

**AGENDA
OAKDALE IRRIGATION DISTRICT
BOARD OF DIRECTORS
REGULAR MEETING
MAY 14, 2024**

A complete copy of the Agenda packet will be available on the Oakdale Irrigation District website www.oakdaleirrigation.com

If you would like to join the meeting virtually instead of in person, please see the below options:

- [To join the meeting via teleconference](#), click [HERE](#) or go to www.oakdaleirrigation.com and select "View Meetings Online".
- [To participate in the meeting via telephone](#), dial in at 1 (669) 900-9128, Access Code: 358-572-1867 #, the message will ask for a participant ID, just press # again. If you experience technical difficulties, please contact our IT Systems Administrator Michael Ballinger at (209) 896-6887.

Public comments may be submitted in advance via email to smoody@oakdaleirrigation.com no later than 4:30 p.m. on the day before the meeting. If you wish to make public comments during the live teleconference, you may alert the Board President at the time public comments are called for. Pursuant to Government Code section 54954.3(b)(1), public comment on an Agenda Item is limited to five (5) minutes.

CALL TO ORDER: 9:00 a.m. District Office Boardroom
1205 East F Street, Oakdale, California

PLEDGE OF ALLEGIANCE

ROLL CALL: Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, and Ed Tobias

ADDITION OR DELETION OF AGENDA ITEMS

ACTION TO TAKE VARIOUS ITEMS OUT OF SEQUENCE

PUBLIC COMMENT: The Board of Directors welcomes participation in its meetings. This time is provided for the public to address the Directors of the District on matters of concern that fall within the jurisdiction of the Board that are not on the agenda.

Because matters being discussed are not on the agenda there should be no expectation of discussion or comment by the Board except to properly refer the matter for review or action as appropriate. Matters concerning District operations or responsibilities can be addressed prior to Board meetings by contacting District Management or Directors. In this manner, your concerns can be addressed expeditiously.

The Oakdale Irrigation District Board pledges to be respectful, truthful, knowledgeable, productive and unified in conducting the people's business. The Board believes in conducting its business using respectful and civil dialogue and would request that the public conduct itself in a similar fashion in their presentations. Disrespectful and threatening behavior will not be tolerated.

It is not required, but speakers may provide their name and address. Public Comments will be limited to five minutes per speaker.

A. CONSENT CALENDAR	Page No.
1. Approve the Board of Directors' Minutes of the Regular Meeting of April 2, 2024	3
2. Approve Oakdale Irrigation District's Statement of Obligations	10
3. Approve OID Improvement Districts' Statement of Obligations	17
4. Approve the Treasurer's Report and Financial Statements for the Three Months Ending March 31, 2024	20
5. Approve Purchase of One (1) 2025 Three Axle Water Truck from Interstate Truck Center	33
B. ACTION CALENDAR	Page No.
6. Review and Take Possible Action to Adopt a Resolution for Designation of Bank Account Signatories	41
7. Review and Take Possible Action to Amend the 2024 Capital Budget by \$1,200,000 and Authorize the General Manager to Execute an Interconnection Agreement with PG&E for a Renewable Energy Generating Facility at the North Side Regulating Reservoir	44
8. Review and Take Possible Action to Approve a Cost-of-Living Adjustment (COLA) to the General Manager (to be addressed after closed session)	79
9. Review and Take Possible Action to Approve the Revised Employee 2024 Unrepresented Salary and Wage Schedules Effective June 2, 2024 (to be addressed after closed session)	80
C. COMMUNICATIONS	
10. Directors' Comments/Suggestions	
11. Committee Reports	
12. General Manager's Report on the Status of OID Activities	
13. Water Counsel Report	
D. CLOSED SESSION	
14. Public Employee Performance Evaluation – General Manager Pursuant to Government Code §54957(b)(1)	
15. Conference with Legal Counsel – Anticipated Litigation Pursuant to Government Code §54956.9(d)(2) Two (2) cases	
16. Conference with Legal Counsel – Existing Litigation Pursuant to Government Code §54956.9(d)(1) One (1) case	

E. ADJOURNMENT

- The next Regular Board Meeting of the **Oakdale Irrigation District Board of Directors** is scheduled for **Tuesday, June 4, 2024 at 9:00 a.m.** in the boardroom at 1205 East F Street, Oakdale, CA.
- The next Joint Board Meeting of the **South San Joaquin and Oakdale Irrigation Districts** serving the **Tri-Dam Project** and **Tri-Dam Power Authority** and other joint business matters is scheduled for **Thursday, May 16, 2024 at 9:00 a.m.** in the boardroom at the office of Oakdale Irrigation District, 1205 East F Street, Oakdale, CA.

Writings distributed to Board Members in connection with the open session items on this agenda are available for public inspection in the office of the Board Secretary. Any person who has a question concerning any of the agenda items may call the Executive Assistant at (209) 840-5502.

ADA Compliance Statement: In compliance with the American Disability Act, if you need special assistance to participate in this meeting, please contact the Executive Assistant at (209) 840-5502. Notification 48 hours prior to the meeting will enable the District to make reasonable arrangements to ensure accessibility to this meeting.



PUBLIC COMMENT

BOARD MEETING OF MAY 14, 2024



AGENDA ITEMS CONSENT CALENDAR

BOARD MEETING OF MAY 14, 2024

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 1
APN: N/A

SUBJECT: APPROVE THE BOARD OF DIRECTORS' MINUTES OF THE REGULAR MEETING OF APRIL 2, 2024

RECOMMENDED ACTION: Approve the Board of Directors' Minutes of the Regular Meeting of April 2, 2024

ATTACHMENTS:

- Draft Minutes of the Board of Directors' Regular Meeting of April 2, 2024

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

MINUTES

Oakdale, California
April 2, 2024

The Board of Directors of the Oakdale Irrigation District invited all to recite the Pledge of Allegiance and then met in Session at the hour of 9:00 a.m. Upon roll call, there were present:

Directors: Tom Orvis, President
Brad DeBoer, Vice President
Linda Santos
Herman Doornenbal
Ed Tobias

Staff Present: Scot A. Moody, General Manager/Secretary
Sharon Cisneros, Chief Financial Officer
Eric Thorburn, District Engineer/Water Operations Manager
Joe Kosakiewicz, Construction and Maintenance Manager
Kim Bukhari, Human Relations Manager
Gabriel Santos, Safety Coordinator

Also Present: Fred Silva, General Counsel
Tim O'Laughlin, Water Counsel

ADDITION OR DELETION OF AGENDA ITEMS

There were no additions or deletions of agenda items.

ACTION TO TAKE VARIOUS ITEMS OUT OF SEQUENCE

There were no items taken out of sequence.

At the hour of 9:02 a.m. the Board welcomed public comment.

PUBLIC COMMENT

There were two public comments, one from David Avila and one from William Lyons.

At the hour of 9:07 a.m. public comment closed.

Director Orvis read the item to be discussed in closed session; at the hour of 9:08 a.m. the Board convened to closed session.

CLOSED SESSION **ITEM NO. 1**

1. Government Code §54956.9(d)(2) – Potential Exposure to Litigation – 1 case

At the hour of 9:19 a.m. closed session ended, and the Board reconvened to open session at the hour of 9:20 a.m.

Coming out of closed session, Director Orvis stated there were no reportable actions.

CONSENT ITEMS
ITEM NOS. 2-6

2. Approve the Board of Directors' Minutes of the Regular Meeting of March 5, 2024
3. Approve Oakdale Irrigation District's Statement of Obligations
4. Approve OID Improvement Districts' Statement of Obligations
5. Approve the Treasurer's Report as of February 29, 2024
6. Approve the Draft Financial Statements for the Twelve Months Ending December 31, 2023

A motion was made by Director Santos, and seconded by Director DeBoer, to approve the above-noted Consent Items.

Director DeBoer	Yes
Director Doornenbal	Yes
Director Orvis	Yes
Director Santos	Yes
Director Tobias	Yes

The motion passed by a 5/0 vote.

ACTION CALENDAR
ITEM NOS. 7-9

ITEM NO. 7

REVIEW AND TAKE POSSIBLE ACTION TO APPROVE THE
2024 OID AGRICULTURAL SCHOLARSHIPS

A motion was made by Director Doornenbal, and seconded by Director Tobias, to approve the 2024 OID Agricultural Scholarships.

Director DeBoer	Yes
Director Doornenbal	Yes
Director Orvis	Yes
Director Santos	Yes
Director Tobias	Yes

The motion passed by a 5/0 vote.

ITEM NO. 8
REVIEW AND TAKE POSSIBLE ACTION TO AWARD BID TO ROLAND CONSTRUCTION, INC. AS THE LOWEST QUALIFIED BIDDER FOR THE GREGER FACILITY CONSTRUCTION PROJECT AND AUTHORIZE THE GENERAL MANAGER TO EXECUTE ASSOCIATED CHANGE ORDERS

A motion was made by Director Doornenbal, and seconded by Director Santos, to award the bid to Roland Construction, Inc. as the lowest qualified bidder for the Greger Facility Construction Project and to authorize the General Manager to execute associated change orders.

At the hour of 9:27 a.m. the Board welcomed public comment on Item No. 8.

There was no public comment on Item No. 8; public comment closed at 9:28 a.m. and the Board meeting continued.

Director DeBoer	Yes
Director Doornenbal	Yes
Director Orvis	Yes
Director Santos	Yes
Director Tobias	Yes

The motion passed by a 5/0 vote.

ITEM NO. 9
REVIEW AND TAKE POSSIBLE ACTION TO APPROVE WORK RELEASE NO. 2 TO PROFESSIONAL SERVICES AGREEMENT 2024-PSA-002 WITH PROVOST & PRITCHARD, INC. TO PROVIDE CONSTRUCTION MANAGEMENT AND QUALITY ASSURANCE SERVICES PHASES ONE AND TWO OF THE GREGER FACILITY PROJECT

A motion was made by Director Santos, and seconded by Director DeBoer, to approve Work Release No. 2 to Professional Services Agreement 2024-PSA-002 with Provost & Pritchard, Inc. to provide construction management and quality assurance services phases one and two of the Greger Facility Project.

At the hour of 9:29 a.m. the Board welcomed public comment on Item No. 9.

There was no public comment on Item No. 9; public comment closed at 9:30 a.m. and the Board meeting continued.

Director DeBoer	Yes
Director Doornenbal	Yes
Director Orvis	Yes
Director Santos	Yes
Director Tobias	Yes

The motion passed by a 5/0 vote.

PRESENTATION
ITEM NO. 10

ITEM NO. 10
RECOGNITION OF GABRIEL SANTOS FOR THE COMPLETION OF THE ACWA JPIA
OPERATIONS CERTIFICATION PROGRAM

General Manager, Scot Moody, recognized Gabriel Santos for the completion of the ACWA JPIA Operations Certification Program.

DISCUSSION ITEMS
ITEM NO. 11

ITEM NO. 11
DISCUSSION AND PRESENTATION ON THE DISTRICT'S SURFACE WATER DIVERSIONS,
DEEP WELL PRODUCTION, AND SUSTAINABLE GROUNDWATER MANAGEMENT ACT

Water Operations Manager/District Engineer, Eric Thorburn, gave a presentation on the District's surface water divisions, deep well production, and the Sustainable Groundwater Management Act.

COMMUNICATIONS
ITEM NOS. 12-15

ITEM NO. 12
DIRECTORS' COMMENTS/SUGGESTIONS

Director DeBoer:

Director DeBoer stated that he is thankful for the late rain received, for staff and for the presentation by Eric Thorburn; he is looking forward to a good year.

Director Santos:

Director Santos stated that she is pleasantly surprised by the late rain received. Director Santos congratulated Gabriel Santos for his completion of the ACWA JPIA Operations Certificate, as well as the students who were awarded the 2024 OID Scholarships. Director Santos expressed that the presentation was sobering and whether there might be a future for agriculture in this state.

Director Doornenbal:

Director Doornenbal congratulated Gabriel Santos and thanked him for all he does for the District. Director Doornenbal also thanked Eric Thorburn for the presentation and for making the well reports understandable and for all the work he and Emily do for SGMA.

Director Tobias:

Director Tobias thanked Eric Thorburn, Sharon Cisneros, Joe Kosakiewicz, and Gabriel Santos for all they do. Director Tobias said that he appreciates a healthy discussion of the issues that

were brought forward and that illustrates the operational practices that need to be implemented. He concluded by stating that he's looking forward to a good water year.

Director Orvis:

Director Orvis agreed with all comments by other Directors. Director Orvis reported that he and Scot Moody discussed with Lieutenant Governor Kounalakis regarding hydro versus solar. He also reported that he met with Congressman Lance and Mr. Duarte and discussed the relationship with the Farm Bureau; Mr. Duarte said if we have concerns to send them to congress. Director Orvis shared that the Annual Meeting of Members for Farm Bureau is on April 25, 2024, with Amberley Snyder as the speaker; later this week he, Scot Moody and Eric Thorburn have a tour with Senator Alvarado-Gill. Lastly, he asked former Director Altieri for a rain report in which she stated that her property received 17 9/10 inches of rain.

ITEM NO. 13
COMMITTEE REPORTS

There were no reports committee reports. However, Director Orvis reminded the Personnel Committee that the end of the General Manager's two-year anniversary is coming up on May 31, 2024, and requested that the Personnel Committee meet with the General Manager in either April or May to complete the evaluation on time.

Director Tobias reported that there was no Tri-Dam meeting, and that it's been postponed to April 8, 2024.

ITEM NO. 14
GENERAL MANAGER'S REPORT ON THE STATUS OF OID ACTIVITIES

General Manager, Scot Moody, explained that the District is paying Stef to do legal work, but most directors have never met her; he plans to arrange for her come out for the next Board meeting. He concluded that if any Directors are interested in going to the Oakdale Rodeo or to the annual meeting for the Farm Bureau to let him know.

ITEM NO. 15
WATER COUNSEL REPORT

Water Counsel expressed that his report would be addressed in closed session.

Director Orvis read the items to be discussed in closed session. Seeing no public comments, at the hour of 10:58 a.m. the Board took a recess and convened to closed session at the hour of 11:04 a.m.

CLOSED SESSION
ITEM NOS. 16-17

16. Government Code §54956.9(d)(2) – Potential Exposure to Litigation – 1 case
17. Government Code §54956.9(d)(1) – Existing Litigation – 2 cases

At the hour of 12:02 p.m. the Board reconvened to open session.

Coming out of closed session, Director Orvis stated there were no reportable actions.

OTHER ACTION

At the hour of 12:04 p.m. the meeting was adjourned. The Board Meeting of the **Oakdale Irrigation District Board of Directors** is scheduled for **Tuesday, May 14, 2024 at 9:00 a.m.** Details can be obtained by calling (209) 847-0341.

The next Joint Board Meeting of the **South San Joaquin** and **Oakdale Irrigation Districts** serving the **Tri-Dam Project** and **Tri-Dam Authority** and other joint business matters is scheduled for **Thursday, April 18, 2024 at 9:00 a.m.** in the board room at the office of South San Joaquin Irrigation District, 11011 East Highway 120, Manteca, CA.

Attest:

Thomas D. Orvis, President
Board of Directors

Scot A. Moody
General Manager/Secretary

DRAFT

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 2
APN: N/A

SUBJECT: APPROVE OAKDALE IRRIGATION DISTRICT'S STATEMENT OF OBLIGATIONS

RECOMMENDED ACTION: Approve Statement of Obligations

TOP TEN OBLIGATIONS

<u>Vendor</u>	<u>Purpose</u>	<u>Amount</u>
Njirich & Son's Inc.	North Main Canal Tunnels 3 & 4 Rehabilitation	\$ 369,900.00
IRS	Payroll Taxes	214,394.17
Davids Engineering, Inc.	WR# 001,WR# 002 and WR# 015	180,546.37
Sierra Mountain Construction, Inc	North Main Canal Improvements Segment 1	150,813.24
CalPERS	Retirement Contribution	138,039.45
Steve Harkrader Trucking	Dirt Hauling Service	125,995.50
George Reed, Inc.	AB-CL II and Crushed Drain Rock	87,608.67
Provost & Pritchard Consulting Group	WR# 001, WR# 043, WR# 045 and WR# 046	82,154.61
Kaiser	Healthcare Insurance – May	54,966.21
Hunt & Sons LLC	Fuel	53,707.92
	Other Obligations:	683,682.56
	Total Obligations:	\$ 2,141,808.70

FISCAL IMPACT: \$2,141,808.70

ATTACHMENTS:

- Statement of Obligations – Check Register
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

Statement of Obligations
 Check Register - March 26, 2024 - May 6, 2024



Oakdale Irrigation District
 1205 East F Street
 Oakdale, CA 95361

Check No	Check Date	Vendor Name	Amount	Description
327241	3/27/2024	Modesto Irrigation District	\$ 500.08	Electricity - March
329241	3/29/2024	Internal Revenue Service	71,132.43	Payroll Taxes
329242	3/29/2024	VOYA Retirement	14,249.02	Retirement Contribution
329243	3/29/2024	ICMA Retirement	2,367.45	Retirement Contribution
329244	3/29/2024	California Public Employees' Retirement System	45,185.32	Retirement Contribution
329245	3/29/2024	Employment Development Department	13,612.98	Payroll Taxes
330241	3/30/2024	Samba Holdings, Inc.	218.52	Fleet Watch - February
34704	4/1/2024	711 Materials, Inc.	4,343.09	Cement
34705	4/1/2024	ABS Presort, Inc.	335.94	Time Cards
34706	4/1/2024	Ace Hardware	451.49	Hosemobile Reel, Pipe and Sprinkler Parts and Couplings
34707	4/1/2024	Airgas USA, LLC	1,842.69	Argon, Acetylene and Mig Gun 400 AMP
34708	4/1/2024	Alligare LLC	39,195.35	Magnacide
34709	4/1/2024	ALX Cellular Repair	35.00	Charging Port Repair
34710	4/1/2024	Amazon Capital Services	5,682.76	120W 24V Solar Panel, Air Hammer, and Batteries
34711	4/1/2024	Ardurra Group, Inc.	1,420.00	WR# 2 Verdigaal Turnout
34712	4/1/2024	Bobcat Central, Inc.	721.56	Starter Assembly and Vinyl Seat Cushion
34713	4/1/2024	Brady Industries	256.06	Paper Cups and Toilet Paper
34714	4/1/2024	California State Disbursement Unit	510.45	Levy
34715	4/1/2024	Cal-Sierra Pipe, LLC	856.26	Steel Pipe
34716	4/1/2024	Central Valley Pump, Inc.	5,044.43	Wyatt Deep Well Pump Rehab
34717	4/1/2024	City of Oakdale Utilities	1,191.24	Water Usage 2/1/24 - 3/1/24
34718	4/1/2024	Coffee Break Service, Inc.	202.50	Coffee Service
34719	4/1/2024	Comcast Business	401.95	Office Phone Charges
34720	4/1/2024	Conlin Supply Co., Inc.	696.84	Flat Caps and Brackets
34721	4/1/2024	Cowboy Museum	300.00	2024 Cowboy Luncheon Donation
34722	4/1/2024	Cutting Edge Supply	1,404.04	Flex Pins, and Bucket Teeth
34723	4/1/2024	Dauids Engineering, Inc.	78,114.67	WR# 001 - Paulsell Lateral Expansion
34724	4/1/2024	Denair Lumber Company, Inc.	500.48	Lumber
34725	4/1/2024	Department of Water Resources	9,595.00	Rodden Lake Annual Dam Fee 2024/2025
34726	4/1/2024	Digi-Key Corporation	38.72	Connectors
34727	4/1/2024	Don's Mobile Glass, Inc.	325.00	Windshield Replacement
34728	4/1/2024	Ellis Self Storage, Inc.	101.00	Storage
34729	4/1/2024	Environmental.com, LLC	195.00	Bac-T
34730	4/1/2024	Fastenal Company	8,693.42	Gloves, Boots, Wrenches, Pliers, Anchors, Nuts and Bolts
34731	4/1/2024	Fields, Stephen A	16,275.00	Mined Material from Borrow Site
34732	4/1/2024	F&M Bank	7,937.54	Retention Payable - February
34733	4/1/2024	Fresno Valves & Castings, Inc.	2,264.67	Galvanized Slide Gate
34734	4/1/2024	George Reed, Inc.	33,320.36	18" Minus, Ballast, Crushed Rock and Rip Rap
34735	4/1/2024	George W. Lowry, Inc.	1,569.17	Hydraulic Oil
34736	4/1/2024	Gilton Solid Waste Management, Inc.	606.99	Refuse - February
34737	4/1/2024	Grainger	395.31	Pipe Clamps, Drill Screws, Asprin and Bandages
34738	4/1/2024	Grating Pacific, Inc.	2,533.98	Welded Steel Grating
34739	4/1/2024	Haidlen Ford	1,662.56	Hose Assembly, Sensor, Element and Throttle Body Assembly
34740	4/1/2024	Hassell, Julie M.	15.00	Productivity Certificate Payout
34741	4/1/2024	Hunt & Sons LLC	24,422.06	Fuel
34742	4/1/2024	International Mailing Equipment, Inc.	2,150.00	3 Year Renewal Equipment Maintenance Agreement
34743	4/1/2024	Jorgensen Company	294.98	Cal Gas
34744	4/1/2024	Lincoln National Life Insurance Company	623.70	Life Insurance - March
34745	4/1/2024	May Irrigation	3,658.12	Concrete Box Structure
34746	4/1/2024	Mission Uniform Service	1,812.40	Uniform Services
34747	4/1/2024	Modesto Steel Company, Inc.	2,337.99	Galvanized Pipe, Sheet-Hot Roll 10GA and Discs
34748	4/1/2024	Moore Quality Galvanizing L.P.	1,281.14	Galvanized Pipe and Fabricated Straps
34749	4/1/2024	Morrill Industries, Inc.	2,906.89	Krohne 24" Coupler, Coupler Repair and Gaskets
34750	4/1/2024	Mozingo Construction, Inc.	3,488.85	20 S. Stearns Rd Water Main Repair
34751	4/1/2024	Next Level Parts, Inc.	1,599.14	Batteries
34752	4/1/2024	Njirich & Son's, Inc.	369,900.00	North Main Canal Tunnels 3 & 4 Rehabilitation - February
34753	4/1/2024	Northern Steel, Inc.	901.49	Flume Gate Cages
34754	4/1/2024	Oakdale Chamber of Commerce	750.00	2024 Sponsorship Concert In The Park
34755	4/1/2024	Oakdale Feed & Seed	173.35	Farmers Mix With Clover
34756	4/1/2024	Oakdale Leader	64.00	Community Awareness Ad February and March
34757	4/1/2024	Oakdale Locksmith	65.02	Keys
34758	4/1/2024	Oak Valley Hospital District	75.00	DOT Exam
34759	4/1/2024	Occu-Med, Ltd.	282.60	Pre-Employment Exam
34760	4/1/2024	ODP Business Solutions LLC	687.61	Office Supplies

Accounts Payable
Check Register - March 26, 2024 - May 6, 2024



Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

Check No	Check Date	Vendor Name	Amount	Description
34761	4/1/2024	OID Improvement Districts	11,993.17	February 2024 Reimbursement
34762	4/1/2024	On-Site Health & Safety	354.42	Drug Testing
34763	4/1/2024	Pape Machinery - Power Plan	4,297.28	Filters, Hoses, Seals and Wiper Blades
34764	4/1/2024	P&D Ventures Inc.	2,383.21	Janitorial Service - April
34765	4/1/2024	Pine Alley Saw Shop, Inc.	463.04	Chain Saw
34766	4/1/2024	P & L Concrete Products, Inc.	910.06	Concrete
34767	4/1/2024	Provost & Pritchard Consulting Group, Inc.	55,285.42	WR# 01, WR#043, WR#045, and WR#046
34768	4/1/2024	Resource Building Materials	582.53	Redi Mix
34769	4/1/2024	Robert Half Inc.	1,426.88	Temporary Staffing
34770	4/1/2024	Sierra Mountain Construction, Inc.	150,813.24	North Main Canal Improvements - February
34771	4/1/2024	South San Joaquin Irrigation District	20,223.18	WO# 1086 JSC Reimbursement and JSC Long Tunnel Improvements
34772	4/1/2024	Stanislaus County Department of Public Works	385.00	Pipeline Maintenance Agreement
34773	4/1/2024	Stanislaus County Dept. of Environmental Resources	1,719.00	Jan-June 2024 Generator, CUPA, Business Plan and Cal ARP Fees
34774	4/1/2024	Steve Harkrader Trucking	36,722.00	Dirt Hauling Service
34775	4/1/2024	Teter, LLP	2,280.00	WR# 003 - Greger Facility
34776	4/1/2024	Tim O'Laughlin A Professional Law Corporation	28,500.00	Legal Matters
34777	4/1/2024	Trammell, Cole	285.00	Productivity Certificate Payout
34778	4/1/2024	Tri-West Tractor Incorporated	59.08	Key
34779	4/1/2024	UNKE, Inc.	575.00	Concrete Waste
34780	4/1/2024	Warden's Office Products	1,038.23	Chair
34781	4/1/2024	White Cap Construction Supply	1,803.29	Rebar, Snap Ties and Flags
34782	4/1/2024	Wille Electric Supply Co., Inc.	8.67	Terminal Blocks and Elbows
402241	4/2/2024	Internal Revenue Service	1,009.56	Payroll Taxes
402242	4/2/2024	Employment Development Department	35.12	Payroll Taxes
402243	4/2/2024	Bluefin	185.75	Merchant Services
402244	4/2/2024	Merchant Services Inc.	873.31	Merchant Fees
408241	4/8/2024	Visa	2,792.64	Shipping To Return Krohne, Cloud Storage, and Back Window Tint
409241	4/9/2024	Internal Revenue Service	2,592.67	Payroll Taxes
409242	4/9/2024	California Public Employees' Retirement System	570.00	Retirement Contribution
409243	4/9/2024	Employment Development Department	691.26	Payroll Taxes
410241	4/10/2024	Clover Merchant Fee	44.95	Merchant Fees
411241	4/11/2024	Oak Valley Community Bank	2,173.50	2024 1st Qtr Gift Cards
412241	4/12/2024	Internal Revenue Service	68,292.68	Payroll Taxes
412242	4/12/2024	VOYA Retirement	14,344.64	Retirement Contribution
412243	4/12/2024	ICMA Retirement	2,346.32	Retirement Contribution
412244	4/12/2024	California Public Employees' Retirement System	45,525.20	Retirement Contribution
412245	4/12/2024	Employment Development Department	12,918.49	Payroll Taxes
34783	4/15/2024	711 Materials, Inc.	1,256.75	Cement
34784	4/15/2024	Ace Hardware	209.08	Anti Siphon Valves, Galvanized Nipples and Hose Clamps
34785	4/15/2024	ACWA-JPIA	9,824.71	Dental and Vision Insurance - May
34786	4/15/2024	Amazon Capital Services	2,404.28	Bar, Chain Oil, Lockable Storage Box, Monitors, Keyboard and Mouse
34787	4/15/2024	Ameriflex	1,918.31	FSA-125
34788	4/15/2024	Applied Technology Group, Inc.	825.00	FCC Coordination and Application Preparation
34789	4/15/2024	Ardurra Group, Inc.	1,800.00	WR#2 Paulsell Lateral Easement
34790	4/15/2024	Bailey, Christine	59.31	Steel Toe Boot Reimbursement
34791	4/15/2024	Beckett, Charles	20.00	Easement Payment
34792	4/15/2024	BG Agri Sales & Service	93.20	PVC Hose
34793	4/15/2024	California State Disbursement Unit	510.45	Levy
34794	4/15/2024	California Society of CPAs	580.00	CA-CPA Membership Renewal
34795	4/15/2024	CalNeva Water	2,745.00	Legal Matters
34796	4/15/2024	Casey Records Management	96.00	Shredding - March
34797	4/15/2024	Central Valley Ag Grinding, Inc.	435.00	Green and Palm Waste - March
34798	4/15/2024	Central Irrigation Inc.	415.10	Galvanized Compression Couplers and 4" Swabs
34799	4/15/2024	Ceres Pipe & Metal	3,572.19	Pipe
34800	4/15/2024	Chicago Title Co.	41.10	Refund: 6615 River Rd Oakdale
34801	4/15/2024	City of Oakdale Utilities	443.94	Water Usage 2/2/2024 - 3/4/2024
34802	4/15/2024	Coffee Break Service, Inc.	447.50	Coffee Service - April
34803	4/15/2024	Colonial Life	2,443.46	Supplemental Insurance - March
34804	4/15/2024	Comcast	532.52	Analog Lines, TV and Internet - April
34805	4/15/2024	CoreLogic Solutions, LLC	309.51	Real Quest - March
34806	4/15/2024	Damrell, Nelson, Schrimp, Pallios, Pacher & Silva	7,808.00	Legal Matters
34807	4/15/2024	Davids Engineering, Inc.	102,431.70	WR#001, WR#002, and WR#015
34808	4/15/2024	Don's Mobile Glass, Inc.	308.99	Windshield Replacement
34809	4/15/2024	Environmental.com, LLC	353.00	Bac-T, Enumerated Coliform, and Nitrate

Accounts Payable
 Check Register - March 26, 2024 - May 6, 2024



Oakdale Irrigation District
 1205 East F Street
 Oakdale, CA 95361

Check No	Check Date	Vendor Name	Amount	Description
34810	4/15/2024	First Choice Industrial Supply Inc.	159.31	Gloves
34811	4/15/2024	Frasco Profiles	364.45	Pre Employment Background Check.
34812	4/15/2024	Garton Tractor, Inc.	313.30	Couplers
34813	4/15/2024	George Reed, Inc.	15,492.16	AB-CL II (19MM), Crushed Drain Rock-1-1/2, and Rip RAP
34814	4/15/2024	Gilton Resource Recovery Transfer Facility, Inc.	358.56	Green and Solid Waste - March
34815	4/15/2024	Gilton Solid Waste Management, Inc.	1,044.47	Refuse Charge - March
34816	4/15/2024	Governmentjobs.com, Inc	6,831.26	Neogov Software Renewal 6/7/24 - 6/6/25
34817	4/15/2024	Grainger	192.22	Band Saw Blade
34818	4/15/2024	Grover Landscape Services, Inc.	567.10	Landscape Services
34819	4/15/2024	Haidlen Ford	4,801.27	Pads, Calipers, Rotors, Keys, Steering Gear and Pump Assembly
34820	4/15/2024	Hilmar Lumber, Inc.	1,394.27	Cement and Pipe
34821	4/15/2024	Hughson Farm Supply	82.98	Oil
34822	4/15/2024	Hunt & Sons LLC	11,501.50	Fuel
34823	4/15/2024	Juncker, Cody	75.00	Steel Toe Boot Reimbursement
34824	4/15/2024	Kaiser Foundation Health Plan, Inc.	54,966.21	Health Insurance - May
34825	4/15/2024	Krohne Inc.	9,653.49	Flow Meter, Converter and Cable
34826	4/15/2024	Leica Geosystems, Inc.	38,784.36	GS18i/CS20 GNSS Package and Software Support 4/2024-4/2025
34827	4/15/2024	Lincoln National Life Insurance Company	625.68	Life Insurance - April
34828	4/15/2024	Lyon, David	10.00	Easement
34829	4/15/2024	Mission Uniform Service	858.44	Uniform Service
34830	4/15/2024	Moore Quality Galvanizing L.P.	419.58	Channel Plates, Straps and Pipe Caps
34831	4/15/2024	Morrill Industries, Inc.	143.39	Coupler Starter
34832	4/15/2024	Motor Parts Distributors, Inc.	484.37	Anti-Freeze, Oil and Fuel Additive
34833	4/15/2024	Next Level Parts, Inc.	717.79	Batteries, Fittings and Rotors
34834	4/15/2024	Oakdale Leader	32.00	Community Awareness Ad April 2024
34835	4/15/2024	Oak Valley Hospital District	103.00	DOT Medical Exam
34836	4/15/2024	ODP Business Solutions LLC	489.48	Office Supplies
34837	4/15/2024	OID Improvement Districts	11,348.58	March 2024 Reimbursement
34838	4/15/2024	Ontel Security Services, Inc.	275.00	Security Monitoring - March
34839	4/15/2024	Pape Kenworth	1,381.55	Level Sensor Kit, Water Kit, Pulley, Tensioner, Hoses and Belt
34840	4/15/2024	Pine Alley Saw Shop, Inc.	58.68	Chain Saw Chains
34841	4/15/2024	P & L Concrete Products, Inc.	816.65	Concrete
34842	4/15/2024	Resource Building Materials	453.08	Redi Mix
34843	4/15/2024	Robert Half Inc.	3,210.48	Temporary Staffing
34844	4/15/2024	San Joaquin County, Dept. of Public Works	28,436.00	ESJGWA Ground Water Plan Update
34845	4/15/2024	San Joaquin Valley Air Pollution Control District	332.00	Generator Permit For FoxBorough Dr. 5/1/24 - 4/30/25
34846	4/15/2024	Springbrook Holding Company, LLC	157.00	Civic Pay - March
34847	4/15/2024	Steve Harkrader Trucking	40,168.50	Dirt Hauling Service
34848	4/15/2024	Streamline	497.00	Member Web Services - April
34849	4/15/2024	Sutter Health Plus	50,639.33	Health Insurance - May
34850	4/15/2024	Target Specialty Products	8,463.87	Weedar 64 / 2-4D, Suspend Polzone, and Target Pro Spreader
34851	4/15/2024	TP Express	2,475.00	Regular Portable and Single Towable Restrooms - April
34852	4/15/2024	Tri-West Tractor Incorporated	468.19	Filters and Mirrors
34853	4/15/2024	UBEO Business Services	803.13	Copier Usage 2/24/2024 - 3/23/2024
34854	4/15/2024	Valley Tire Sales, Inc.	2,010.38	Tires, and Service Call To Repair Flat Tires Hyundai Loader
34855	4/15/2024	Verizon Wireless	2,330.55	Cell Phone and Ipad Charges - March
34856	4/15/2024	Verizon	1,498.95	Vehicle Tracking- March
34857	4/15/2024	Walsh, John	92.99	Health and Wellness Reimbursement - March and April
34858	4/15/2024	White Cap Construction Supply	819.32	Swellstop Roll
34859	4/15/2024	Wienhoff Drug Testing, Inc.	765.00	Non-DOT Random Drug Testing and Pre-employment Drug Testing
34860	4/15/2024	Wille Electric Supply Co., Inc.	73.25	Pull Box T, Adapter and Terminals
418241	4/18/2024	AmerFlex	302.00	FSA Admin Fees
423241	4/23/2024	Internal Revenue Service	982.41	Payroll Taxes
423242	4/23/2024	Employment Development Department	211.67	Payroll Taxes
426241	4/26/2024	Internal Revenue Service	70,384.42	Payroll Taxes
426242	4/26/2024	VOYA Retirement	14,433.16	Retirement Contribution
426243	4/26/2024	ICMA Retirement	2,394.18	Retirement Contribution
426244	4/26/2024	California Public Employees' Retirement System	46,758.93	Retirement Contribution
426245	4/26/2024	Employment Development Department	13,534.42	Payroll Taxes
34861	4/29/2024	Ace Hardware	124.27	Epoxy, GFIC Outlet, Wire Connectors
34862	4/29/2024	Airgas USA, LLC	234.52	Nitrogen Cylinders (Rental Fee)
34863	4/29/2024	All Rigging Company	51.94	Domestic Clevis Hooks
34864	4/29/2024	Ameriflex	1,583.31	FSA-125
34865	4/29/2024	AT&T Mobility	355.22	Cell Phone Charges - February

Accounts Payable
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Oakdale Irrigation District
 1205 East F Street
 Oakdale, CA 95361

Check No	Check Date	Vendor Name	Amount	Description
34866	4/29/2024	Bobcat Central, Inc.	472.29	Couplers
34867	4/29/2024	California State Disbursement Unit	510.45	Levy
34868	4/29/2024	Cashman Creek Farming Inc.	1,260.25	Refund Remaining CEQA Deposit for 10 Year OOD Program
34869	4/29/2024	Cisneros, Sharon	84.42	Mileage Reimbursement - Tri-Dam Audit
34870	4/29/2024	City of Oakdale Utilities	1,810.44	Water Usage 3/1/2024 - 4/2/2024
34871	4/29/2024	Clark, Nathan	15.00	Productivity Enhancement Certificate Payout
34872	4/29/2024	Comcast Business	2,137.86	Office Phone and Ethernet Charges - April
34873	4/29/2024	Condor Earth Technologies, Inc.	201.00	WR# 001 OID Ongoing CalARP Support 2024
34874	4/29/2024	Consumers Choice Pest Control	85.00	Pest Control Service
34875	4/29/2024	Conway, Royce	675.95	Refund Remaining CEQA Deposit for 10 Year OOD Program
34876	4/29/2024	Dole, Paul & Norma	66.83	Refund Remaining CEQA Deposit For 10 Year OOD Program
34877	4/29/2024	Dole Brothers Inc.	133.66	Refund Remaining CEQA Deposit For 10 Year OOD Program
34878	4/29/2024	Ellis Self Storage, Inc.	101.00	Storage - May
34879	4/29/2024	Fastenal Company	7,900.25	Batteries, Extension Ladder, Anchors, Washers, Nuts and Zep 45
34880	4/29/2024	First Choice Industrial Supply Inc.	172.59	Gloves
34881	4/29/2024	George Reed, Inc.	38,796.15	AB-CL II and Crushed Drain Rock
34882	4/29/2024	George W. Lowry, Inc.	714.68	Truck Wash Soap
34883	4/29/2024	Gold Coast Farms	916.55	Refund Remaining CEQA Deposit for 10 Year OOD Program
34884	4/29/2024	Grover Landscape Services, Inc.	1,300.00	WR# 020 Tree Removal
34885	4/29/2024	Haidlen Ford	7,572.11	Catalytic Converter, Glass, Weatherstrip Assembly, and Alternator
34886	4/29/2024	Hilmar Lumber, Inc.	8,425.23	Pipe
34887	4/29/2024	Hughson Farm Supply	190.64	Chain Saw Chains
34888	4/29/2024	Hunt & Sons LLC	17,784.36	Fuel
34889	4/29/2024	Interstate Truck Center	427.86	Fuel Filters, Element Cartridges and CB Antenna
34890	4/29/2024	Jackson, Joshua	315.69	Return Funds From Terminated Payroll Levy
34891	4/29/2024	Lang Joe C. & Kim M.	10.00	Easement APN: 010-028-044
34892	4/29/2024	Lincoln National Life Insurance Company	639.54	Life Insurance - May
34893	4/29/2024	Lusk, Jonathan	50.00	2024 FFA Donation
34894	4/29/2024	Lusk, Malorie	50.00	2024 FFA Donation
34895	4/29/2024	Mission Uniform Service	897.59	Uniform Service
34896	4/29/2024	Modesto Steel Company, Inc.	1,495.41	Sheet Metal and Angle Iron
34897	4/29/2024	Moreland, David	175.58	Refund Remaining CEQA Deposit for 10 Year OOD Program
34898	4/29/2024	Motor Parts Distributors, Inc.	928.69	Oil, Diesel Fluid and Anti-Freeze
34899	4/29/2024	NBS	625.00	Consulting Services - Irrigation CAP Study
34900	4/29/2024	Next Level Parts, Inc.	1,007.04	Batteries, Rotors, Break Shoe Kit, Brake Fluid and Hoses
34901	4/29/2024	Oakdale Chamber of Commerce	990.00	Membership Dues
34902	4/29/2024	Oakdale Feed & Seed	4,194.11	Walk Through Gate and Cattle Gate
34903	4/29/2024	Occu-Med, Ltd.	1,810.30	Pre-Employment Medical Exams
34904	4/29/2024	Operating Engineers Union Local No. 3	3,312.00	Union Dues
34905	4/29/2024	P & L Concrete Products, Inc.	476.47	Concrete and Expansion Joint
34906	4/29/2024	P G & E	25,506.04	Electricity - March
34907	4/29/2024	Portola Systems, Inc.	1,045.22	Support Services and Microsoft 365 Monthly Subscription- April
34908	4/29/2024	Power Services, Inc.	300.00	WR#001 - Wyatt Well Standard Pump Test
34909	4/29/2024	Provost & Pritchard Consulting Group, Inc.	26,869.19	WR# 001, WR# 043, WR# 045 and WR# 046
34910	4/29/2024	River Oak Orchards	3,207.91	Refund Remaining CEQA Deposit For 10 Year OOD Program
34911	4/29/2024	Robert Half Inc.	3,188.19	Temporary Staffing
34912	4/29/2024	Rubicon, Inc.	12,858.88	Rubicon -72343- Micron Level Sensor, Power Supply and Gearbox
34913	4/29/2024	San Joaquin Valley Air Pollution Control District	160.00	Facility ID# N5041 23/24 Annual Air Toxic Assessment
34914	4/29/2024	Seymour, Mikayla	50.00	FFA Sponsorship
34915	4/29/2024	South San Joaquin Irrigation District	25,301.40	JSC Reimbursements WO#1086, WO#1902 and WO# 23033
34916	4/29/2024	Springer, Alan	75.00	Steel Toe Boot Reimbursement
34917	4/29/2024	Stanislaus County Department of Public Works	253.25	Overpayment APN: 084-001-005
34918	4/29/2024	Steve Harkrader Trucking	49,105.00	Dirt Hauling Service
34919	4/29/2024	Target Specialty Products	7,139.50	Round Up Pro and Torpedo
34920	4/29/2024	Teter, LLP	1,495.00	WR#003 Greger Facility
34921	4/29/2024	Tredspeed Inc.	1,868.00	Fabricate Valve Stem and Lift Nut
34922	4/29/2024	Tri-West Tractor Incorporated	940.00	Hydraulic Filters, Fuel Filters, AC Filters, and Oil Filters
34923	4/29/2024	United Rentals (North America) , Inc.	671.93	Vinyl Signs and Brace Hardware
34924	4/29/2024	Vigil Farms	194.77	Refund Remaining CEQA Deposit for 10 Year OOD Program
34925	4/29/2024	White Cap Construction Supply	193.77	Silkaflex
34926	4/29/2024	Wille Electric Supply Co., Inc.	298.14	Lighting
429241	4/29/2024	VOYA Retirement	195.98	Retirement Contribution
429242	4/29/2024	Modesto Irrigation District	297.69	Electricity - April
430241	4/30/2024	Samba Holdings, Inc.	204.73	Fleet Watch - March

Accounts Payable
Check Register - March 26, 2024 - May 6, 2024



Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

Check No	Check Date	Vendor Name	Amount	Description
503241	5/3/2024	Employment Development Department	103.00	Payroll Taxes
			<u>\$ 2,141,808.70</u>	

OAKDALE IRRIGATION DISTRICT
STATEMENT OF OBLIGATIONS
May 14, 2024

Voided Check#

THE FOREGOING CLAIMS, NUMBERED 34704 THROUGH 34926, 327241, 329241 THROUGH 329245, 330241, 402241 THROUGH 402244, 408241, 409241 THROUGH 409243, 410241, 411241, 412241 THROUGH 412245, 418241, 423241 THROUGH 423242, 426241 THROUGH 426245, 429241 THROUGH 429242, 430241 AND 503241. INCLUSIVE ARE APPLIED TO THE GENERAL FUND OF OAKDALE IRRIGATION DISTRICT AND ARE OBLIGATIONS AUTHORIZED THERETO.

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 3
APN: N/A

SUBJECT: APPROVE OID IMPROVEMENT DISTRICTS' STATEMENT OF OBLIGATIONS

RECOMMENDED ACTION: Approve OID Improvement Districts' Statement of Obligations

<u>Vendor</u>	<u>Purpose</u>	<u>Amount</u>
Oakdale Irrigation District	February & March O & M Expenses	\$ 52,605.70

Total Obligations: \$ 52,605.70

FISCAL IMPACT: \$52,605.70

ATTACHMENTS:

- Statement of Obligations – Accounts Payable

Board Motion:

Motion by: _____ Second by: _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

**OAKDALE IRRIGATION DISTRICT
IMPROVEMENT DISTRICT ACCOUNT**

0170 & 0171

DATE: 4/30/2024		TO: Oakdale Irrigation District			
MAINTENANCE PAYABLE					
I.D. #	February & March O & M Expense	I.D. #	February & March O & M Expense		
1		31			Note: Included Misc. Recon. Items
2		36			
8		38			
13		41	3,793.21		
19	(12.47)	45	32,013.12		
20		46	6,911.35		
21		48	20.60		
22	6,123.39	51	3,485.91		
26		52			
29	270.59				
SUB-TOTAL	\$6,381.51	SUB-TOTAL	\$46,224.19	SUB-TOTAL	\$0.00
VOUCHER CHARGES					
Maintenance & Operations				\$52,605.70	
Prepaid Expense				\$0.00	
TOTAL AMOUNT				\$52,605.70	

**OAKDALE IRRIGATION DISTRICT
IMPROVEMENT DISTRICTS
STATEMENT OF OBLIGATIONS
FOR JANUARY 1, 2024 - APRIL 30, 2024**

CHECK NO.	PAYABLE TO:	AMOUNT	DATE
168	OAKDALE IRRIGATION DISTRICT	\$ 31,139.24	02/13/2024
169	OAKDALE IRRIGATION DISTRICT	32,027.61	03/21/2024
170	OAKDALE IRRIGATION DISTRICT	37,325.02	04/25/2024
171	OAKDALE IRRIGATION DISTRICT	15,280.68	04/30/2024

THE FOREGOING CLAIM NUMBERED 0170 & 0171 WERE APPLIED TO
GENERAL FUNDS OF THE OAKDALE IRRIGATION'S IMPROVEMENT
DISTRICTS AND ARE AUTHORIZED THERETO.

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 4
APN: N/A

SUBJECT: APPROVE THE TREASURER'S REPORT AND FINANCIAL STATEMENTS FOR THE THREE MONTHS ENDING MARCH 31, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Three Months Ending March 31, 2024

BACKGROUND AND/OR HISTORY:

The Treasurer's report provides the total Treasury and Improvement District Funds as of March 31, 2024. The month ended with \$55.1 million in designated reserves, \$1.5 million in restricted cash and \$27.2 million in operating cash.

As of the financial statement dated March 31, 2024, the District realized 81.3% of the budgeted revenues, and actual expenditures (including capital projects and purchases) utilized 21.1% of the budgeted expenditures. Additional information is provided within the attached reports.

FISCAL IMPACT: None

ATTACHMENTS:

- Treasurer's Report
 - Monthly Financial Report (*unaudited*)
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

OAKDALE IRRIGATION DISTRICT



TREASURER'S REPORT FOR THE PERIOD ENDING MARCH 31, 2024

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
OAKDALE IRRIGATION DISTRICT
STATEMENT OF FUNDS
FOR THE PERIOD ENDING MARCH 31, 2024

PERIOD ENDING	3/31/2024	RATE	2/29/2024	NET CHANGE	
<u>OAKDALE IRRIGATION DISTRICT FUNDS</u>					
LAIF	\$180,156.28	4.232%	\$180,156.28	\$0.00	
OAK VALLEY COMMUNITY BANK CHECKING	1,453,274.74		1,504,925.91	(51,651.17)	
OVCB BUSINESS PLUS SAVINGS	13,603,797.80		18,095,286.80	(4,491,489.00)	
US BANK	67,059,680.75	4.410%	66,796,472.82	263,207.93	
	<u>TOTAL TREASURY FUNDS</u>		<u>82,296,909.57</u>	<u>86,576,841.81</u>	<u>(4,279,932.24)</u>
<u>IMPROVEMENT DISTRICT FUNDS</u>					
IMPROVEMENT DISTRICT'S FUNDS	1,540,999.25		1,553,905.18	(12,905.93)	
	<u>TOTAL IMPROVEMENT DISTRICT FUNDS</u>		<u>1,540,999.25</u>	<u>1,553,905.18</u>	<u>(12,905.93)</u>
	<u>TOTAL TREASURY AND IMPROVEMENT DISTRICT FUNDS</u>		<u>\$83,837,908.82</u>	<u>\$88,130,746.99</u>	<u>(\$4,292,838.17)</u>

**OAKDALE IRRIGATION DISTRICT
FOR THE PERIOD ENDING MARCH 31, 2024**

DISTRICT CASH AND CASH EQUIVALENTS		3/31/2024	3/31/2023	NET CHANGE
Beginning Balance: 3/1/2024		\$86,576,841.81		
Receipts / Earnings / Transfers		3,316,875.02		
Expenditures / Transfers		(7,596,807.26)		
TOTAL DISTRICT TREASURY FUNDS ON HAND:	3/31/2024	\$82,296,909.57	\$74,578,730.92	\$7,718,178.65

GENERAL FUND

Beginning Balance: 3/1/2024		\$33,836,771.11		
<u>RECEIPTS / EARNINGS</u>				
Net Investment Income	278,783.14			
Collection Receipts	645,245.66			
Total Receipts:		924,028.80		
<u>EXPENDITURES</u>				
Accounts Payable	4,622,044.87			
Payroll	581,916.17			
Transfer to Reserve Funds	2,392,846.22			
Total Expenditures:		(7,596,807.26)		
BALANCE ON HAND:	3/31/2024	\$27,163,992.65	\$19,890,167.90	\$7,273,824.75

DESIGNATED FUNDS:

JOINT CANYON TUNNEL PROJECT RESERVE

Beginning Balance: 3/1/2024		\$14,126,579.35		
Transfer from General Fund		0.00		
Transfer Funds to General Fund		0.00		
BALANCE ON HAND:		\$14,126,579.35	\$14,474,566.76	(\$347,987.41)

CAPITAL REPLACEMENT / IMPROVEMENT RESERVE

Beginning Balance: 3/1/2024		\$5,720,509.61		
Transfer from General Fund		2,392,846.22		
Transfer to General Fund		0.00		
BALANCE ON HAND:	3/31/2024	\$8,113,355.83	\$10,559,975.25	(\$2,446,619.42)

DEBT SERVICE RESERVE - maximum \$21,145,000

Beginning Balance: 3/1/2024		\$13,000,000.00		
Transfer from General Fund		0.00		
Transfer Funds to General Fund		0.00		
BALANCE ON HAND:		\$13,000,000.00	\$13,000,000.00	\$0.00

OAKDALE IRRIGATION DISTRICT
FOR THE PERIOD ENDING MARCH 31, 2024

DISTRICT CASH AND CASH EQUIVALENTS 3/31/2024 3/31/2023 NET CHANGE

OPERATING FACILITY PROJECT RESERVE

Beginning Balance: 3/1/2024	\$12,521,650.50		
Transfer from General Fund	0.00		
Transfer Funds to General Fund	0.00		
BALANCE ON HAND:	\$12,521,650.50	\$10,453,355.86	\$2,068,294.64

MUNICIPAL CONSERVATION PROJECT RESERVE

Beginning Balance: 3/1/2024	\$5,807.40		
Transfer from General Fund	0.00		
Transfer Funds to General Fund	0.00		
BALANCE ON HAND:	\$5,807.40	\$7,381.46	(\$1,574.06)

RATE STABILIZATION AND OPERATIONS DESIGNATED RESERVE

Beginning Balance: 3/1/2024	\$2,507,937.96		
Transfer from General Fund	0.00		
Transfer Funds to General Fund	0.00		
BALANCE ON HAND:	\$2,507,937.96	\$2,507,937.96	\$0.00

RURAL WATER SYSTEM CAPITAL REPLACEMENT / IMPROVEMENT RESERVE

Beginning Balance: 3/1/2024	\$1,148,604.36		
Transfer from General Fund	0.00		
Transfer to General Fund	0.00		
BALANCE ON HAND: 3/31/2024	\$1,148,604.36	\$1,160,211.76	(\$11,607.40)

VEHICLE AND EQUIPMENT REPLACEMENT RESERVE

Beginning Balance: 3/1/2024	\$1,733,593.15		
Transfer from General Fund	0.00		
Transfer Funds to General Fund	0.00		
BALANCE ON HAND: 3/31/2024	\$1,733,593.15	\$490,836.93	\$1,242,756.22

BUILDING AND FACILITIES IMPROVEMENT PROJECT RESERVE

Beginning Balance: 3/1/2024	\$1,025,000.00		
Transfer from General Fund	0.00		
Transfer to General Fund	0.00		
BALANCE ON HAND: 3/31/2024	\$1,025,000.00	\$1,025,000.00	\$0.00

EMPLOYEE COMPENSATION ABSENCES RESERVE

Beginning Balance: 3/1/2024	\$950,388.37		
Transfer from General Fund	0.00		
Transfer to General Fund	0.00		
BALANCE ON HAND: 3/31/2024	\$950,388.37	\$1,009,297.04	(\$58,908.67)

OAKDALE IRRIGATION DISTRICT
 FOR THE PERIOD ENDING MARCH 31, 2024

DISTRICT CASH AND CASH EQUIVALENTS 3/31/2024 3/31/2023 NET CHANGE

RESTRICTED FUNDS

IMPROVEMENT DISTRICT'S FUNDS

Beginning Balance: 3/1/2024	\$1,553,905.18		
Receipts	19,131.68		
Expenditures	(32,037.61)		
BALANCE ON HAND: 3/31/2024	\$1,540,999.25	\$1,584,100.02	(\$43,100.77)

FILED: May 7, 2024 STATE OF CALIFORNIA / COUNTY OF STANISLAUS

OAKDALE IRRIGATION DISTRICT



MONTHLY FINANCIAL STATEMENTS

March 31, 2024

FOR INTERNAL REPORTING PURPOSES ONLY

OAKDALE IRRIGATION DISTRICT



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Oakdale Irrigation District
Statement of Net Position
March 31, 2024 and 2023



	2024	2023	Change
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 15,237,979	\$ 10,387,600	\$ 4,850,379
Restricted Cash and cash equivalents	1,540,999	1,584,100	(43,101)
Investments	67,059,681	64,191,881	2,867,800
Receivables			
Agricultural water fees	669,723	-	669,723
Due from other governmental agencies	2,239	3,771	(1,532)
Miscellaneous	14,495	33,235	(18,739)
Inventory of materials and supplies	881,858	947,564	(65,706)
Prepaid expenses	19,971	7,120	12,850
Due from Improvement Districts	53,005	-	53,005
Total current assets	86,725,899	78,338,253	8,387,647
Noncurrent assets:			
Accounts receivable - delinquencies	1,406	7,554	(6,148)
Annexation fees receivable	9,389,108	10,421,008	(1,031,900)
Investments in Tri-Dam Project/Authority	69,372,773	59,316,999	10,055,774
Capital assets:			
Not being depreciated	20,211,665	11,353,878	8,857,786
Being depreciated, net	106,747,059	103,979,644	2,767,415
Total noncurrent assets	205,722,011	185,079,083	20,642,928
Total assets	292,447,911	263,417,336	29,030,575
Deferred outflows of resources			
Pensions	3,055,519	2,372,153	683,366
Bonds	2,456,780	2,620,565	(163,785)
Total deferred outflows of resources	5,512,299	4,992,718	519,581
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	297,960,209	268,410,054	29,550,155
LIABILITIES			
Current liabilities:			
Payable from nonrestricted assets			
Accounts payable	1,414,833	540,434	874,398
Accrued salaries, wages and related benefits	890,884	972,449	(81,565)
Unearned revenue	253	29	225
Deposits payable	1,024,268	116,280	907,988
Due to Improvement Districts	11,349	8,207	3,142
Claims payable	50,001	75,000	(24,999)
Long-term liabilities, due within one-year	967,929	944,801	23,128
Total current liabilities	4,359,517	2,657,200	1,702,317
Noncurrent liabilities:			
Long-term liabilities, due in more than one-year, net	21,742,738	23,031,039	(1,288,301)
Pensions	7,099,156	6,348,945	750,211
Total noncurrent liabilities	28,841,894	29,379,984	(538,090)
TOTAL LIABILITIES	33,201,411	32,037,184	1,164,227
DEFERRED INFLOWS OF RESOURCES			
Pensions	132,775	-	132,775
Total deferred inflows of resources	132,775	-	132,775
Net Position			
Net investment in capital assets	102,074,270	93,428,108	8,646,162
Restricted	1,540,999	1,584,100	(43,101)
Unrestricted	161,010,755	141,360,662	19,650,093
TOTAL NET POSITION	\$ 264,626,023	\$ 236,372,869	\$ 28,253,154

FOR INTERNAL REPORTING PURPOSES ONLY

Page 1

Oakdale Irrigation District
Statement of Revenues, Expenses, and Changes in net position
For the One Month and Three Months Ended March 31, 2024



	Current Month	YTD Actual	2024 Budget	Budget Remaining	% of 2024 Budget Remaining
Operating revenues:					
Agricultural water deliver assessments	\$ 16,568	\$ 2,326,111	\$ 2,315,000	\$ (11,111)	0%
Water sales	1,517	4	3,171,000	3,170,996	100%
Domestic water delivery fee	12,184	34,409	225,000	190,591	85%
Improvement District Fees	-	-	75,000	75,000	100%
Other water related revenues	14,075	37,871	71,000	33,129	47%
Total operating revenues	44,344	2,398,395	5,857,000	3,458,605	59%
Operating expenses:					
Construction and Maintenance	748,680	1,678,861	7,563,700	5,884,839	78%
Water operations	321,110	712,746	4,410,000	3,697,254	84%
General and administrative	212,445	1,131,578	3,898,000	2,766,422	71%
Depreciation / amortization	300,000	900,000	3,760,000	2,860,000	76%
Total operating expenses	1,582,236	4,423,186	19,631,700	15,208,514	77%
Operating Income (loss)	(1,537,892)	(2,024,791)	(13,774,700)	(11,749,909)	85%
Nonoperating revenues (expenses):					
County property tax appropriations	-	2,066	3,700,000	3,697,934	100%
Net Investment income (loss)	214,312	317,123	1,080,000	762,877	71%
Gain (loss) sale of assets	-	72,500	-	(72,500)	0%
Interest, Investment and Banking Fees	(1,290)	(80,854)	(954,000)	(873,146)	92%
Tri-Dam Project distributions	-	10,884,000	10,000,000	(884,000)	0%
Tri-Dam Power Authority distributions	-	4,745,000	2,000,000	(2,745,000)	0%
Other non-operating revenue	1,000	3,000	12,000	9,000	75%
Total non-operating rev. (exp.)	214,022	15,942,835	15,838,000	(104,835)	0%
Capital contributions	(1,323,870)	13,918,044	2,063,300	(11,854,744)	
Change in net position	\$ (1,323,870)	\$ 13,918,044	\$ 2,063,300	\$ (11,854,744)	0%
Capital expenditures & debt obligations	\$ 354,254	\$ 5,543,336	\$ 27,027,790	\$ 21,484,454	79%

Oakdale Irrigation District
Revenue Summary
For the One Month and Three Months Ended March 31, 2024



	Current Month	YTD Actual	2024 Budget	Budget Remaining	% of 2024 Budget Remaining
Operating revenues					
Agricultural water service fees					
Tier 1	\$ 16,568	\$ 2,059,747	\$ 2,055,000	\$ (4,747)	0%
Tier 2	-	266,363	260,000	(6,363)	0%
Water sales					
Tier 1	1,517	4	736,000	735,996	100%
Tier 2	-	-	900,000	900,000	100%
Local out-of-district	-	-	1,535,000	1,535,000	100%
Domestic water sales	12,184	34,409	225,000	190,591	85%
Improvement District Admin Fees	-	-	75,000	75,000	100%
Miscellaneous revenues	14,075	37,871	71,000	33,129	47%
Total Operating Revenue	44,344	2,398,395	5,857,000	3,458,605	59%
Non-operating revenues					
County property tax appropriations	-	2,066	3,700,000	3,697,934	100%
District Rental Properties	1,000	3,000	12,000	9,000	75%
Investment earnings					
Investment earnings (Loss)	214,312	317,123	800,000	482,877	60%
Other Interest income	-	-	280,000	280,000	100%
Gain (loss) sale of assets	-	72,500	-	(72,500)	0%
Change in investment Tri-Dam Project	-	10,884,000	10,000,000	(884,000)	0%
Change in investment Tri-Dam Authority	-	4,745,000	2,000,000	(2,745,000)	0%
Total Nonoperating Revenues	215,312	16,023,689	16,792,000	768,311	5%
Capital Contributions	-	-	-	-	
Total Revenues	\$ 259,656	\$ 18,422,084	\$ 22,649,000	\$ 4,226,916	19%

Oakdale Irrigation District
Operating Expenses Summary
For the One Month and Three Months Ended March 31, 2024



	Current Month	YTD Actual	2024 Budget	Budget Remaining	% of 2024 Budget Remaining
Operating expenses					
Maintenance					
Joint Main Supply Diversion Maintenance	\$ 1,901	\$ 37,675	\$ 50,000	\$ 12,325	25%
North Main Canal Maintenance	157,806	239,242	541,700	302,458	56%
South Main Canal Maintenance	92,957	170,931	601,000	430,069	72%
Irrigation Water Lateral Maint-North Side	190,109	435,484	2,370,000	1,934,516	82%
Irrigation Water Lateral Maint - South Side	124,020	360,447	1,690,000	1,329,553	79%
Pumping Plant Operations and Maintenance	40,292	83,424	469,000	385,576	82%
Drainage System Maintenance	43,509	103,678	667,000	563,322	84%
Building and Grounds Maintenance	34,121	88,340	375,000	286,660	76%
Vehicle and Equipment Maintenance	63,965	159,639	800,000	640,361	80%
Total Maintenance	748,680	1,678,861	7,563,700	5,884,839	78%
Water Operations					
Domestic Water System Maintenance	43,251	98,151	487,000	388,849	80%
Irrigation Water Operations - North Division	140,832	295,379	1,949,000	1,653,621	85%
Irrigation Water Operations - South Division	129,193	271,104	1,903,000	1,631,896	86%
Drainage Water Operations	7,411	48,322	45,000	(3,322)	0%
Water Measurement Management	422	(210)	26,000	26,210	101%
Total Water Operations	321,110	712,746	4,410,000	3,697,254	84%
General and Administrative					
General and Administrative	212,445	1,131,578	3,898,000	2,766,422	71%
Depreciation and Amortization	300,000	900,000	3,760,000	2,860,000	76%
Total General, Administrative and Depreciation	512,445	2,031,578	7,658,000	5,626,422	73%
Total Operating expenses	1,582,236	4,423,186	19,631,700	15,208,514	77%
Non-operating expenses					
Interest and investment expenses	1,290	80,854	954,000	873,146	92%
Total non-operating expenses	1,290	80,854	954,000	873,146	92%
Total Expenses	\$ 1,583,526	\$ 4,504,040	\$ 20,585,700	\$ 16,081,660	78%

Oakdale Irrigation District
Capital and Debt Expenditures
For the Three Months Ended March 31, 2024



GL ACCOUNT NO.	GL DESCRIPTION	PROJECT DESCRIPTION	2024	2024 ANNUAL BUDGET
00-000-15200-00	Capital Work	Capital construction projects (Water Resources Plan)		
		Canal and Lateral Rehabilitation	\$ 290,598	\$ 2,150,000
		Domestic Water Projects	47,886	695,000
		Flow Control and Measurement Structures	-	100,000
		Irrigation Service Turnout Replacement	97,172	300,000
		Main Canals and Tunnels Improvement Projects	-	-
		Groundwater Wells Replacement	-	300,000
		Reservoirs	-	500,000
		Outflow Management Projects	289	6,000
		Pipeline Replacement	667,848	1,100,290
		Reclamation Projects	-	5,000
		Subtotal for Water Resources Plan Improvements	1,103,793	5,156,290
		Ag Pump Replacements	85,253	200,000
		Operating Headquarters Design	27,829	100,000
		Phase 1 of Greger Facility	-	15,000,000
		North Main Canal Seepage Mitigation Project- Segment 1	898,911	1,500,000
		North Main Canal Tunnels 3 & 4 Rehabilitation Project	3,356,778	3,000,000
		Canyon Tunnel - Joint with SSJID (\$1.786M x 28%)	19,599	500,000
		Joint Main Long Tunnel Portal	11,711	425,000
		North Main Canal Bridge Replacement	-	-
		South Main Canal - Segment 3 Long Term Repair Project	-	-
			5,503,875	25,881,290
00-000-15183-00	Miscellaneous Construction Equipment			
		Pipe Camera	-	3,500
		Gas Detector Set (2)	-	4,000
		"Thumper" PVC Pipe Locator	-	10,000
		25KW Trailer Mounted Generator	-	50,000
			-	67,500
00-000-15184-00	Autos/Pickups/Trucks/ Trailers			
		1/2 Ton Pickup 2WD (DSO) - 2	-	110,000
		1/2 Ton Pickup 4WD (GM)	-	75,000
		1 Ton Utility Truck 4WD (WUD)	-	100,000
		Water Truck, 3 axle	-	300,000
		Dump truck, 3-axle (diesel)	-	240,000
			-	825,000
00-000-15186-00	Shop/Whse/Yard			
		Floor Jack	-	2,000
			-	2,000
00-000-15187-00	Office and Engineering Equipment			
		New Copier for Admin Office	-	12,000
		Office Chair (E. Thorburn)	1,038	-
		Computer upgrades and replacements	-	15,000
		Servers(4) if warranty cannot be extended	-	40,000
		Engineering GPS Unit (Purchase or Lease)	38,423	50,000
		Server Storage Arrays - 2	-	120,000
			39,462	237,000
00-000-15189-00	Admin Office Building			
		AC Unit for Admin	-	10,000
		Rear Door Replacement	-	5,000
			-	15,000
		TOTAL CAPITAL PROJECTS AND PURCHASES EXPENDITURES	5,543,336	27,027,790
00-000-22320-00	Current portion - COP Debt		-	-
		TOTAL CAPITAL AND DEBT EXPENDITURES	\$ 5,543,336	\$ 27,027,790

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 5
APN: N/A

SUBJECT: APPROVE PURCHASE OF ONE (1) 2025 THREE AXLE WATER TRUCK FROM INTERSTATE TRUCK CENTER

RECOMMENDED ACTION: Approve Purchase from Interstate Truck Center for One (1) 2025 Three Axle Water Truck

BACKGROUND AND/OR HISTORY:

The District's purchasing policy allows for participation in cooperative purchasing organizations provided that the cooperative agreement is established following a competitive bid process. Sourcewell is a cooperative purchasing organization that follows a competitive bidding process that is compliant with the District's policy.

The Sourcewell request for proposal (RFP) process awarded contract #060920 to Peterbilt Motors Company and several other vendors. Interstate Truck Center, dba Valley Peterbilt located in Turlock, is the local vendor for Peterbilt Motors Company. Through Sourcewell Contract #060920-PMC we will receive the lowest bid available from the RFP completed for the Water Truck.

Staff's recommendation is to purchase one (1) new 2025 three axle water truck from Interstate Truck Center for \$313,343.35. The amount included in the 2024 budget is \$300,000. We have sufficient funds in the Truck capital budget to cover the amount over budget for this one-line item. The other vehicles were ordered for just over \$36,000 less than budgeted.

FISCAL IMPACT: \$313,343.35 (Budgeted \$300,000.00)

ATTACHMENTS:

- Interstate Truck Center Sales Order
 - Sourcewell Request for Proposal #060920
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

INTERSTATE TRUCK CENTER



dba Valley Peterbilt

2110 S. Sinclair Ave
 Stockton, CA 95215
 ph: 209-944-5821 - fx: 209-942-2182

5837 N. Goldenstate Blvd
 Turlock, CA 95382
 ph: 209-669-5444 - fx: 209-669-9674

Sourcewell Contract # 060920-PMC

<p><i>Sold To:</i> OAKDALE IRRIGATION DISTRICT <i>Address:</i> 1205 E. F STREET OAKDALE, CA 95361 <i>Contact:</i> DAVID SKOKAN <i>Number:</i> 209-986-4145 <i>E-Mail:</i> DSKOKAN@OAKDALEIRRIGATION.COM <i>Fax:</i> N/A</p>	<p><i>Ship To:</i> OAKDALE IRRIGATION DISTRICT <i>Address:</i> 1205 E F STREET OAKDALE, CA 95361 <i>Contact:</i> DAVID SKOKAN <i>Number:</i> 209-986-4145 <i>E-Mail:</i> DSKOKAN@OAKDALEIRRIGATION.COM <i>Fax:</i> N/A</p>																											
<p>Chassis Information 2025 PETERBILT 567 PACCAR MX13-455 HP ALLISON-4500RDS-P TRANSMISSION *Misc Specs or Info*</p> <p>Sourced Goods / Open-Market Items Finishing Prep Detail & Floor Mats CARB 5 year Emission Warranty KLINE PRODUCTS TANK QUOTE</p> <p>Non-Taxable Items Flooring 3.5% 120 Days TRANSPORT COSTS 5yrs/100,000 MILES ENGINE & AFTERTREATMENT</p>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"><i>List Price</i></td> <td style="width: 5%; text-align: center;">\$</td> <td style="width: 35%; text-align: right;">270,470.00</td> </tr> <tr> <td><i>Sourcewell Disc.</i></td> <td></td> <td style="text-align: right;">25.00%</td> </tr> <tr> <td>Chassis Price</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">202,852.50</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">INCLUDED</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">INCLUDED</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">INCLUDED</td> </tr> <tr> <td></td> <td style="text-align: center;">\$</td> <td style="text-align: right;">78,999.18</td> </tr> <tr> <td colspan="3">Number of Units</td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;">1</td> </tr> </table>	<i>List Price</i>	\$	270,470.00	<i>Sourcewell Disc.</i>		25.00%	Chassis Price	\$	202,852.50			INCLUDED			INCLUDED			INCLUDED		\$	78,999.18	Number of Units					1
<i>List Price</i>	\$	270,470.00																										
<i>Sourcewell Disc.</i>		25.00%																										
Chassis Price	\$	202,852.50																										
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	\$	78,999.18																										
Number of Units																												
		1																										
<p>Notes Customer to Provide FET Exemption Form ITC to provide DMV Exempt Plate</p>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Subtotal</td> <td style="width: 5%; text-align: center;">\$</td> <td style="width: 35%; text-align: right;">289,581.68</td> </tr> <tr> <td>Sales Tax Rate</td> <td></td> <td style="text-align: right;">8.380%</td> </tr> <tr> <td>Sales Tax</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">23,619.17</td> </tr> <tr> <td>F.E.T.</td> <td></td> <td></td> </tr> <tr> <td style="text-align: center;">EXEMPT</td> <td style="text-align: center;">\$</td> <td style="text-align: center;">-</td> </tr> <tr> <td>DMV Fees</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">125.00</td> </tr> <tr> <td>CA Tire Tax</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">17.50</td> </tr> <tr> <td>Total Invoice</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">313,343.35</td> </tr> </table>	Subtotal	\$	289,581.68	Sales Tax Rate		8.380%	Sales Tax	\$	23,619.17	F.E.T.			EXEMPT	\$	-	DMV Fees	\$	125.00	CA Tire Tax	\$	17.50	Total Invoice	\$	313,343.35			
Subtotal	\$	289,581.68																										
Sales Tax Rate		8.380%																										
Sales Tax	\$	23,619.17																										
F.E.T.																												
EXEMPT	\$	-																										
DMV Fees	\$	125.00																										
CA Tire Tax	\$	17.50																										
Total Invoice	\$	313,343.35																										
<p>Authorized Signature _____ Purchasing Agent _____ Purchase Order Number _____ Date _____</p>																												



COMMENT AND REVIEW
to the
REQUEST FOR PROPOSAL (RFP) 060920
Entitled

Class 4-8 Chassis with Related Equipment, Accessories, and Services

The following advertisement was placed April 16, 2020 in Utah's *The Salt Lake Tribune*, in *USA Today*, in South Carolina's *The State*, and on the Sourcewell website www.sourcewell-mn.gov, Sourcewell Procurement Portal <https://proportal.sourcewell-mn.gov>, Biddingo, Merx, The New York State Contract Reporter www.nyscr.ny.gov, PublicPurchase.com, and April 17, 2020 in Oregon's *Daily Journal of Commerce*:

Sourcewell, a State of Minnesota local government agency and service cooperative, is requesting proposals for Class 4-8 Chassis with Related Equipment, Accessories, and Services to result in a contracting solution for use by its Participating Entities. Sourcewell Participating Entities include thousands of governmental, higher education, K-12 education, nonprofit, tribal government, and other public agencies located in the United States and Canada. A full copy of the Request for Proposals can be found on the Sourcewell Procurement Portal [<https://proportal.sourcewell-mn.gov>]. Only proposals submitted through the Sourcewell Procurement Portal will be considered. Proposals are due no later than June 9, 2020, at 4:30 p.m. Central Time, and late proposals will not be considered.

The solicitation process was conducted through the Sourcewell Procurement Portal. The following parties expressed interest in the solicitation by registering for this opportunity within the portal:

72 HOUR LLC	J. B. Poindexter & Co. Inc.
ADOMANI, Inc.	Kenworth Truck Company, Division of PACCAR Inc.
ALL SOUTH SHORE MEDICAL SUPPLY INC	Lion Buses Inc
Amthor International	LOS ANGELES TRUCK CENTERS
ARCH EQUIPMENT GROUP LLC	Mack Trucks
ATS Traffic	Mitsubishi Fuso Truck of America, Inc.
Autocar Truck, LLC	Motiv Power Systems
Beaufurn	Motor Power Equipment Co
BOYER FORD TRUCKS SIOUX FALLS INC	Navistar, Inc
Boyer Ford Trucks, Inc.	PB Loader Corporation
Brandt Truck Rigging & Trailers	Peterbilt Motors Company
BRANDT TRUCK RIGGING & TRAILERS	Peterbilt Motors of New York City, LLC
Buckeye Truck Equipment Inc. BYD Motors LLC	Phenix Enterprises, Inc.
BYD Motors LLC	Phoenix Cars LLC

Cal-Lift, Inc.	Prime Vendor Inc.
Certified Stainless Service, Inc.	Prisoner Bench LLC.
Cervus Equipment Peterbilt	Recycle Coach
Chapman Ford of Horsham	Redhead Equipment
Chas S Winner Inc	Rush Enterprises Inc
Crane Carrier Company	SEA Electric LLC
Custom Truck & Equipment LLC	Sheridan County
Custom Truck Equipment	Stellar Industries, Inc.
Daimler Trucks North America	Sterling Truck and Trailer Sales Ltd
Dejana Truck & Utility Equipment Comp, LLC	Structural Metal Fabricators Inc.
Doggett Freightliner of Arkansas	Sunbelt Rentals of Canada
Don Brown Bus Sales, Inc.	TEC Equipment
Dunlop Western Star Truck Centres Ltd.	TGT TRANSPORT, INC.
Eco Vehicle Systems LLC	Tom Graddy Enterprises of Austin, LLC
eRepublic, Inc.	Transport Equipment, Inc.
Expertec Van Systems Inc.	Transteck, Inc.
Federal Contracts Corp	US Fire Equipment, LLC
H & H SALES COMPANY INC	Valor Holdings LLC
Hempstead Lincoln Mercury Motors Corp.	Viking Cives Midwest Inc.
HENDERSON PRODUCTS INC	Volvo Trucks North America, LLC
Hino Motors Sales U.S.A., Inc.	Warner Industries Ltd
Hunter Truck Buffalo	Warren Equipment Inc
I State Truck Center	Western Star Trucks (North) Ltd.
Industrial Power LLC	

All Proposals remained sealed within the Sourcewell Procurement Portal until the scheduled due date and time. Proposals were electronically opened, and the list of all Proposers was made publicly available on the Sourcewell Procurement Portal, on June 9, 2020 at 4:32 pm CT. Proposals were received from the following:

72 HOUR, LLC
ADOMANI, Inc.
Amthor International
Autocar Truck, LLC
Boyer Ford Trucks, Inc.
BYD Motors, LLC
Certified Stainless Service, Inc.
Chas S Winner, Inc.
Crane Carrier Company
Daimler Trucks North America
Don Brown Bus Sales, Inc.
Eco Vehicle Systems, LLC.
Federal Contracts Corp.
Hino Motors Sales U.S.A., Inc.
Industrial Power, LLC
Kenworth Truck Company, Division of PACCAR, Inc.

Lion Buses, Inc.
LOS ANGELES TRUCK CENTERS
Mack Trucks
Navistar, Inc.
Peterbilt Motors Company
Phoenix Cars, LLC
Redhead Equipment
Structural Metal Fabricators, Inc.
Volvo Trucks North America, LLC

Proposals were reviewed by the Proposal Evaluation Committee:

Greg Grunig, Procurement Lead Analyst
Carol Jackson, Procurement Analyst
Brandon Town, Procurement Analyst
Craig West, Procurement Analyst

The findings of the Proposal Evaluation Committee are summarized as follows:

The Proposal Evaluation Committee applied the Sourcewell RFP evaluation criteria and determined that all proposal responses met the scope and mandatory submittal requirements and were evaluated.

Autocar Truck, LLC is a medium and heavy-duty truck manufacturer selling and servicing Class 7 and 8 chassis. They bring four product lines in a variety of configurations, including options for CNG. Their dealer network has a presence in all states and provinces and their products are backed by a solid warranty. Autocar Truck is offering Sourcewell Participating Agencies competitively discounted pricing.

Certified Stainless Service, Inc. dba West-Mark, is offering their full line of Class 4-8 chassis, as well as turn-key truck solutions including D.O.T. Code tanks, vacuum tanks and specialty equipment of all types in stainless steel, aluminum, and mild steel. They provide customer service to Sourcewell Participating Entities in the United States and Canada. West-Mark offers a significant discount on their products along with volume discounts.

Crane Carrier Company is a chassis manufacturer offering a wide selection of class 6, 7 and 8 low-entry chassis available in diesel, CNG and electric-hybrid options. Their chassis are backed by a solid warranty with optional extended warranty and service contract options. Sourcewell Participating Agencies in the US and Canada will be able to receive sales and service support through a large dealership network. Crane Carrier Company is offering a competitive discount off of catalog pricing.

Kenworth Truck Company offers truck chassis in Classes 5, 6, 7 and 8 that are available at over 400 dealers in the United States and Canada. Their technology advances include increased safety, improved fuel economy, navigation systems, diagnostic tools and proactive diagnostic and repair planning before the truck reaches the shop. Kenworth Truck Company is offering Sourcewell Participating Entities a solid discount off their list pricing.

Lion Buses is a zero-emission heavy-duty battery electric truck and bus manufacturer, that has a proven track record with vehicle ranges of up to 250 miles per charge. Their trucks feature a tight turning radius, and

optimization of visibility to enhance safety. Lion offers Participating entities volume discounts along with their substantial discounted list pricing.

Mack Trucks, Inc. includes truck chassis alternatives in Class 6, 7 and 8 with sales through 432 dealer locations in the United States and Canada. They have a dedicated UpTime Center staffed with over 600 people providing live support 24/7/365. All Mack powered trucks come standard with connectivity and remote monitoring of the Mack engine, transmission and after-treatment systems. Sourcewell Participating Entities will have access to a variety of financing and leasing options, significant discounts, and extended service plans.

National Auto Fleet Group is offering class 4-8 chassis from 11 different manufacturers including Ford, RAM FCA, Chevrolet, HINO, ISUZU, International, Volvo, Freightliner/Western Star, MACK, Kenworth and Peterbilt. Through their direct sales force and dealerships, as well as their manufacturer partner dealer networks, they are able to sell and serve across the United States and Canada. Participating entities will receive a solid discount off MSRP.

Navistar manufactures and offers a large selection of class 4-8 chassis models to fulfill participating entity needs. Navistar is offering a considerable discount. Their extensive dealer network is positioned to serve the needs of Sourcewell participating entities across North America.

Peterbilt Motors Company is a manufacturer offering a comprehensive selection of class 5-8 truck chassis with a variety of configurations available. Participating Agencies will receive a solid discount off of list price and have access to a full range of financing options. Technological and green advances are available in their product line to include a fully electric vehicle. A wide dealer network expands across the United States and Canada and they have seven strategically located parts distribution centers to meet participating entity needs.

For these reasons, the Sourcewell Proposal Review Committee recommends award of Sourcewell Contract #060920 to:

Autocar	060920-ATC
Certified Stainless	060920-CER
Crane Carrier	060920-CRN
Kenworth	060920-KTC
Lion Buses	060920-LON
Mack Trucks	060920-MAK
National Auto Fleet	060920-NAF
Navistar	060920-NVS
Peterbilt	060920-PMC

The preceding recommendations were approved on July 21, 2020.

DocuSigned by:
Greg Grunig

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Greg Grunig, Procurement Lead Analyst

DocuSigned by:
Carol Jackson

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Carol Jackson, Procurement Analyst

DocuSigned by:
Brandon Town

78CA930D6377421...
Brandon Town, Procurement Analyst

DocuSigned by:
Craig West

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Craig West, Procurement Analyst

STATEMENT OF COMPLIANCE

As Chief Procurement Officer for Sourcewell, I have reviewed the recommendation of the Evaluation Committee and the accompanying support materials documenting the process followed for **RFP #060920 for Class 4-8 Chassis with Related Equipment, Accessories, and Services.**

The committee accepted, deemed responsive, evaluated, and recommended proposals for award. Under authority granted to the Chief Procurement Officer in Sourcewell’s bylaws, the recommendations set forth above are approved.

I hereby certify:

1. Sourcewell is a government agency, created and authorized by Minnesota law to provide cooperative procurement contracts.
2. The procurement process and resulting contracts have been awarded in compliance with the laws of the State of Minnesota (Minnesota Statutes Chapter 471 and Minnesota Statutes Section 123A.21), and in conformity to Sourcewell’s Procurement Policy.

DocuSigned by:
Jeremy Schwartz

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Jeremy Schwartz, CSSBB, CPPO
Chief Procurement Officer



AGENDA ITEMS ACTION CALENDAR

BOARD MEETING OF MAY 14, 2024

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 6
APN: N/A

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES

RECOMMENDED ACTION: Adopt the Resolution for Designation of Bank Account Signatories and authorize the new account and transfer of funds currently at BMO to Oak Valley Community Bank

BACKGROUND AND/OR HISTORY:

During the summer of 2023, the Improvement District accounts formerly at the Bank of the West Oakdale branch were transitioned to BMO due to the acquisition of Bank of the West by BMO. Since the transition, staff has struggled with online access to statements and activities and the customer service of the transition team.

Staff believes that having all our locally held funds at one bank will provide more efficiency and convenience to Treasury operations. By transferring the Improvement Districts' funds to a new separate account at Oak Valley Community Bank (OVCB), we could achieve the efficiency and convenience of having all District funds held locally in one bank.

The attached resolution is submitted for the authorization of signatories revised to change the Improvement Districts' account to OVCB. In addition, the Board action authorizes the opening of the new account at OVCB and the transfer of funds from BMO to OVCB.

FISCAL IMPACT: None

ATTACHMENTS:

- Resolution No. 2024-NIL, Designation of Bank Accounts and Signatories
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

**OAKDALE IRRIGATION DISTRICT
RESOLUTION NO. 2024-NIL**

DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

REPLACES RESOLUTION NO. 2022-21

WHEREAS, the Treasurer of the Oakdale Irrigation District, maintains the various checking and savings accounts listed below for the District, and

WHEREAS, the Board of Directors of said District desires that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

NOW THEREFORE, BE IT RESOLVED, that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

<u>BANK</u>	<u>ACCOUNT DESCRIPTION</u>	<u>SIGNATORIES</u>
LAIF	OID and Improvement Districts' Investment Fund	Scot A. Moody, Secretary Sharon Cisneros, Treasurer
Oak Valley Community Bank	Business checking (A/P, Payroll)	Thomas D. Orvis, President Brad DeBoer, Vice President Scot A. Moody, Secretary Sharon Cisneros, Treasurer
Oak Valley Community Bank	Demand Savings	Scot A. Moody, Secretary Sharon Cisneros, Treasurer
Oak Valley Community Bank	OID Imp. District's Checking	Scot A. Moody, Secretary Sharon Cisneros, Treasurer
Union Bank of California	Third-party Custodial Account	Scot A. Moody, Secretary Sharon Cisneros, Treasurer

BE IT FURTHER RESOLVED, that the following conditions are applied to the following bank accounts:

Account: Oak Valley Community Bank Business Checking

Conditions: **All checks require two signatures (facsimile accepted).** One from the President or Vice President of the Board of Directors and one from the Secretary or Treasurer.

Upon motion of Director _____, seconded by Director _____, and duly submitted to the Board for its consideration, the above resolution was unanimously adopted at the meeting of the Board of Directors of the Oakdale Irrigation District this 14th day of May 2024 by the following roll call vote:

Director Tobias
Director Doornenbal
Director Orvis
Director Santos
Director DeBoer

The motion passed by a x-x vote.

OAKDALE IRRIGATION DISTRICT

Thomas D. Orvis, President
Board of Directors

Scot A. Moody
General Manager/Secretary

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 7
APN: 002-052-018

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO AMEND THE 2024 CAPITAL BUDGET BY \$1,200,000 AND AUTHORIZE THE GENERAL MANAGER TO EXECUTE AN INTERCONNECTION AGREEMENT WITH PG&E FOR A RENEWABLE ENERGY GENERATING FACILITY AT THE NORTH SIDE REGULATING RESERVOIR

RECOMMENDED ACTION: Amend the 2024 Capital Budget by \$1,200,000 and Authorize the General Manager to Execute an Interconnection Agreement with PG&E for a Renewable Energy Generating Facility at the North Side Regulating Reservoir

BACKGROUND AND/OR HISTORY:

In February 2023, OID contracted with Mid Valley Power (MVP) to design and perform an analysis of a solar photovoltaic (PV) generating facility to offset the District's electricity usage from Pacific Gas & Electric (PG&E) for potential submittal under the PG&E Local Government Renewable Energy Self-Generation Bill Credit Transfer program (RES-BCT). The RES-BCT program (formerly AB 2466) was established by the legislature effective January 1, 2009, and is codified in Section 2830 of the Public Utilities Code. It allows a Local Government with one or more eligible renewable generating facilities to export energy to the grid and receive generation credits to benefiting accounts of the same Local Government. Under the RES-BCT Program a Local Government (or third party) can install an eligible renewable generator on property that is owned or under the control of the Local Government and located within its geographic boundary and up to 50 accounts may be designated to receive generation credits. The benefiting accounts must be within the District's geographic boundaries, and on property that it owns, operates, or controls.

Within OID's North Side Regulating Reservoir (NSRR) Property there is an approximately 1-acre area that has generally been utilized for laydown and storage of materials. With power onsite to the OID NSRR Deep Well, the area provides an ideal footprint and location for a new solar PV generating facility. On OID's behalf, MVP completed all necessary design and engineering services and submitted an application for interconnection for the proposed NSRR Solar Project (Project) to PG&E on May 5, 2023. After a series of interconnection studies followed by an initial review and ultimately a System Impact Study (SIS) to identify the full scope and cost for PG&E network/infrastructure modifications needed to accommodate the Project interconnection, the results of the SIS were provided to OID on March 4, 2024. The primary takeaway from the SIS is that OID would be responsible for an estimated \$87,300 in mitigation expenses, the bulk of which (\$77,300) is for a new 750 KVA transformer at the site, as MVP had already anticipated its need. An additional estimated \$161,000 of mitigation would be paid by PG&E. The next step, should OID wish to proceed, would be for OID to execute and return the attached draft PG&E Interconnection Agreement along with the \$87,300.

With positive feedback overall from the PG&E SIS, an analysis was requested from MVP to estimate the total cost of the system and the payback period. The estimated system cost was determined to be \$1,200,000 inclusive of the \$87,300 PG&E cost detailed in the SIS. Of note, MVP is confident that OID

would qualify for a 40% Investment Tax Credit (ITC) through the Inflation Reduction Act of 2022. While MVP provided an option in the attached OID North Main Solar PV Analysis for a 25-year Power Purchase Agreement, OID staff recommends proceeding with the cash purchase option which is estimated as follows:

- Solar System Purchase Price: \$1,200,000
- 40% Direct Pay ITC: (\$480,000)
- Net Cost: \$720,000
- Estimated Annual Energy Savings (Year 1): \$181,501
- Simple Payback: ~4.1 Years
- Estimated Project Lifetime Savings: ~\$6,506,618 (30 Years)

While this Project was not included in the 2024 budget, there is a cap to the RES-BCT program of 105.25 Megawatts with over 70 Megawatts connected, so staff is recommending the 2024 budget be amended to allow this Project to proceed before the end of the year. OID legal counsel has reviewed the PG&E Interconnection Agreement. OID staff now recommends that the Board of Directors authorize the General Manager to execute the PG&E Interconnection Agreement on OID's behalf. Upon receipt, PG&E mitigations would be queued for completion by their field crews within 8-16 months. In the meantime, Project specifications would be drafted and bids solicited for construction of the onsite OID generating facility. Project bids would be brought back to the Board for consideration and potential award. The Capital Budget amendment would increase the budget by \$1,200,000.

FISCAL IMPACT: Estimated \$1.2M Project cost inclusive of \$87,300 estimated PG&E system mitigation expenses

ATTACHMENTS:

- Draft PG&E Interconnection Agreement for RES-BCT Generating Facility
- OID North Main Solar PV Analysis

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

This Generating Facility Interconnection Agreement for Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT), (Agreement) is entered into by and between OAKDALE IRRIGATION DISTRICT, a Governmental Agency (RES-BCT Customer), and Pacific Gas and Electric Company (PG&E) a California Corporation. RES-BCT Customer and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for RES-BCT Customer to interconnect and operate a Renewable Energy Self Generation Bill Credit Transfer Generating Facility in parallel with PG&E's Distribution System to serve the electrical loads connected to the electric service account that PG&E uses to interconnect RES-BCT Customer's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code (PUC), the electric loads of an on-site or neighboring party lawfully connected to RES-BCT Customer's Generating Facility through RES-BCT Customer's circuits).

2. SUMMARY AND DESCRIPTION OF RES-BCT CUSTOMER'S GENERATING FACILITY

2.1. A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how RES-BCT Customer's Generating Facility and loads are interconnected with PG&E's Distribution System, are attached to and made a part of this Agreement. (Supplied by Producer as Appendix A).

2.2. Generating Facility identification number: 30S832074 (Assigned by PG&E).

2.3. RES-BCT Customer's electric service agreement ID number: 9337342517 (Assigned by PG&E).

2.4. Name and address used by PG&E to locate the electric service account used to interconnect the Generating Facility with PG&E's Distribution System:

Name: OAKDALE IRRIGATION DISTRICT

Address: 11436 28 MILE RD 1/2 MILE N/E OF HOUSE

City/Zip Code: OAKDALE, CA 95361

2.5. The Gross Nameplate Rating of the Generating Facility is: 500 kW.

2.6. The Net Nameplate Rating of the Generating Facility is 500 kW.

2.7. The expected annual energy production of the Generating Facility is _____ kWh.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- 2.8. For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code (PUC), RES-BCT Customer hereby declares that the Generating Facility does / does not meet the requirements for Cogeneration as such term is used in Section 216.6 of the California Public Utilities Code.
- 2.9. The Generating Facility's expected date of Initial Operation is October 2025. The expected date of Initial Operation shall be within two years of the date of this Agreement.

3. DOCUMENTS INCLUDED; DEFINED TERMS

- 3.1. This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement.

- Appendix A- Description of Generating Facility and Single-Line Diagram (Supplied by Producer).
- Appendix B- Copies of Rules 2 and 21 and other selected rules and tariffs of PG&E (Supplied by PG&E).
- Appendix C- A Copy of PG&E's Agreement for Installation of Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service (Form 79-280) (Special Facility Agreement), if applicable, (Formed by the Parties).
- Appendix D- RES-BCT Customer's Warranty that it Meets the Requirements for an Eligible Customer-Generator and is an Eligible Renewable Electrical Generation Facility Pursuant to Section 2830 of the California Public Utilities Code
- Appendix E- RES-BCT Customer's Certification that it meets the definition of an Eligible RES-BCT Customer, as defined PG&E's Electric Rate Schedule RES-BCT

- 3.2. When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Rule 21, Section C.

4. TERM AND TERMINATION

- 4.1. This Agreement shall become effective as of the last date entered in Section 19, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
 - (a) The Parties agree in writing to terminate the Agreement.
 - (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service account through which RES-BCT Customer's Generating Facility is interconnected to PG&E's Distribution System is closed or terminated.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- (c) At 12:01 A.M. on the 61st day after RES-BCT Customer or PG&E provides written Notice pursuant to Section 11 below to the other Party of RES-BCT Customer's or PG&E's intent to terminate this Agreement.
- 4.2. RES-BCT Customer may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for any reason. PG&E may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for one or more of the following reasons:
 - (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the Commission, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,
 - (b) RES-BCT Customer fails to take all corrective actions specified in PG&E's Notice that RES-BCT Customer's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
 - (c) RES-BCT Customer fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
 - (d) RES-BCT Customer abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its sole opinion, the Generating Facility is non-operational and RES-BCT Customer does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of RES-BCT Customer's apparent abandonment of the Generating Facility affirming RES-BCT Customer's intent and ability to continue to operate the Generating Facility.
- 4.3. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.
- 4.4. Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
- 5. GENERATING FACILITY, OPERATION AND CERTIFICATION REQUIREMENTS
 - 5.1. If RES-BCT Customer declares that its Generating Facility meets the requirements for Cogeneration as such term is used in Section 216.6 of the PUC (or any successor definition of Cogeneration) (Cogeneration Requirements), RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If RES-BCT Customer becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 11.1 below. If at any time during the term of this Agreement PG&E determines in its sole discretion that RES-BCT Customer's Generating Facility may



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

no longer meet the Cogeneration Requirements, PG&E may require RES-BCT Customer to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect RES-BCT Customer's Generating Facility and/or require documentation from RES-BCT Customer to monitor the Generating Facility's compliance with Section 216.6 of the PUC. If PG&E determines in its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the Status Change).

- 5.1.1. PG&E shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to RES-BCT Customer of the Status Change pursuant to Section 11.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. PG&E's Notice shall include an invoice for Competition Transition Charges (CTCs) that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PUC.
- 5.1.2. Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this Section 5.1, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.
- 5.2. The RES-BCT Customer certifies that their inverter-based Generating Facilities will upon receiving permission to operate from PG&E fully comply with Section Hh of Rule 21 that is in effect at the time the application is received, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the RES-BCT Customer inverter. RES-BCT Customer further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. RES-BCT Customer understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, RES-BCT Customer will need to cease operation of generating facility until verification is confirmed by Distribution Provider. (Solar Inverter models and firmware versions that comply with Rule 21 Section Hh can be found at <https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists>.)

Verification of inverter model's compliance with such requirements shall be provided by the RES-BCT Customer upon request by PG&E in accordance with PG&E's Electric Rule 21.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

An “existing inverter” is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

6. INTERCONNECTION FACILITIES

- 6.1. RES-BCT Customer and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of RES-BCT Customer's Generating Facility.
- 6.2. RES-BCT Customer shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that RES-BCT Customer owns.
- 6.3. If the provisions of PG&E's Rule 21, or any other tariff or rule approved by the Commission, requires PG&E to own and operate a portion of the Interconnection Facilities, RES-BCT Customer and PG&E shall promptly execute a Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix C.

7. DISTRIBUTION UPGRADES

The Distribution Provider shall design, procure, construct, install, and own the Distribution Upgrades described in a Special Facilities Agreement attached to and made a part of this Agreement as Appendix C. The actual cost of the Distribution Upgrades, including overheads, shall be directly assigned to the Interconnection Customer.

8. NETWORK UPGRADES

- 8.1. No portion of this Section 8 shall apply unless the interconnection of the Generating Facility requires Network Upgrades.
- 8.2. The Distribution Provider or the Distribution Owner shall design, procure, construct, install, and own the Network Upgrades required to interconnect this Generating Facility. Unless the Distribution Provider elects to pay for Network Upgrades, the actual cost of the Network Upgrades, including overheads, shall be borne by the Interconnection Customer unless Section 8.2.1 directs otherwise.
 - 8.2.1. To the extent that the CAISO Tariff, as referenced in Rule 21 section E.4, provides for cash repayment to interconnection customers for contribution to the cost of Network Upgrades, the Interconnection Customer shall be entitled to a cash repayment, equal to the total amount paid to the Distribution Provider and Affected System operator, if any, for Network Upgrades, including any tax gross-up or other tax-related payments associated with the Network Upgrades, and not otherwise refunded to the Interconnection Customer, to be paid to the Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, as payments are made under the Distribution Provider's Tariff and Affected System's Tariff for transmission services with respect to the



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

Generating Facility. Any repayment shall include interest calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. §35.19a(a)(2)(iii) from the date of any payment for Network Upgrades through the date on which the Interconnection Customer receives a repayment of such payment pursuant to this subparagraph. The Interconnection Customer may assign such repayment rights to any person. To the extent that the CAISO Tariff does not provide for cash repayment to interconnection customers for contribution to the cost of Network Upgrades, Interconnection Customer is not entitled to a cash repayment for amounts paid to the Distribution Provider and Affected System operator for Network Upgrades, and no cash repayment shall be made pursuant to this Agreement.

8.2.1.1. If the Interconnection Customer is entitled to a cash repayment pursuant to Article 8.2.1, the Interconnection Customer, the Distribution Provider, and any applicable Affected System operators may adopt any alternative payment schedule that is mutually agreeable so long as the Distribution Provider and said Affected System operators take one of the following actions no later than five years from the Commercial Operation Date: (1) return to the Interconnection Customer any amounts advanced for Network Upgrades not previously repaid, or (2) declare in writing that the Distribution Provider or any applicable Affected System operators will continue to provide payments to the Interconnection Customer on a dollar-for-dollar basis for the nonusage sensitive portion of transmission charges, or develop an alternative schedule that is mutually agreeable and provides for the return of all amounts advanced for Network Upgrades not previously repaid; however, full reimbursement shall not extend beyond twenty (20) years from the commercial operation date.

8.2.1.2. If the Generating Facility fails to achieve commercial operation, but it or another generating facility is later constructed and requires use of the Network Upgrades, the Distribution Provider and Affected System operator shall at that time reimburse the Interconnection Customer for the amounts advanced for the Network Upgrades if the Interconnection Customer is entitled to a cash repayment pursuant to Article 8.2.1. Before any such reimbursement can occur, the Interconnection Customer, or the entity that ultimately constructs the generating facility, if different, is responsible for identifying the entity to which reimbursement must be made.

8.3. Notwithstanding any other provision of this Agreement, nothing herein shall be construed as relinquishing or foreclosing any rights, including but not limited to firm transmission rights, capacity rights, transmission congestion rights, or transmission credits, that the Interconnection Customer shall be entitled to, now or in the future, under any other agreement or tariff as a result of, or otherwise associated with, the transmission capacity, if any, created by the Network Upgrades, including the right



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

to obtain cash reimbursements or transmission credits for transmission service that is not associated with the Generating Facility.

9. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

10. INSURANCE

10.1. In connection with RES-BCT Customer's performance of its duties and obligations under this Agreement, RES-BCT Customer shall maintain, during the term of this Agreement, general liability insurance with a combined single limit of not less than:

- (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is greater than one hundred (100) kW;
- (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
- (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is twenty (20) kW or less.
- (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is ten (10) kW or less and RES-BCT Customer's Generating Facility is connected to an account receiving residential service from PG&E.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

10.2. The general liability insurance required in Section 10.1 shall, by endorsement to the policy or policies, (a) include PG&E as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that PG&E shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.

10.3. Evidence of the insurance required in Section 10.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by PG&E.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- 10.4. RES-BCT Customer agrees to furnish the required certificates and endorsements to PG&E prior to Initial Operation. PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance.
- 10.5. If RES-BCT Customer is self-insured with an established record of self-insurance, RES-BCT Customer may comply with the following in lieu of Sections 10.1 through 10.4:
 - (a) RES-BCT Customer shall provide to, PG&E, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 10.1.
 - (b) If RES-BCT Customer ceases to self-insure to the level required hereunder, or if RES-BCT Customer are unable to provide continuing evidence of RES-BCT Customer's ability to self-insure, RES-BCT Customer agrees to immediately obtain the coverage required under Section 10.1.
- 10.6. All insurance certificates, statements of self-insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted via email to the following:

Pacific Gas and Electric Company
 Attention: Electric Grid Interconnection – Contract Management
 300 Lakeside Drive, Suite 210
 Oakland, CA 94612
 Email: EGIContractMgmt@pge.com

11. NOTICES

- 11.1. Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:

If to PG&E: Pacific Gas and Electric Company
 Attention: Electric Grid Interconnection – Contract Management
 300 Lakeside Drive, Suite 210
 Oakland, CA 94612
 Email: EGIContractMgmt@pge.com

If to RES-BCT Customer:
 RES-BCT Customer Name: OAKDALE IRRIGATION DISTRICT
 Address: _____
 City: _____
 Phone: () _____
 FAX: () _____

- 11.2. A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 11.1.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

11.3. The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

12. REVIEW OF RECORDS AND DATA

12.1. PG&E shall have the right to review and obtain copies of RES-BCT Customer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to RES-BCT Customer's Generating Facility or its interconnection with PG&E's Distribution System.

12.2. RES-BCT Customer authorizes to release to the California Energy Commission (CEC) information regarding RES-BCT Customer's facility, including customer name, location, size, and operational characteristics of the unit, as requested from time to time pursuant to the CEC's rules and regulations.

13. ASSIGNMENT

RES-BCT Customer shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation RES-BCT Customer makes without PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to RES-BCT Customer's assignment of this Agreement.

14. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

15. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

15.1. This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.

15.2. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.

15.3. The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by, PG&E, which Tariff Schedules and Rules are hereby incorporated into this Agreement by this reference.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

15.4. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

16. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified in writing, signed by both Parties.

17. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

18. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

BY:

OAKDALE IRRIGATION DISTRICT
(RES-BCT CUSTOMER's Company Name)

PACIFIC GAS AND ELECTRIC COMPANY

(Signature)

(Signature)

(Print Name)

Will Scott

(Print Name)

(Title)

(Title)

(Date)

(Date)



**INTERCONNECTION AGREEMENT FOR RENEWABLE
ENERGY SELF-GENERATION BILL CREDIT
TRANSFER (RES-BCT) GENERATING FACILITY**

APPENDIX A

DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM,
(Provided by RES-BCT Customer)



APPENDIX B

RULES “2” AND “21”

Note: PG&E’s electric Rules “2” and “21” may be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction. PG&E’s tariffs, including Rules “2” and “21” can be accessed via the PG&E website at www.pge.com/tariffs. Upon request, PG&E can provide copies to RES-BCT Customer of Rules “2” and “21.”)



**INTERCONNECTION AGREEMENT FOR RENEWABLE
ENERGY SELF-GENERATION BILL CREDIT
TRANSFER (RES-BCT) GENERATING FACILITY**

APPENDIX C (If Applicable)

**RULE 21 "SPECIAL FACILITIES" AGREEMENT
(Formed between the Parties)**



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

APPENDIX D

RES-BCT CUSTOMER WARRANTY THAT IT MEETS THE REQUIREMENTS FOR AN ELIGIBLE RENEWABLE GENERATING FACILITY PURSUANT TO SECTION 2830 OF THE CALIFORNIA PUBLIC UTILITIES CODE

Identify the Type of Renewable Electrical Generation Facility:

<input type="checkbox"/> biomass	<input type="checkbox"/> geothermal	<input type="checkbox"/> municipal solid waste
<input type="checkbox"/> solar thermal	<input type="checkbox"/> fuel cell	<input type="checkbox"/> landfill gas
<input type="checkbox"/> small hydroelectric generation	<input type="checkbox"/> ocean wave	<input type="checkbox"/> digester gas
<input type="checkbox"/> ocean thermal	<input type="checkbox"/> tidal current	

RES-BCT Customer declares that its Generating Facility:

- (1) meets the requirements of an “Eligible Renewable Generating Facility”, as defined in PG&E’s Electric Rate Schedule RES-BCT; and
- (2) satisfies the definitions of the renewable resource for the Renewable Electrical Generation Facility in the latest version of the California Energy Commission’s (CEC’s) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook.¹ (Paragraphs (1) and (2), collectively, are referred to herein as the “Eligibility Requirements”).

Included in these Eligibility Requirements (check as applicable) pursuant to Public Utilities Code section 2830(a)(4) and Public Resource Code Section 25741 paragraph 1(a):

- If the Renewable Electrical Generation Facility is a fuel cell, or otherwise uses renewable biogas or otherwise, Eligible Producer warrants that the fuel cell is powered solely with renewable fuel.
- If the Renewable Electrical Generation Facility is a Small hydroelectric generating facility, customer warrants that it will not cause an adverse impact on instream beneficial uses, nor cause a change in the volume or timing of streamflow).

If the RES-BCT Customer uses biogas or a renewable fuel as the fuel for their Renewable Electric Generation Facility:

- RES-BCT Customer warrants that the Renewable Generation Facility is powered solely with renewable fuel.

¹ The RPS Guidebooks can be found at: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, RES-BCT Customer's Generating Facility shall continue to meet the Eligibility Requirements. If RES-BCT Customer's Generating Facility ceases to meet the Eligibility Requirements, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 11 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its sole discretion, that RES-BCT Customer's Generating Facility may no longer meet the Eligibility Requirements, PG&E may require RES-BCT Customer to provide evidence that RES-BCT Customer's Generating Facility continues to meet the Eligibility Requirements, within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect RES-BCT Customer's Generating Facility and/or require documentation from RES-BCT Customer to monitor the Generating Facility's compliance with the Eligibility Requirements. If PG&E determines at its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Eligibility Requirements, then the Eligibility Status shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that RES-BCT Customer's Generating Facility meets the Eligibility Requirements (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to RES-BCT Customer of the Eligibility Status Change pursuant to Section 11 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the RES-BCT Customer's Generating Facility first ceased to meet the Eligibility Requirements. PG&E shall invoice the RES-BCT Customer for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that RES-BCT Customer's Generating Facility complied with the Eligibility Requirements and therefore was eligible for the rate treatment available under the provisions of PG&E's Schedule RES-BCT.

Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.

Unless otherwise ordered by the CPUC, this Agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I certify the above is true and correct,

RES-BCT Customer Signature: Not applicable, signature not required.

Name: _____

Title: _____

Date: _____



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

APPENDIX E

RES-BCT CUSTOMER CERTIFICATION THAT IT MEETS THE DEFINITION OF AN ELIGIBLE RES-BCT CUSTOMER, AS DEFINED IN PG&E ELECTRIC RATE SCHEDULE RES-BCT

RES-BCT Customer certifies that it is an Eligible RES-BCT Customer as defined in PG&E Electric Rate Schedule RES-BCT (as set forth in paragraph 1, and its sub-paragraphs, of the Applicability section).

If RES-BCT Customer is a Tribe as described at paragraph 1(d) of the Applicability section of PG&E Electric Rate Schedule RES-BCT, and RES-BCT Customer's name, whether for the generating or benefitting accounts, differs from the name on The List², RES-BCT customer certifies that, notwithstanding this difference, it is a tribe referenced on The List.

In addition RES-BCT Customer certifies that all of the service agreements listed on the submitted Rule 21 Generation Interconnection Application are accounts (i) for this same RES-BCT Customer; or (ii) serve property that is owned, operated or on property under the control of RES-BCT Customer. If the name of the RES-BCT Customer differs from the customer name on any of the benefitting accounts under the Arrangement, the relationship of RES-BCT Customer to the customer named on each of the benefitting accounts is as follows:

Table with 3 columns: Customer Name on Benefitting Account, PG&E Service Agreement No., and Relationship of Benefitting Account Customer to RES-BCT Customer. Rows 1-15.

² The term "The List" is defined in Electric Rate Schedule RES-BCT at Applicability paragraph 1(d) and footnote 1.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, RES-BCT Customer shall continue to be an Eligible RES-BCT Customer. If RES-BCT Customer ceases to be an Eligible RES-BCT Customer, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 11 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its sole discretion, that RES-BCT Customer is no longer an Eligible RES-BCT Customer, PG&E may require RES-BCT Customer to provide evidence that RES-BCT Customer continues to be an Eligible RES-BCT Customer, within 15 business days of PG&E's request for such evidence. Additionally, PG&E may require documentation from RES-BCT Customer to monitor RES-BCT Customer's status as an Eligible RES-BCT Customer. If PG&E determines at its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that it is an Eligible RES-BCT Customer, then the Eligibility Status shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that RES-BCT Customer is an Eligible RES-BCT Customer (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to RES-BCT Customer of the Eligibility Status Change pursuant to Section 11 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the RES-BCT Customer first ceased to be an Eligible RES-BCT Customer. PG&E shall invoice the RES-BCT Customer for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that RES-BCT Customer met the requirements to be an Eligible RES-BCT Customer and therefore was eligible for the rate treatment available under the provisions of PG&E's Schedule RES-BCT.

Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.

I am duly authorized to make this certification on behalf of the RES-BCT Customer submitting this RES-BCT Application.

Name: _____

Title: _____

Authorized Signature: _____

Date _____



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**MID VALLEY POWER
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MODESTO, CA 95358
(209) 918-1766**

**CS@midvalleypower.com
www.midvalleypower.com**

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Proposal Pricing Valid for 90 Days

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Oakdale Irrigation District (OID) - North
Main - Solar PV Analysis (Domestic
Content)

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3/22/2024

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1 Project Summary

Payment Options	Cash Purchase	Mid Valley Power - 25 Year Power Purchase Agreement (PPA)
IRR - Term	23.1%	-
LCOE PV Generation	\$0.031 /kWh	\$0.151 /kWh
Net Present Value	\$2,650,587	\$1,646,333
Payback Period	4.1 Years	-
Total Payments	\$1,200,000	\$2,985,021
Total Incentives	\$480,000	-
Net Payments	\$720,000	-
Electric Bill Savings - Term	\$7,914,561	\$6,169,942
Upfront Payment	\$1,200,000	\$0
PPA Escalation Rate	-	1.9%
Starting PPA Rate	-	\$0.12
Term	-	25 Years

Combined Solar PV Rating

Power Rating: 505,760 W-DC

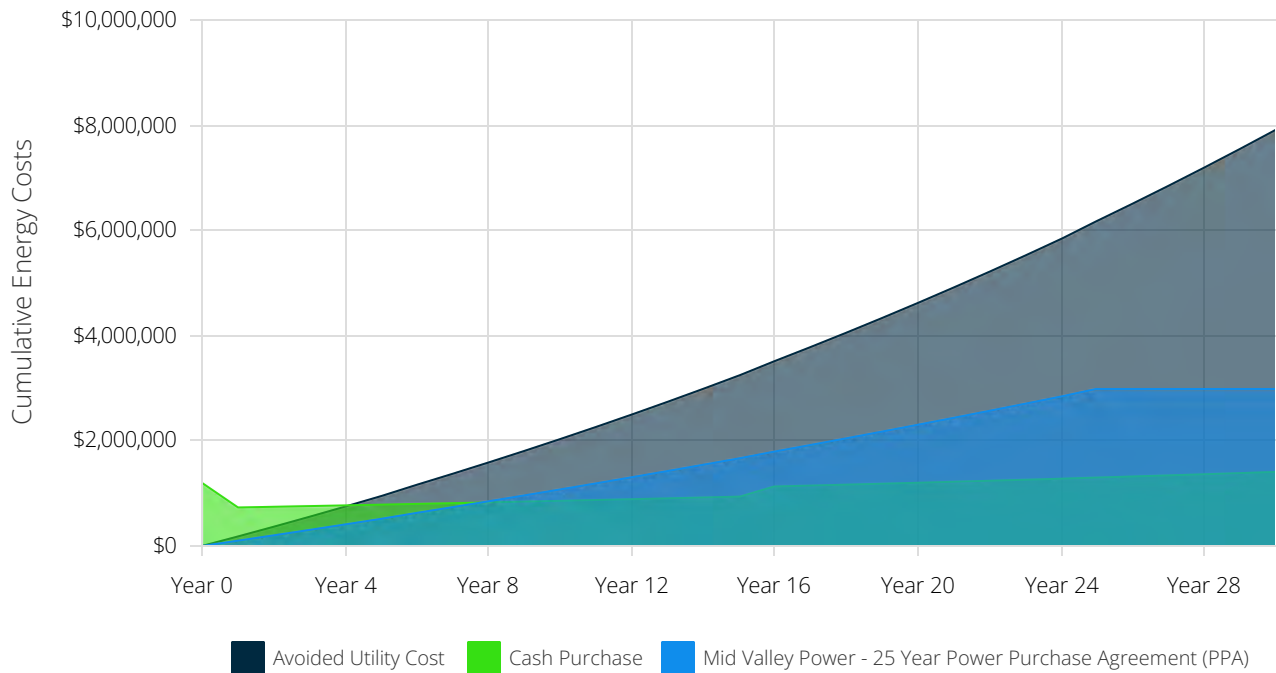
Power Rating: 440,547 W-AC-CEC

Combined ESS Ratings

Energy Capacity: 0.0 kWh

Power Rating: 0.0 kW

Cumulative Energy Costs By Payment Option



2 PV System Design



3.1.1 PV System Details

General Information

Facility: RES-BCT Totalized Meter Aggregation Usage
 Address: 1205 E F St Oakdale CA 95361

Solar PV System Rating

Power Rating: 505,760 W-DC
 Power Rating: 440,547 W-AC-CEC

Solar PV Equipment Description

Solar (872) Hanwha Q Cells Q.PEAK DUO XL-G11.3/BFG
 Panels: 580
 Inverters: (4) Sungrow SG125HX

Energy Consumption Mix

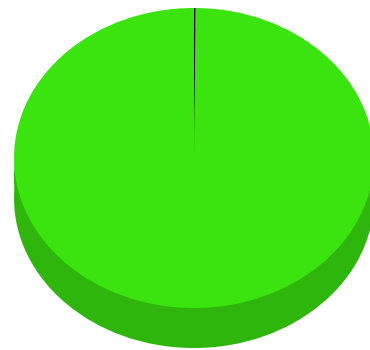
Annual Energy Use: 842,456 kWh

Solar PV Equipment Typical Lifespan

Solar Panels: Greater than 30 Years
 Inverters: 15 Years

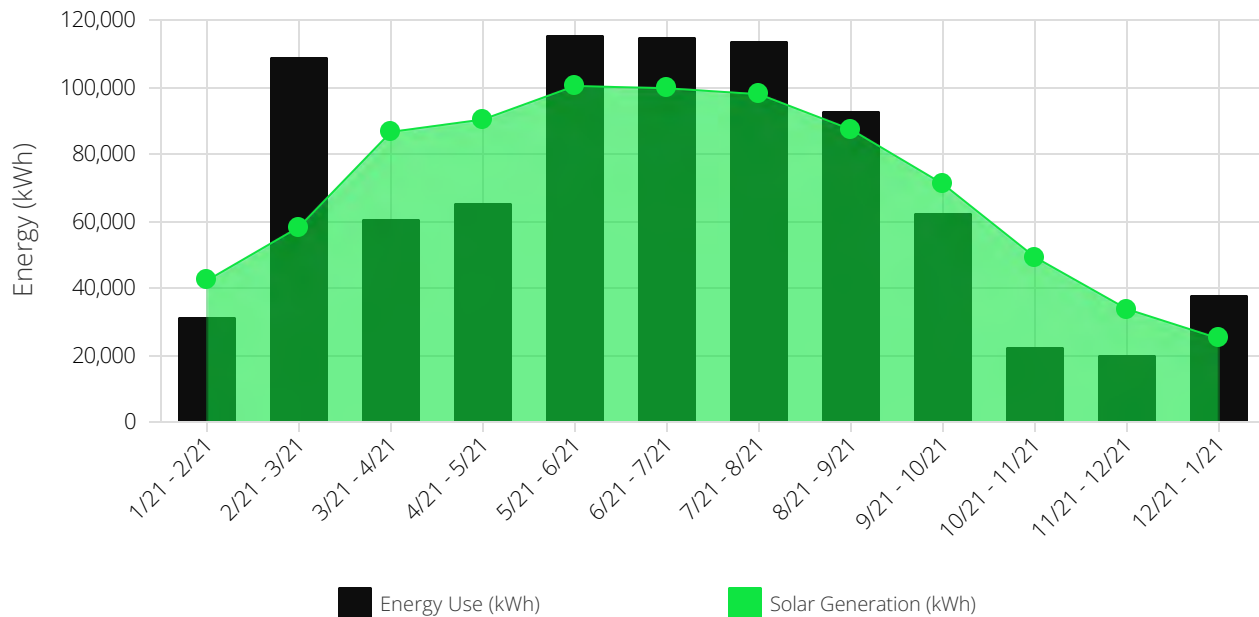
Solar PV System Cost and Incentives

Solar PV System Cost	\$1,200,000
Direct Pay ITC	-\$480,000
Net Solar PV System Cost	\$720,000



Utility	1,304 kWh (0.15%)
Solar PV	841,152 kWh (99.85%)

Monthly Energy Use vs Solar Generation



3.1.2 Rebates and Incentives

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

Direct Pay, Investment Tax Credit (ITC) - 30% (with Adders)

The Inflation Reduction Act (IRA) of 2022 contains a "direct pay" provision that enables certain tax-exempt customers, including state and local government, to receive a direct cash payment in lieu of an investment tax credit (ITC). Entities that qualify for direct pay are eligible to receive a 30% direct payment, assuming they meet the IRA established prevailing wage and apprenticeship requirements in order to qualify for the full 30% "increased rate", rather than a 6% "base rate". The IRA states that direct pay is only available for entities, including: an entity exempt from the tax, any State government (or political subdivision thereof), the Tennessee Valley Authority, an Indian tribal government, an Alaska Native Corporation, any corporation operating on a cooperative basis which is engaged in furnishing electric energy to persons in rural areas. These entities may take direct pay for solar and storage in the ITC and PTC as well as the ITC/PTC when tech neutral starts after 2025. In addition to the 30% ITC, the IRA establishes three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community, projects sited in an "energy community", which includes brownfield sites, census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010. (2) Low-income, projects located in a qualified "low-income community", which is defined as a census tract with a poverty rate of at least 20%, as well as a census tract where the median family income (MFI) is 80% or less of statewide MFI, or on "Indian land", which is defined as land located within the boundaries of an Indian reservation or lands held by a tribe. (3) Domestic Content, for projects that meet specified domestic content requirements which will be set by Treasury, including 100% steel/iron for manufactured products with a 40% requirement through 2024 followed by 45% in 2025, 50% in 2026, and 55% in 2027 and beyond. Manufactured content is further explained: the products which are components of a qualified facility upon completion will be deemed to have been produced in the United States if the adjusted percentage of the total costs of all such manufactured products of the facility are attributable to manufactured products which are mined, produced, or manufactured in the United States.

Total Incentive Value: \$480,000

3.1.3 Utility Rates

The table below shows the rates associated with your current utility rate schedule (OID - RES-BCT Blend (2024 AG Base)). Your estimated electric bills after solar are shown on the following page.

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	OID - RES-BCT Blend (2024 AG Base)	Season	Charge Type	Rate Type	OID - RES-BCT Blend (2024 AG Base)	Season	Charge Type	Rate Type	OID - RES-BCT Blend (2024 AG Base)
S	Flat Rate	per day	\$0.69	S	On Peak	Import	\$0.44804	S	Flat Rate	Import	\$47.00
W	Flat Rate	per day	\$0.69	S	Off Peak	Import	\$0.28211	W	Flat Rate	Import	\$47.00
				W	On Peak	Import	\$0.289				
				W	Off Peak	Import	\$0.25971				

3.1.4 Current Electric Bill

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

Rate Schedule: PG&E - OID - RES-BCT Blend (2024 AG Base)

Time Periods	Energy Use (kWh)		Max Demand (kW)	Charges			
	On Peak	Off Peak	NC / Max	Other	Energy	Demand	Total
1/21/2022 - 2/21/2022 W	3,418	27,761	240	\$21	\$8,198	\$11,280	\$19,499
2/21/2022 - 3/21/2022 W	11,614	97,115	775	\$19	\$28,578	\$36,425	\$65,022
3/21/2022 - 4/21/2022 W	6,651	53,947	311	\$21	\$15,933	\$14,617	\$30,571
4/21/2022 - 5/21/2022 W	7,154	57,659	310	\$21	\$17,042	\$14,570	\$31,633
5/21/2022 - 6/21/2022 W / S	11,448	103,731	498	\$21	\$33,040	\$20,821	\$53,883
6/21/2022 - 7/21/2022 S	10,581	103,952	404	\$21	\$34,067	\$18,988	\$53,075
7/21/2022 - 8/21/2022 S	10,678	102,831	415	\$21	\$33,794	\$19,505	\$53,320
8/21/2022 - 9/21/2022 S	8,056	84,640	348	\$21	\$27,487	\$16,356	\$43,865
9/21/2022 - 10/21/2022 S / W	5,363	56,606	221	\$21	\$17,003	\$10,262	\$27,286
10/21/2022 - 11/21/2022 W	2,250	19,771	127	\$21	\$5,785	\$5,969	\$11,775
11/21/2022 - 12/21/2022 W	1,709	17,909	73	\$21	\$5,145	\$3,431	\$8,597
12/21/2022 - 1/21/2023 W	4,397	33,213	147	\$21	\$9,896	\$6,909	\$16,827
Total	83,319	759,135	-	\$251	\$235,968	\$179,133	\$415,353



3.1.5 New Electric Bill

Rate Schedule: PG&E - OID - RES-BCT Blend (2024 AG Base)

Time Periods	Energy Use (kWh)		Max Demand (kW)	Charges			
	On Peak	Off Peak	NC / Max	Other	Energy	Demand	Total
1/21/2022 - 2/21/2022 W	3,020	-14,078	228	\$21	\$1,819	\$10,716	\$12,556
2/21/2022 - 3/21/2022 W	9,120	41,431	770	\$19	\$18,321	\$36,190	\$54,530
3/21/2022 - 4/21/2022 W	-2,690	-23,301	191	\$21	\$2,522	\$8,977	\$11,521
4/21/2022 - 5/21/2022 W	-3,594	-21,895	304	\$21	\$2,635	\$14,288	\$16,943
5/21/2022 - 6/21/2022 W / S	-1,673	16,563	304	\$21	\$12,075	\$13,921	\$26,017
6/21/2022 - 7/21/2022 S	-3,388	18,307	318	\$21	\$12,519	\$14,946	\$27,486
7/21/2022 - 8/21/2022 S	-1,953	17,628	304	\$21	\$12,607	\$14,288	\$26,916
8/21/2022 - 9/21/2022 S	-514	5,908	240	\$21	\$10,316	\$11,280	\$21,618
9/21/2022 - 10/21/2022 S / W	1,753	-10,812	194	\$21	\$5,069	\$9,118	\$14,207
10/21/2022 - 11/21/2022 W	1,487	-28,645	127	\$21	\$359	\$5,969	\$5,632
11/21/2022 - 12/21/2022 W	1,675	-15,752	72	\$21	\$569	\$3,384	\$3,974
12/21/2022 - 1/21/2023 W	4,304	8,402	147	\$21	\$5,521	\$6,909	\$12,452
Total	7,547	-6,244	-	\$251	\$83,614	\$149,986	\$233,852

Annual Electricity Savings: \$181,501

4.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	23.1%	Net Present Value	\$2,650,587	Payback Period	4.1 Years
ROI	542.2%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$1,200,000				

Years	Project Costs	O&M / Equipment Replacement	Direct Pay ITC	Electric Bill Savings	PV Generation (kWh)	Total Cash Flow	Cumulative Cash Flow
Upfront	-\$1,200,000	-	-	-	-	-\$1,200,000	-\$1,200,000
1	-	-\$12,644	\$480,000	\$181,501	841,151	\$648,857	-\$551,143
2	-	-\$12,897	-	\$186,011	836,945	\$173,114	-\$378,029
3	-	-\$13,155	-	\$190,629	832,739	\$177,474	-\$200,555
4	-	-\$13,418	-	\$195,356	828,533	\$181,938	-\$18,617
5	-	-\$13,686	-	\$200,195	824,328	\$186,509	\$167,891
6	-	-\$13,960	-	\$205,149	820,122	\$191,189	\$359,080
7	-	-\$14,239	-	\$210,220	815,916	\$195,981	\$555,061
8	-	-\$14,524	-	\$215,410	811,710	\$200,886	\$755,947
9	-	-\$14,814	-	\$220,723	807,505	\$205,908	\$961,856
10	-	-\$15,111	-	\$226,161	803,299	\$211,050	\$1,172,905
11	-	-\$15,413	-	\$231,726	799,093	\$216,313	\$1,389,218
12	-	-\$15,721	-	\$237,421	794,887	\$221,700	\$1,610,918
13	-	-\$16,036	-	\$243,250	790,682	\$227,214	\$1,838,133
14	-	-\$16,356	-	\$249,215	786,476	\$232,859	\$2,070,991
15	-	-\$16,683	-	\$255,319	782,270	\$238,635	\$2,309,626
16	-	-\$192,017	-	\$261,564	778,064	\$69,547	\$2,379,173
17	-	-\$17,358	-	\$267,955	773,858	\$250,597	\$2,629,771
18	-	-\$17,705	-	\$274,494	769,653	\$256,789	\$2,886,560
19	-	-\$18,059	-	\$281,184	765,447	\$263,125	\$3,149,685
20	-	-\$18,420	-	\$288,028	761,241	\$269,608	\$3,419,293
21	-	-\$18,788	-	\$295,029	757,035	\$276,241	\$3,695,534
22	-	-\$19,164	-	\$302,192	752,830	\$283,028	\$3,978,562
23	-	-\$19,547	-	\$309,519	748,624	\$289,972	\$4,268,533
24	-	-\$19,938	-	\$317,014	744,418	\$297,075	\$4,565,609
25	-	-\$20,337	-	\$324,679	740,212	\$304,342	\$4,869,951
26	-	-\$20,744	-	\$332,519	736,007	\$311,776	\$5,181,726
27	-	-\$21,159	-	\$340,538	731,801	\$319,379	\$5,501,106
28	-	-\$21,582	-	\$348,738	727,595	\$327,156	\$5,828,262
29	-	-\$22,014	-	\$357,124	723,389	\$335,111	\$6,163,373
30	-	-\$22,454	-	\$365,699	719,184	\$343,245	\$6,506,618
Totals:	-\$1,200,000	-\$687,943	\$480,000	\$7,914,561	23,405,014	\$6,506,618	-



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4.2 Mid Valley Power - 25 Year Power Purchase Agreement (PPA)

Assumptions and Key Financial Metrics

Total Payments	\$2,985,021	PV Degradation Rate	0.50%	Energy Cost Escalation Rate	3.0%
Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%	End of Term Buyout Payment	\$300,000
PPA Escalation Rate	1.9%	Starting PPA Rate	\$0.12	Upfront Payment	\$0
Term	25 Years				

Years	PPA Payments	Electric Bill Savings	PV Generation (kWh)	Total Cash Flow	Cumulative Cash Flow
Upfront	-	-	-	-	-
1	-\$100,938	\$181,501	841,151	\$80,563	\$80,563
2	-\$102,342	\$186,011	836,945	\$83,669	\$164,232
3	-\$103,762	\$190,629	832,739	\$86,867	\$251,099
4	-\$105,200	\$195,356	828,533	\$90,156	\$341,255
5	-\$106,654	\$200,195	824,328	\$93,541	\$434,796
6	-\$108,126	\$205,149	820,122	\$97,023	\$531,819
7	-\$109,615	\$210,220	815,916	\$100,604	\$632,423
8	-\$111,122	\$215,410	811,710	\$104,288	\$736,711
9	-\$112,647	\$220,723	807,505	\$108,076	\$844,787
10	-\$114,189	\$226,161	803,299	\$111,971	\$956,758
11	-\$115,750	\$231,726	799,093	\$115,976	\$1,072,734
12	-\$117,328	\$237,421	794,887	\$120,093	\$1,192,827
13	-\$118,925	\$243,250	790,682	\$124,325	\$1,317,152
14	-\$120,540	\$249,215	786,476	\$128,675	\$1,445,827
15	-\$122,173	\$255,319	782,270	\$133,145	\$1,578,972
16	-\$123,825	\$261,564	778,064	\$137,739	\$1,716,711
17	-\$125,496	\$267,955	773,858	\$142,459	\$1,859,170
18	-\$127,185	\$274,494	769,653	\$147,308	\$2,006,478
19	-\$128,894	\$281,184	765,447	\$152,290	\$2,158,768
20	-\$130,621	\$288,028	761,241	\$157,407	\$2,316,175
21	-\$132,367	\$295,029	757,035	\$162,662	\$2,478,837
22	-\$134,133	\$302,192	752,830	\$168,059	\$2,646,896
23	-\$135,918	\$309,519	748,624	\$173,601	\$2,820,497
24	-\$137,722	\$317,014	744,418	\$179,291	\$2,999,788
25	-\$139,546	\$324,679	740,212	\$185,133	\$3,184,921
Totals:	-\$2,985,021	\$6,169,942	19,767,038	\$3,184,921	-



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5.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	23.1%	Net Present Value	\$2,650,587	Payback Period	4.1 Years
ROI	542.2%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$1,200,000				

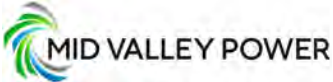
Years	Upfront	1	2	3	4	5	6	7	8	9	10	11
Cash												
Project Costs	-\$1,200,000	-	-	-	-	-	-	-	-	-	-	-
O&M / Equipment Replacement	-	-\$12,644	-\$12,897	-\$13,155	-\$13,418	-\$13,686	-\$13,960	-\$14,239	-\$14,524	-\$14,814	-\$15,111	-\$15,413
Direct Pay ITC	-	\$480,000	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	-	\$181,501	\$186,011	\$190,629	\$195,356	\$200,195	\$205,149	\$210,220	\$215,410	\$220,723	\$226,161	\$231,726
Cash Total	-\$1,200,000	\$648,857	\$173,114	\$177,474	\$181,938	\$186,509	\$191,189	\$195,981	\$200,886	\$205,908	\$211,050	\$216,313
Total Cash Flow	-\$1,200,000	\$648,857	\$173,114	\$177,474	\$181,938	\$186,509	\$191,189	\$195,981	\$200,886	\$205,908	\$211,050	\$216,313
Cumulative Cash Flow	-\$1,200,000	-\$551,143	-\$378,029	-\$200,555	-\$18,617	\$167,891	\$359,080	\$555,061	\$755,947	\$961,856	\$1,172,905	\$1,389,218

5.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	23.1%	Net Present Value	\$2,650,587	Payback Period	4.1 Years
ROI	542.2%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$1,200,000				

Years	12	13	14	15	16	17	18	19	20	21	22
Cash											
Project Costs	-	-	-	-	-	-	-	-	-	-	-
O&M / Equipment Replacement	-\$15,721	-\$16,036	-\$16,356	-\$16,683	-\$192,017	-\$17,358	-\$17,705	-\$18,059	-\$18,420	-\$18,788	-\$19,164
Direct Pay ITC	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	\$237,421	\$243,250	\$249,215	\$255,319	\$261,564	\$267,955	\$274,494	\$281,184	\$288,028	\$295,029	\$302,192
Cash Total	\$221,700	\$227,214	\$232,859	\$238,635	\$69,547	\$250,597	\$256,789	\$263,125	\$269,608	\$276,241	\$283,028
Total Cash Flow	\$221,700	\$227,214	\$232,859	\$238,635	\$69,547	\$250,597	\$256,789	\$263,125	\$269,608	\$276,241	\$283,028
Cumulative Cash Flow	\$1,610,918	\$1,838,133	\$2,070,991	\$2,309,626	\$2,379,173	\$2,629,771	\$2,886,560	\$3,149,685	\$3,419,293	\$3,695,534	\$3,978,562



5.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	23.1%	Net Present Value	\$2,650,587	Payback Period	4.1 Years
ROI	542.2%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$1,200,000				

Years	23	24	25	26	27	28	29	30	Totals
Cash									
Project Costs	-	-	-	-	-	-	-	-	-\$1,200,000
O&M / Equipment Replacement	-\$19,547	-\$19,938	-\$20,337	-\$20,744	-\$21,159	-\$21,582	-\$22,014	-\$22,454	-\$687,943
Direct Pay ITC	-	-	-	-	-	-	-	-	\$480,000
Electric Bill Savings	\$309,519	\$317,014	\$324,679	\$332,519	\$340,538	\$348,738	\$357,124	\$365,699	\$7,914,561
Cash Total	\$289,972	\$297,075	\$304,342	\$311,776	\$319,379	\$327,156	\$335,111	\$343,245	\$6,506,618
Total Cash Flow	\$289,972	\$297,075	\$304,342	\$311,776	\$319,379	\$327,156	\$335,111	\$343,245	\$6,506,618
Cumulative Cash Flow	\$4,268,533	\$4,565,609	\$4,869,951	\$5,181,726	\$5,501,106	\$5,828,262	\$6,163,373	\$6,506,618	-

5.2 Mid Valley Power - 25 Year Power Purchase Agreement (PPA)

Assumptions and Key Financial Metrics

Total Payments	\$2,985,021	PV Degradation Rate	0.50%	Energy Cost Escalation Rate	3.0%
Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%	End of Term Buyout Payment	\$300,000
PPA Escalation Rate	1.9%	Starting PPA Rate	\$0.12	Upfront Payment	\$0
Term	25 Years				

Years	Upfront	1	2	3	4	5	6	7	8	9	10	11
Cash												
PPA Payments	-	-\$100,938	-\$102,342	-\$103,762	-\$105,200	-\$106,654	-\$108,126	-\$109,615	-\$111,122	-\$112,647	-\$114,189	-\$115,750
Electric Bill Savings	-	\$181,501	\$186,011	\$190,629	\$195,356	\$200,195	\$205,149	\$210,220	\$215,410	\$220,723	\$226,161	\$231,726
Cash Total	-	\$80,563	\$83,669	\$86,867	\$90,156	\$93,541	\$97,023	\$100,604	\$104,288	\$108,076	\$111,971	\$115,976
Total Cash Flow	-	\$80,563	\$83,669	\$86,867	\$90,156	\$93,541	\$97,023	\$100,604	\$104,288	\$108,076	\$111,971	\$115,976
Cumulative Cash Flow	-	\$80,563	\$164,232	\$251,099	\$341,255	\$434,796	\$531,819	\$632,423	\$736,711	\$844,787	\$956,758	\$1,072,734



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5.2 Mid Valley Power - 25 Year Power Purchase Agreement (PPA)

Assumptions and Key Financial Metrics

Total Payments	\$2,985,021	PV Degradation Rate	0.50%	Energy Cost Escalation Rate	3.0%
Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%	End of Term Buyout Payment	\$300,000
PPA Escalation Rate	1.9%	Starting PPA Rate	\$0.12	Upfront Payment	\$0
Term	25 Years				

Years	12	13	14	15	16	17	18	19	20	21	22
Cash											
PPA Payments	-\$117,328	-\$118,925	-\$120,540	-\$122,173	-\$123,825	-\$125,496	-\$127,185	-\$128,894	-\$130,621	-\$132,367	-\$134,133
Electric Bill Savings	\$237,421	\$243,250	\$249,215	\$255,319	\$261,564	\$267,955	\$274,494	\$281,184	\$288,028	\$295,029	\$302,192
Cash Total	\$120,093	\$124,325	\$128,675	\$133,145	\$137,739	\$142,459	\$147,308	\$152,290	\$157,407	\$162,662	\$168,059
Total Cash Flow	\$120,093	\$124,325	\$128,675	\$133,145	\$137,739	\$142,459	\$147,308	\$152,290	\$157,407	\$162,662	\$168,059
Cumulative Cash Flow	\$1,192,827	\$1,317,152	\$1,445,827	\$1,578,972	\$1,716,711	\$1,859,170	\$2,006,478	\$2,158,768	\$2,316,175	\$2,478,837	\$2,646,896



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5.2 Mid Valley Power - 25 Year Power Purchase Agreement (PPA)

Assumptions and Key Financial Metrics

Total Payments	\$2,985,021	PV Degradation Rate	0.50%	Energy Cost Escalation Rate	3.0%
Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%	End of Term Buyout Payment	\$300,000
PPA Escalation Rate	1.9%	Starting PPA Rate	\$0.12	Upfront Payment	\$0
Term	25 Years				

Years	23	24	25	Totals
Cash				
PPA Payments	-\$135,918	-\$137,722	-\$139,546	-\$2,985,021
Electric Bill Savings	\$309,519	\$317,014	\$324,679	\$6,169,942
Cash Total	\$173,601	\$179,291	\$185,133	\$3,184,921
Total Cash Flow	\$173,601	\$179,291	\$185,133	\$3,184,921
Cumulative Cash Flow	\$2,820,497	\$2,999,788	\$3,184,921	-



BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 8
APN: N/A

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO APPROVE A COST-OF-LIVING ADJUSTMENT (COLA) TO THE GENERAL MANAGER

RECOMMENDED ACTION: Approve cost-of-living adjustment

BACKGROUND AND/OR HISTORY:

The General Manager is the only employee of the Board and has a direct employment contract. All other District employees received a 4% COLA on January 14, 2024 (excluding the General Manager). This item is for the Board to consider approval of a 4% COLA for the General Manager effective on June 2, 2024.

FISCAL IMPACT: 4% increase of current salary

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

BOARD AGENDA REPORT

Date: May 14, 2024
Item Number: 9
APN: N/A

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO APPROVE THE REVISED EMPLOYEE 2024 UNREPRESENTED SALARY AND WAGE SCHEDULES EFFECTIVE JUNE 2, 2024

RECOMMENDED ACTION: Approve the Revised Employee 2024 Unrepresented Salary and Wage Schedules effective June 2, 2024

BACKGROUND AND DISCUSSION:

California Code of Regulations, §570.0 identifies Statutory and Regulatory requirements regarding the extent of reporting on the amount of “compensation earnable” by public employees pursuant to Government Code §§20630, 20636, and 20636.1 for public agencies. One of those requirements is that the Salary and Wage Schedule for public agencies be duly approved and adopted by the employer’s governing body in accordance with the requirements of applicable public meeting laws.

The attached Salary and Wage Schedules presented in this Agenda Report reflect the latest compensation earnable by Oakdale Irrigation District employees. The 2024 Unrepresented (Manager, Supervisor and Confidential) schedules were originally approved by the Board on December 5, 2023, following the adoption of the resolutions on May 7, 2023, and subsequent update on February 6, 2024.

This new revision includes the following changes:

- Salary range adjustment for the General Manager position.

FISCAL IMPACT: Included in the 2024 Budget

ATTACHMENTS:

- 2024 Salary Schedule Per Classification – Unrepresented
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

Action(s) to be taken:

**OAKDALE IRRIGATION DISTRICT
2024 SALARY SCHEDULE
UNREPRESENTED EMPLOYEES
EFFECTIVE JUNE 2, 2024**

MANAGEMENT LEVEL	HOURLY					BI-WEEKLY					MONTHLY					ANNUAL				
	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5
AG WATER OPERATIONS MANAGER (New 1/14/24)	60.65	63.68	66.86	70.20	73.72	4,851.65	5,094.24	5,348.95	5,616.00	5,897.22	10,511.92	11,037.51	11,589.39	12,168.86	12,777.30	126,143.01	132,450.16	139,072.67	146,016.00	153,327.62
CHIEF FINANCIAL OFFICER/TREASURER	105.15	110.40	115.92	121.72	127.81	8,411.68	8,832.26	9,273.88	9,737.57	10,224.80	18,225.30	19,136.57	20,093.40	21,098.07	22,152.97	218,703.65	229,638.83	241,120.77	253,176.81	265,839.97
CONSTRUCTION AND MAINTENANCE MANAGER	60.65	63.68	66.86	70.20	73.72	4,851.65	5,094.24	5,348.95	5,616.00	5,897.22	10,511.92	11,037.51	11,589.39	12,168.86	12,777.30	126,143.01	132,450.16	139,072.67	146,016.00	153,327.62
GENERAL MANAGER					143.00					11,440.00				24,786.67						297,440.00
WATER OPERATIONS MGR / DISTRICT ENGINEER	81.60	85.68	89.96	94.46	99.18	6,527.97	6,854.36	7,197.08	7,556.94	7,934.78	14,143.93	14,851.12	15,593.68	16,373.36	17,192.03	169,727.13	178,213.48	187,124.16	196,480.37	206,304.38
SUPERVISORY LEVEL	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5
ASSISTANT ENGINEER	48.76	51.20	53.76	56.45	59.27	3,900.86	4,095.90	4,300.70	4,515.73	4,741.52	8,451.86	8,874.46	9,318.18	9,784.09	10,273.29	101,422.37	106,493.49	111,818.16	117,409.07	123,279.53
ASSOCIATE ENGINEER	56.94	59.79	62.77	65.91	69.21	4,555.07	4,782.82	5,021.97	5,273.06	5,536.72	9,869.32	10,362.79	10,880.92	11,424.97	11,996.22	118,431.83	124,353.42	130,571.09	137,099.65	143,954.63
FIELD OPERATIONS SUPERVISOR	45.92	48.22	50.63	53.16	55.82	3,673.64	3,857.32	4,050.19	4,252.70	4,465.33	7,959.55	8,357.53	8,775.41	9,214.18	9,674.89	95,514.66	100,290.39	105,304.91	110,570.16	116,098.66
FLEET/WAREHOUSE SUPERVISOR	43.88	46.07	48.37	50.79	53.33	3,510.19	3,685.70	3,869.99	4,063.49	4,266.66	7,605.42	7,985.69	8,384.98	8,804.22	9,244.44	91,265.04	95,828.29	100,619.70	105,650.69	110,933.22
HUMAN RESOURCES ADMINISTRATOR	49.27	51.74	54.33	57.04	59.89	3,941.96	4,139.06	4,346.01	4,563.31	4,791.48	8,540.91	8,967.96	9,416.36	9,887.18	10,381.53	102,490.97	107,615.52	112,996.30	118,646.11	124,578.42
IT SYSTEMS ADMINISTRATOR AND SCADA SUPV (Revised 1/14/24)	59.37	62.34	65.45	68.73	72.16	4,749.38	4,986.85	5,236.19	5,498.00	5,772.90	10,290.33	10,804.84	11,345.08	11,912.34	12,507.96	123,483.91	129,658.10	136,141.01	142,948.06	150,095.46
SAFETY COORDINATOR	49.73	52.22	54.83	57.57	60.45	3,978.63	4,177.57	4,386.44	4,605.77		8,620.37	9,051.39	9,503.96	9,979.16	10,478.12	103,444.48	108,616.70	114,047.53	119,749.91	125,737.41
WATER OPERATIONS SUPERVISOR	45.92	48.22	50.63	53.16	55.82	3,673.64	3,857.32	4,050.19	4,252.70	4,465.33	7,959.55	8,357.53	8,775.41	9,214.18	9,674.89	95,514.66	100,290.39	105,304.91	110,570.16	116,098.66
WATER UTILITIES SUPERVISOR (Title Revised 1/14/24)	48.45	50.87	53.41	56.08	58.89	3,875.70	4,069.48	4,272.96	4,486.61	4,710.94	8,397.35	8,817.21	9,258.07	9,720.98	10,207.03	100,768.16	105,806.57	111,096.90	116,651.74	122,484.33
NON-EXEMPT CONFIDENTIAL LEVEL	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5	Step 1	Step 2	Step 3	Step 4	Step 5
ACCOUNTANT	38.89	40.83	42.87	45.02	47.27	3,110.93	3,266.48	3,429.80	3,601.29	3,781.35	6,740.35	7,077.36	7,431.23	7,802.79	8,192.93	80,884.14	84,928.35	89,174.77	93,633.51	98,315.18
ACCOUNT TECHNICIAN	32.31	33.92	35.61	37.39	39.26	2,584.71	2,713.94	2,848.80	2,991.24	3,140.80	5,600.20	5,880.21	6,172.40	6,481.02	6,805.07	67,202.35	70,562.47	74,068.75	77,772.19	81,660.80
EXECUTIVE ASSISTANT/CLERK TO THE BOARD	37.43	39.30	41.27	43.33	45.50	2,994.41	3,144.13	3,301.34	3,466.40	3,639.72	6,487.89	6,812.28	7,152.90	7,510.54	7,886.07	77,854.64	81,747.38	85,834.75	90,126.48	94,632.81
INVENTORY / PURCHASING CLERK	33.31	34.98	36.73	38.56	40.49	2,664.99	2,798.24	2,938.15	3,085.06	3,239.31	5,774.14	6,062.85	6,365.99	6,684.29	7,018.50	69,289.67	72,754.16	76,391.86	80,211.46	84,222.03
IT SUPPORT TECHNICIAN	38.89	40.83	42.87	45.02	47.27	3,110.93	3,266.48	3,429.80	3,601.29	3,781.35	6,740.35	7,077.36	7,431.23	7,802.79	8,192.93	80,884.14	84,928.35	89,174.77	93,633.51	98,315.18
PAYROLL CLERK / ADMINISTRATION CLERK	32.30	33.91	35.61	37.39	39.26	2,583.94	2,713.14	2,848.80	2,991.24	3,140.80	5,598.55	5,878.47	6,172.40	6,481.02	6,805.07	67,182.54	70,541.67	74,068.75	77,772.19	81,660.80
SENIOR ACCOUNTANT	40.83	42.88	45.02	47.27	49.63	3,266.69	3,430.02	3,601.52	3,781.60	3,970.68	7,077.82	7,431.72	7,803.30	8,193.47	8,603.14	84,933.89	89,180.59	93,639.62	98,321.60	103,237.68



COMMUNICATIONS

BOARD MEETING OF MAY 14, 2024

**Oakdale Irrigation District 2023/24 Water Budget
Tracking Sheet Thru April 31, 2024**

Tri-Dam Diversions	Actual (22/23 yr) ₁	Actual (23/24 yr) ₁	Historical Avg. ₂	Yr. to Yr. Diff.
October (previous year)	20,781	15,711	12,670	(5,070)
March	-	4,268	7,252	4,268
April	13,087	11,348	16,764	(1,739)
May	29,652		31,622	
June	39,229		36,658	
July	44,496		44,031	
August	42,420		40,314	
September	28,965		28,700	
Total Use	218,630	31,327	218,011	(2,541)

As of May 1, 2024	Acre Feet
2024 Allocation (w/ formula and conservation account water)	300,000
October 1, 2023 thru April 31, 2024 water use (including local 10-Yr OOD Program Lands)	31,327
Estimated May 1 st thru September 30 th water use (Based on Tri-Dam historical avg)	181,325
Total projected water use October 1 st to September 30 th (Based on Tri-Dam historical avg)	212,652
OID Water Sales - Anticipated in 2024	0
Estimated OID conservation account water added on October 1, 2024	87,348

Evapotranspiration (inches)	2023	2024	Yr. to Yr. Diff.	Avg. ET
October (22, 23 respectively)	3.70	3.50	(0.20)	3.60
March	2.71	3.46	0.75	3.55
April	5.57	4.79	(0.78)	5.02
May	6.12			6.86
June	7.00			7.77
July	8.22			8.58
August	6.96			7.44
September	4.88			5.46
Total ET	45.16	11.75	(0.23)	48.28

Notes:

1. TriDam Diversion figures are preliminary and have yet to be approved by USGS.
2. "Historical Avg." Tri-Dam Diversions are based on a 15 year average (2009-2023).



CLOSED SESSION ITEMS

BOARD MEETING OF MAY 14, 2024