduled for August.

## Fall-run Adult Migration Monitoring

The 2022 monitoring season for adult fall-run Chinook and *O. mykiss* is approaching in the San Joaquin Basin. The Stanislaus River weir will be installed the week of September 5 while the Tuolumne River weir installation is planned for mid to late-September. Fall-run adult Chinook passage at the Stanislaus River weir continued to decline for the fourth straight year since Chinook passage peaked in 2016 (14,369 individuals). In 2022, a total of 6,020 Chinook passed the weir, approximately three times more than the previous fall but still less than half the number observed in 2016 and 30% less than in 2017 (Figure 5). A total of 27 *O. mykiss* >16 inches passed through the Stanislaus River weir between

September and February. At least 62% of these were of hatchery origin (i.e., adipose fin clip). Twenty-three smaller (<16 inches) *O. mykiss* were observed passing upstream of the weir between December and May. At least 78% of these had an intact adipose fin (river spawned) and two were confirmed to be of hatchery origin.

Escapement to the Tuolumne River continued to decline in 2021 with only 576 fall-run adult Chinook passing the weir. Passages at the Tuolumne River weir have decreased approximately 50% each year for the last three years. 2021 escapement was the lowest observed in last six years and the 3rd lowest since monitoring began in 2009 (Figure 6).

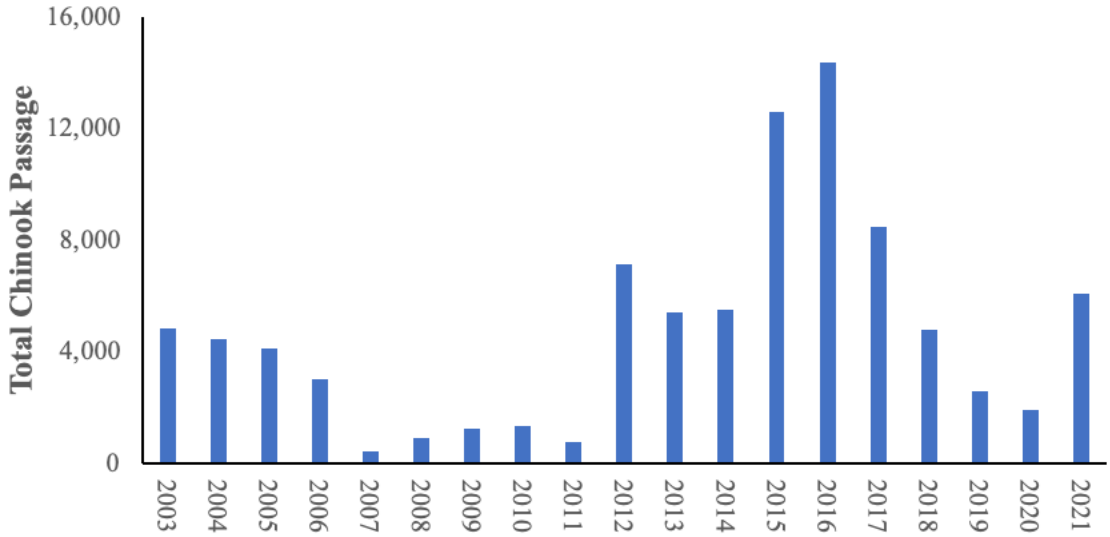



**Figure 2. Annual adult Chinook salmon passages at the Stanislaus River weir, 2003-2021.**

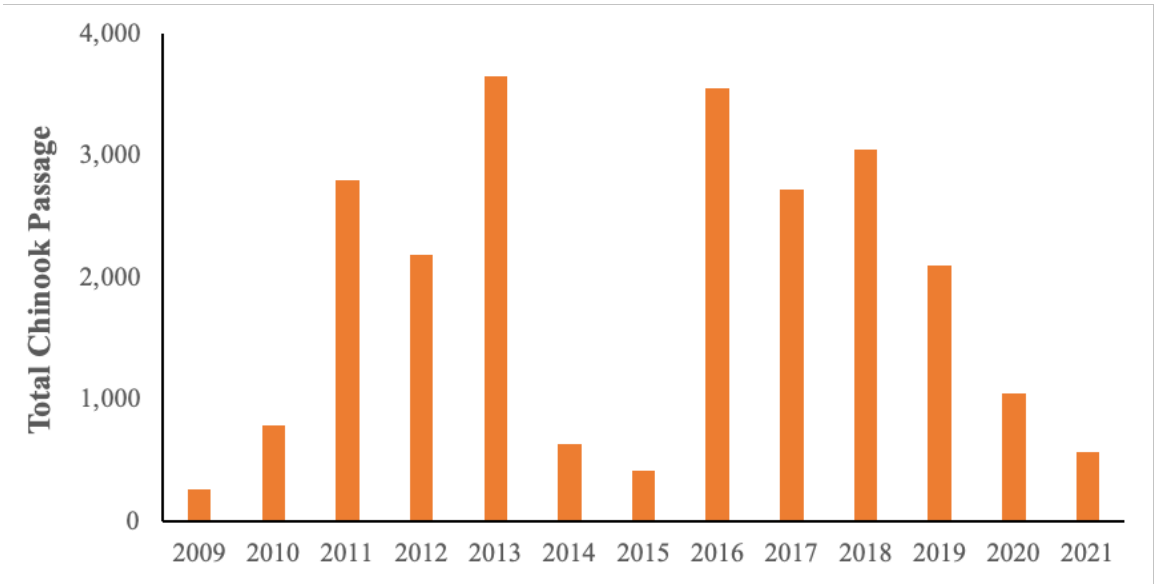



**Figure 3. Annual adult Chinook salmon passages at the Tuolumne River weir, 2009-2021.**

# TRI-DAM

# POWER

# AUTHORITY

# REGULAR BOARD MEETING
# AGENDA
# TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
**AUGUST 25, 2022**
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

**CALL TO ORDER:** Tri-Dam Project – Maintenance Building
31885 Old Strawberry Rd.
Strawberry, CA 95375

**ROLL CALL:** John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**PUBLIC COMMENT:** The Joint Board of Commissioners' encourages public participation at Board meetings. Matters affecting the operation of the Tri-Dam Power Authority and under the jurisdiction of the Joint Districts and not posted on the Agenda may be addressed by the public, and limited to 5 minutes per person. California law prohibits the Board from taking action on any matter that is not on the posted Agenda unless the Board determines that it is a situation specified in Government Code Subsection 54954.2.

## CONSENT CALENDAR ITEMS 1 – 2

1. Discussion and possible action to approve the regular board meeting minutes of July 21, 2022.

2. Review and Take Possible Action to Adopt Resolution TDPA 2022-10 to implement teleconferencing requirements during a proclaimed state of emergency.

## ACTION CALENDAR ITEMS 3 - 5

3. Review and Take Possible Action to Adopt Resolution TDPA 2022-11 for Designation of Bank Account Signatories on the Oak Valley Community Bank and the US Bank accounts.

4. Review and Take Possible Action to Adopt Resolution TDPA 2022-12 for Designation of Bank Account Signatories on the California Local Agency Investment Fund (LAIF) accounts.

5. Review and Take Possible Action to Approve 2022 Annual FERC Administrative Fees

## DISCUSSION ITEM 6

6. Discussion and update on the Status of the 2021 Audited Financial Report and other Finance Activities.

## ADJOURNMENT ITEMS 7 - 8

7. Commissioner Comments

8. Adjourn to the next regularly scheduled meeting

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Nichole Fiez

**SUBJECT: Tri-Dam Power Authority July 2022 Minutes**

**RECOMMENDED ACTION:** Review and possible approval of July 21, 2022 Minutes

**BACKGROUND AND/OR HISTORY:**

Draft minutes attached.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Draft minutes attached.

**Board Motion:**

**Motion by: _____ Second by: _____**

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

# TRI-DAM POWER AUTHORITY
# MINUTES OF REGULAR MEETING

July 21, 2022
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the offices of the Oakdale Irrigation District in Oakdale, on the above date for conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted on October 14, 1984.

President Doornenbal called the meeting to order at 10:37 a.m.

***COMMISSIONERS PRESENT:***

| **OID COMMISSIONERS** | **SSJID COMMISSIONERS** |
|---|---|
| HERMAN DOORNENBAL | JOHN HOLBROOK |
| ED TOBIAS | BOB HOLMES |
| LINDA SANTOS | GLENN SPYKSMA |
| TOM ORVIS | DAVE KAMPER |
| BRAD DeBOER | MIKE WESTSTEYN |

***ALSO PRESENT:***

Scot A. Moody, Interim General Manager, Tri-Dam Project; Peter Rietkerk, Interim General Manager, Tri-Dam Project; Sharon Cisneros, Chief Financial Officer, OID; Mia Brown, SSJID General Counsel; Susan Larson, License Compliance Coordinator, Tri-Dam Project; Chris Tuggle, Operations and Maintenance Manager, Tri-Dam Project; Tim O'Laughlin, Counsel,

***PUBLIC COMMENT***
None.

***CONSENT CALENDAR***

***ITEM #1 Approve the regular board meeting minutes of June 16, 2022.***

Commissioner Santos moved to approve the consent calendar. Commissioner Weststeyn seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

DRAFT

***ACTION CALENDAR***

***ITEM #2 Discuss and consider adoption of Resolution TDPA 2022-09 to implement teleconferencing requirements during a proclaimed state of emergency.***

Commissioner Orvis moved to approve Resolution TDPA 2022-09 as presented. Commissioner Holbrook seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, DeBoer, Tobias, Holbrook, Holmes, Spyksma
NOES: Santos, Kamper, Weststeyn
ABSTAINING: None
ABSENT: None

TRI-DAM POWER AUTHORITY
RESOLUTION No. TDPA 2022-09
RESOLUTION TO IMPLEMENT TELECONFERENCING REQUIREMENTS
DURING A PROCLAIMED STATE OF EMERGENCY

WHEREAS, the Ralph M. Brown Act requires that all meetings of a legislative body of a local agency be open and public and that any person may attend and participate in such meetings;

WHEREAS, the Brown Act allows for legislative bodies to hold meetings by teleconference, but imposes specific requirements for doing so;

WHEREAS, on March 17, 2020, in order to address the need for public meetings during the present public health emergency, Governor Newsom issued Executive Order No. N-29-20, suspending the Act's teleconferencing requirements; and

WHEREAS, on June 11, 2021, Governor Newsom issued Executive Order No. N-8-21, continuing the suspension of the Brown Act's teleconferencing requirements through September 30, 2021; and

WHEREAS, these Executive Orders allowed legislative bodies to meet virtually as long as certain notice and accessibility requirements were met; and

WHEREAS, the State Legislature amended the Brown Act through Assembly Bill No. 361 (AB 361) on September 16, 2021; and

WHEREAS, AB 361 amended the Brown Act so that a local agency may use teleconferencing without complying with the regular teleconferencing requirements of the Act, where the legislative body holds a meeting during a proclaimed state of emergency and makes certain findings; and

WHEREAS, Government Code section 54953 requires that the legislative body make additional findings every 30 days in order to continue such teleconferencing.

NOW THEREFORE, the Board of Commissioners of the Tri-Dam Power Authority hereby finds, determines, declares, orders, and resolves as follows:

DRAFT

1. That the foregoing recitals are true and correct and incorporates them by this reference.

2. The Board of Commissioners ("Board") of the Tri-Dam Power Authority ("TDPA") finds, by a majority vote, the following:

    a. That there exists a proclaimed state of emergency; and

    b. State or local officials have imposed or recommended measures to promote social distancing.

3. TDPA staff is authorized to take all steps and perform all actions necessary to execute and implement this Resolution in compliance with Government Code section 54953.

4. That this Resolution shall take effect immediately and shall remain in effect for thirty (30) days thereafter, provided the conditions set forth in Section 2 remain.

***ITEM #3 Discussion and possible action to change the date of the August 2022 Board Meeting***

Commissioner Tobias moved to approve changing the date of the August 2022 Board Meeting to August 25, 2022. Commissioner Holbrook seconded the motion.

The motion passed by the following roll call vote:
AYES: Orvis, Doornenbal, Santos, DeBoer, Tobias, Holbrook, Holmes, Kamper, Spyksma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: None

***ADJOURNMENT***

President Doornenbal adjourned the meeting at 10:40 a.m.

ATTEST:

_____

Scot Moody
Interim Secretary
Tri-Dam Power Authority

DRAFT

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Mia Brown

**SUBJECT: Resolution TDPA 2022-10 to Implement Teleconferencing Requirements during a Proclaimed State of Emergency**

**RECOMMENDED ACTION:** Approve Resolution TDPA 2022-10 proclaiming a local emergency, which authorizes remote teleconference meetings.

**BACKGROUND AND/OR HISTORY:**

On September 17, 2021 Assembly Bill 361 (AB 361) was signed and took effect on October 1, 2021. AB 361 replaced some provisions of Executive Order N-29-20, which allows local legislative bodies to hold remote teleconference meetings. The resolution will allow the Authority a thirty (30) day period to continue remote meetings, or until conditions improve or the Executive Order is cancelled. A subsequent resolution will need to be passed every thirty days to continue the remote meetings.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDPA 2022-10

**Board Motion:**

**Motion by:** _____ **Second by:** _____

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

**TRI-DAM POWER AUTHORITY**
**RESOLUTION No. TDPA 2022-10**
**RESOLUTION TO IMPLEMENT TELECONFERENCING REQUIREMENTS DURING A PROCLAIMED STATE OF EMERGENCY**

**WHEREAS**, the Ralph M. Brown Act requires that all meetings of a legislative body of a local agency be open and public and that any person may attend and participate in such meetings;

**WHEREAS,** the Brown Act allows for legislative bodies to hold meetings by teleconference, but imposes specific requirements for doing so;

**WHEREAS**, on March 17, 2020, in order to address the need for public meetings during the present public health emergency, Governor Newsom issued Executive Order No. N-29-20, suspending the Act's teleconferencing requirements; and

**WHEREAS**, on June 11, 2021, Governor Newsom issued Executive Order No. N-8-21, continuing the suspension of the Brown Act's teleconferencing requirements through September 30, 2021; and

**WHEREAS**, these Executive Orders allowed legislative bodies to meet virtually as long as certain notice and accessibility requirements were met; and

**WHEREAS**, the State Legislature amended the Brown Act through Assembly Bill No. 361 (AB 361) on September 16, 2021; and

**WHEREAS,** AB 361 amended the Brown Act so that a local agency may use teleconferencing without complying with the regular teleconferencing requirements of the Act, where the legislative body holds a meeting during a proclaimed state of emergency and makes certain findings; and

**WHEREAS,** Government Code section 54953 requires that the legislative body make additional findings every 30 days in order to continue such teleconferencing.

**NOW THEREFORE,** the Board of Commissioners of the Tri-Dam Power Authority hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.

2. The Board of Commissioners ("Board") of the Tri-Dam Power Authority ("TDPA") finds, by a majority vote, the following:

    a. That there exists a proclaimed state of emergency; and

    b. State or local officials have imposed or recommended measures to promote social distancing.

3. TDPA staff is authorized to take all steps and perform all actions necessary to execute and implement this Resolution in compliance with Government Code section 54953.

4. That this Resolution shall take effect immediately and shall remain in effect for thirty (30) days thereafter, provided the conditions set forth in Section 2 remain.

**PASSED AND ADOPTED** by the Board of Commissioners of the Tri-Dam Power Authority this 25th day of August, 2022, by the following vote:

**OAKDALE IRRIGATION DISTRICT**

**AYES:**
**NOES:**
**ABSENT:**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:**
**NOES:**
**ABSENT:**

**TRI-DAM POWER AUTHORITY**

_____
Herman Doornenbal, President

_____
Jeff Shields, Interim Secretary

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Sharon Cisneros

**SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES FOR THE TRI-DAM POWER AUTHORITY**

**RECOMMENDED ACTION:** Approve Adoption of the Resolution for Designation of Bank Account Signatories for the Tri-Dam Power Authority on the Oak Valley Community Bank and the US Bank accounts

**BACKGROUND AND/OR HISTORY:**

The attached resolution is submitted for authorization of a new signatories and reaffirming prior signatories for the Oak Valley Community Bank and US Bank accounts held by the Tri-Dam Power Authority.

California Local Agency Investment Fund (LAIF) requires specific language for changes in designation of bank account signatories, and therefore, a separate report and resolution is provided under a separate item.

The attached removes Brian Jaruszewski and Jarom Zimmerman from all bank accounts and adds Scot A. Moody, General Manager for Oakdale Irrigation District, Sonya Williams, Finance and Administration Manager for South San Joaquin Irrigation District, and Jeffrey K. Shields, Interim General Manager, Tri-Dam Power Authority.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDPA 2022-11, Designation of Bank Accounts and Signatories

**Board Motion:**

**Motion by:** _____ **Second by:** _____

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

# TRI-DAM POWER AUTHORITY
# Oakdale Irrigation District
# South San Joaquin Irrigation District

## RESOLUTION NO. TDPA 2022-11

### DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

**WHEREAS,** the Commissioners of said Tri-Dam Power Authority desire that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

**NOW THEREFORE, BE IT RESOLVED,** that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

**BANK** Oak Valley Community Bank – Oak Tree Checking-Public

**CHECK SIGNATORIES:**

Peter M. Rietkerk, General Manager, South San Joaquin Irrigation District
Scot A. Moody, General Manager, Oakdale Irrigation District
Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District
Sonya Williams, Finance and Administration Manager, South San Joaquin Irrigation District
Jeffrey K. Shields, Interim General Manager, Tri-Dam Power Authority

**BE IT FURTHER RESOLVED,** that two signatures from the "**CHECK SIGNATORIES**" listed above are required on checks.

**PASSED AND ADOPTED,** this 25th day of August 2022 by the following vote.

**OAKDALE IRRIGATION DISTRICT**

**AYES:**
**NOES:**
**ABSENT:**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:**
**NOES:**
**ABSENT:**

**TRI-DAM POWER AUTHORITY**

_____
Herman Doornenbal, President

_____
Jeff Shields, Interim Secretary

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Sharon Cisneros

**SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES FOR THE TRI-DAM POWER AUTHORITY**

**RECOMMENDED ACTION:** Approve Adoption of the Resolution for Designation of Bank Account Signatories for the Tri-Dam Power Authority on the California Local Agency Investment Fund (LAIF) accounts

**BACKGROUND AND/OR HISTORY:**

The attached resolution is submitted for authorization of a new signatories and reaffirming prior signatories for the California Local Agency Investment Fund (LAIF) account held by the Tri-Dam Power Authority.

LAIF requires specific language for changes in designation of bank account signatories, and therefore, is presented as a separate item.

The attached removes Brian Jaruszewski and Jarom Zimmerman from all bank accounts and adds Scot A. Moody, General Manager for Oakdale Irrigation District, and Sonya Williams, Finance and Administration Manager for South San Joaquin Irrigation District.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDPA 2022-12, Authorizing Investment of Monies in the Local Agency Investment Fund

**Board Motion:**

**Motion by:** _____ **Second by:** _____

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

**TRI-DAM PROJECT AUTHORITY**
**Oakdale Irrigation District**
**South San Joaquin Irrigation District**

# RESOLUTION NO. TDPA 2022-12

## AUTHORIZING INVESTMENT OF MONIES IN THE LOCAL AGENCY INVESTMENT FUND

**AGENCY ADDRESS: 31885 Old Strawberry Road Strawberry, CA 95375** **AGENCY PHONE NUMBER: 209-965-3996**

**WHEREAS,** The Local Agency Investment Fund is established in the State Treasury under Government Code section 16429.1 et. seq. for the deposit of money of a local agency for purposes of investment by the State Treasurer; and

**WHEREAS**, the Commissioners hereby finds that the deposit and withdrawal of money in the Local Agency Investment Fund in accordance with Government Code section 16429.1 et. seq. for the purpose of investment as provided therein is in the best interests of the Tri-Dam Project;

**NOW THEREFORE, BE IT RESOLVED**, that Commissioners hereby authorizes the deposit and withdrawal of the Tri-Dam Projects monies in the Local Agency Investment Fund in the State Treasury in accordance with Government Code section 16429.1 et. seq. for the purpose of investment as provided therein.

**BE IT FURTHER RESOLVED**, as follows:
Section 1. The following Oakdale Irrigation District, and South San Joaquin Irrigation District officers holding the title(s) specified herein below **or their successors in office** are each hereby authorized to order the deposit or withdrawal of monies in the Local Agency Investment Fund and may execute and deliver any and all documents necessary or advisable in order to effectuate the purposes of this resolution and the transaction contemplated hereby:

| | |
|---|---|
| Peter M. Rietkerk | Scot A. Moody |
| (NAME) | (NAME) |
| General Manager/Secretary<br>South San Joaquin Irrigation District | General Manager/Secretary<br>Oakdale Irrigation District |
| (TITLE) | (TITLE) |
| (SIGNATURE) | (SIGNATURE) |
| Sonya Williams | Sharon Cisneros |
| (NAME) | (NAME) |
| Finance and Administration Manager<br>South San Joaquin Irrigation District | Chief Financial Officer<br>Oakdale Irrigation District |
| (TITLE) | (TITLE) |
| (SIGNATURE) | (SIGNATURE) |

Section 2. This resolution shall remain in full force and effect until rescinded by the Commissioners by resolution and a copy of the resolution rescinding this resolution is filed with the State Treasurer's Office.

**PASSED AND ADOPTED**, by the joint Board of Directors of the Tri-Dam Project, Tuolumne County of the State of California on August 25, 2022.

**OAKDALE IRRIGATION DISTRICT**

**AYES:**
**NOES:**
**ABSENT:**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:**
**NOES:**
**ABSENT:**

**TRI-DAM POWER AUTHORITY**

_____
Herman Doornenbal, President

_____
Jeff Shields, Interim Secretary

# BOARD AGENDA REPORT

Date: 8/25/2022
Staff: Jeff Shields

**SUBJECT: Annual FERC Administrative Fees**

**RECOMMENDED ACTION:** Approve the annual FERC administrative fees for 2022

**BACKGROUND AND/OR HISTORY:**

Article 201 of the Tri-Dam FERC licenses states that the Commission collects annual charges from licensees for administration of the Federal Power Act. These fees are separate from the land use fees that are also required to be paid to FERC for use of government lands. The administration fees are based on installed capacity of the generating units, in addition to other administrative charges. The 2022 invoice has increased $1,580.37 over the prior year.

| | **2021** | **2022** |
|---|---|---|
| **Sandbar** | $22,002.47 | $23,582.84 |

**FISCAL IMPACT:** $23,582.84

**ATTACHMENTS:** FERC Invoice

**Board Motion:**

**Motion by: _____ Second by: _____**

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

# FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES
SUMMARY OF BILLS FOR ADMINISTRATIVE CHARGES
FOR BILL YEAR 2022

| **Payment must be received by:** 09/02/2022 | **Company ID:** 019560 |
|---|---|

**TRI-DAM POWER AUTHORITY**
**Rick Dodge**
**P.O.BOX 1158**
**PINECREST, CA 95374**

| Bill Number | Project-id | Amount Due | PLEASE INDICATE AMOUNT PAID |
|---|---|---|---|
| H22441-00 | 02975 | 23,582.84 | _____ |
| | | | |
| **TOTAL AMOUNT DUE** | | **$ 23,582.84** | |

Tri-Dam
JUL 19 2022

Please indicate amount paid by project/bill by completing the last column entitled AMOUNT PAID. The total AMOUNT PAID should equal the total of the check(s) being submitted.
**RETURN THIS COMPLETED FORM WITH REMITTANCE(S) TO:**
Federal Energy Regulatory Commission
P.O. Box 979010
St. Louis, MO 63197-9000

# FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2022

| | |
|---|---|
| **PAYMENT MUST BE RECEIVED BY:** 09/02/2022 | **DATE OF STATEMENT:** 07/19/2022 |
| **BILL NO:** H22441-00 | **PROJECT NO:** 02975 |
| **TRI-DAM POWER AUTHORITY** | **PROJ. LOCATION:** TUOLUMNE, CA |
| **Rick Dodge** | **AUTHORIZED KW:** 16,200 |
| **P.O.BOX 1158** | **HP-CAPACITY:** 16,200 |
| | **KWH GEN:** 0 |
| **PINECREST, CA 95374** | **KWH PMP:** 0 |
| **LIC. EFFECTIVE:** 09/01/1983 **LIC. ISSUED:** 09/08/1983 | **LIC. TYPE:** Conventional |

| **FERC ADMINISTRATIVE CHARGES (FY 2022)** | | **AMOUNT DUE** | **FERC USE** |
|---|---|---|---|
| 1. ADMINISTRATIVE CHARGE | | | |
| Conventional | 16,200 KW | $21,346.06 | |
| 2. FIXED CHARGE | 0.00 | $0.00 | |
| ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY21) | | $1,036.41 | |
| OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY21) | | $2,769.67 | |
| CHARGE FOR USE OF INDIAN LANDS (FY22) | | $0.00 | |
| GOVERNMENT DAM CHARGE (FY21) | | $0.00 | |
| **SUBTOTAL:** | | **$25,152.14** | |
| CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES | | $1,190.91 | |
| CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE | | $0.00 | |
| CREDIT ADJUSTMENT FOR INDIAN LANDS CHARGE | | $0.00 | |
| CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE | | $378.39 | |
| **TOTAL CHARGE DUE:** | | **$23,582.84** | |

**REMARKS:**

LICENSEE COPY
Page **2** of **2**
7/18/2022 15:20:25 PM

Company-ID: 019560

# DISCUSSION ITEM

Date: 8/25/2022
Staff: Jeff Shields
Sharon Cisneros

**SUBJECT: Discussion and update on the Status of the 2021 Annual Financial Report and other Finance Activities of Tri-Dam Power Authority**

**BACKGROUND AND DISCUSSION:**

An Oral report will be provided by Jeff Shields, Interim General Manager, and Sharon Cisneros, Chief Financial Officer at Oakdale Irrigation District

**FISCAL IMPACT:** none

**ATTACHMENTS:** none

**Board Motion:**

**Motion by: _____ Second by: _____**

**VOTE:**
**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**