



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



BOARD MEETING

March 21, 2024

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
MARCH 21, 2024
9:00 A.M.**

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, MARCH 18, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing gmodrell@tridamproject.com by 3:30 p.m., Wednesday, March 20, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 3

1. Approve the regular board meeting minutes of February 15, 2024.

2. Approve the February 2024 statement of obligations.
 3. Approve 2024 Annual FERC Land Use Fees.
-

ACTION CALENDAR

ITEMS 4 - 12

4. Discuss and consider approval of insurance renewal—presentation by Alliant.
 5. Discuss and consider approval regarding Tulloch Encroachment Permit Application #2023-33, Variance Request for the Shoreline Management Plan for a private facility to extend beyond the 40 ft. maximum distance from the 510' elevation contour. Property is located within the Peninsula Estates Subdivision at 39 Sanguinetti Ct., Copperopolis, CA 95228, APN 061-055-002.
 6. Discuss and consider adoption of Resolution TDP 2024-03 Authorization for Maintenance of Deposit Accounts.
 7. Discuss and consider approval to reclassify the Administrative and Finance Assistant position to the Executive Assistant / Clerk of the Board.
 8. Discuss and consider approval of Microwave Network Inc. proposal to confirm radio path feasibility and secure licensed frequencies with the Federal Communications Commission.
 9. Discuss and consider approval of agreement for legal services with Day, Carter, Murphy, LLP.
 10. Discuss and consider approval to purchase two (2) Operator Trucks.
 11. Discuss and consider approval of Tulloch Spillway Road, Option 1 – Provost & Pritchard Presentation.
 12. Discuss and consider approval of Sonora Office Design.
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COMMUNICATIONS

ITEMS 13 - 16

13. Staff reports as follows:
 - a. General Manager Report
 - b. Operations Report
 - c. Maintenance Report
 - d. Compliance Report
 14. Generation Report
 15. Fisheries studies on the Lower Stanislaus River
 16. Directors' Comments
-

CLOSED SESSION

ITEM 17

17. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*
Calaveras Superior Court Case No. 17CV42319

2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574

3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) case

c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislao, LLC
Under Negotiation: Price and Terms of Payment of Sale

d. CONFERENCE WITH LABOR NEGOTIATOR
Pursuant to Section § 54957.6
Agency Negotiator: General Manager
Employee Organization: IBEW 1245

ADJOURNMENT

ITEM 18

18. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 3/21/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Project February 2024 Minutes

RECOMMENDED ACTION: Review and possible approval of February 15, 2024 Minutes

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

February 15, 2024
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Weststeyn called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

ED TOBIAS
TOM ORVIS
BRAD DEBOER
LINDA SANTOS

JOHN HOLBROOK
DAVE KAMPER
GLENN SPYKSMA
MIKE WESTSTEYN

DIRECTORS ABSENT:

DOORNENBAL

ROOS

Director Holbrook requested to attend and participate in the meeting remotely via the Zoom platform under Government Code section 54953(f)(2)(A)(ii) – Emergency Circumstance. Director Holbrook was unable to attend in person due to a medical necessity. A motion was made by Director DeBoer, seconded by Director Kamper, to approve Director Holbrook's remote attendance.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: Holbrook

ABSENT: Doornenbal, Roos

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Finance Asst., Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of January 18, 2024.

ITEM #2 Approve the January statement of obligations.

Director Orvis moved to approve items one and two as presented. Director Spyksma seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos

ACTION CALENDAR

ITEM #3 Discuss and consider adoption of Resolution TDP 2024-02 Semi-Annual Distribution.

Summer Nicotero presented the funds available for distribution as of December 31, 2023, in accordance with TDP Resolution 2022-04. Funds available to be distributed totaled \$21,768,000.

Director Weststeyn moved to approve Resolution TDP 2024-02 and the distribution as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos

TRI-DAM PROJECT RESOLUTION NO. TDP 2024-02 RESOLUTION AUTHORIZING SEMI-ANNUAL FUND DISTRIBUTIONS

BE IT RESOLVED, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District ("Joint Boards" and "Districts") meeting as the Joint Boards of Directors of the Tri-Dam Project (Project) adopt this Resolution.

WHEREAS, the Joint Boards have adopted Tri-Dam Project Resolution 2022-04, dated February 17, 2022 rescinding and superseding all previous resolutions and,

WHEREAS, the Joint Boards have received and reviewed written information pertaining the amount of current financial reserves of Tri-Dam Project and,

WHEREAS, the Joint Boards finds that the requirements of Resolution 2022-04 have been met and,

WHEREAS, the Joint Boards finds that funds are being held by Tri-Dam Project that are in excess of the Project's current and near-term business needs and,

WHEREAS, the Joint Boards finds that such excess funds may be more beneficially applied to District needs and requirements.

NOW THEREFORE, the Joint Boards of Directors hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.
2. Determines that funds in the total amount of \$21,768,000 are available for distribution to the Districts;
3. Directs that such distribution shall be made no later than February 29, 2024.

4. Directs the Tri-Dam Project General Manager and Interim Finance Manager to make such distribution, one-half to each District, in a time and manner as is reasonably practical pursuant to the terms of this Resolution.

PASSED AND ADOPTED by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT this 15th day of February 2024.

ITEM #4 Discuss and consider approval of 2024 Investment Policy.

Summer Nicotero presented the investment 2024 policy.

Director Santos moved to approve as presented. Director Spyksma seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos

ITEM #5 Discuss and consider approval of contract with Rogers, Anderson, Malody, and Scott, LLP and authorize the General Manager to execute the 2024 Professional Services Agreement 2024-PSA-TDP-07. *This item will be taken after closed session.*

Director Spyksma moved to approve a contract with Rogers, Anderson, Malody, and Scott for accounting services not to exceed \$77,000 as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos

ITEM #6 Discuss and consider approval regarding annual compensation of General Manager. *This item will be taken after closed session.*

Director Spyksma moved to approve a \$7,500 increase, setting the General Manager's annual salary at \$222,500, effective February 11, 2024. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos

COMMUNICATIONS

ITEM #7 Staff Reports:

A. General Manager, Summer Nicotero

- Summer did not add to her written report and advised the B120 Water Supply Forecast is included behind her report.

B. Operations Report, Brett Gordon

- No discussion.

- C. Maintenance Report, Daniel Hogue
 - No discussion.
- D. Compliance Report, Justin Calbert
 - No discussion.

ITEM #8 Generation Report

No discussion.

ITEM #9 Fisheries Studies on the Lower Stanislaus River

No discussion.

ITEM #10 Directors Comments

The Board was thankful for the rain and thanked Summer and staff for a job well done. Also, Directors DeBoer and Orvis commented on the new office building not added to the agenda.

President Weststeyn recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 9:25 a.m.

The Tri-Dam Project meeting resumed at 9:30 a.m. after the Tri-Dam Power Authority meeting adjourned.

President Weststeyn announced before closed session that the following items would be discussed. The Board took a brief recess at 9:31 a.m. and convened to Closed Session at 9:42 a.m.

ITEM #11 Closed Session

- 11. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 - 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*
Calaveras Superior Court Case No. 17CV42319
 - 2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574
 - 3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) case
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislus, LLC
Under Negotiation: Price and Terms of Payment of Sale

- d. CONFERENCE WITH LABOR NEGOTIATOR
Pursuant to Section § 54957.6
Agency Negotiator: General Manager
Employee Organization: IBEW 1245
- e. PUBLIC EMPLOYMENT
Government Code § 54957(b)
1. Finance Manager
- f. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Government Code § 54957(b)(1)
Title: General Manager

At the hour of 12:18 p.m., the Board reconvened to open session.

ADJOURNMENT

President Weststeyn adjourned the meeting at 12:24 p.m.

The next regular board meeting is scheduled for March 21, 2024, at the offices of Oakdale Irrigation District beginning at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: 3/21/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Project February Statement of Obligations

RECOMMENDED ACTION: Recommend Approval of February Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the February Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

February 1, 2024 to February 29, 2024

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS

Period Covered
February 1, 2024 to February 29, 2024

| | | |
|--|----|-------------------|
| One-Half Oakdale Irrigation District | \$ | 489,204.84 |
| One-Half South San Joaquin Irrigation District | \$ | 489,204.84 |
| Total Obligations | \$ | <u>978,409.68</u> |

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Thomas D. Orvis

Ed Tobias

Linda Santos

Herman Doornenbal

Brad DeBoer

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

Dave Kamper

David Roos

Glenn Spyksma

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

SECRETARY,

Scot A. Moody

Date

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Mike Weststeyn

SECRETARY,

Peter M. Rietkerk

Date

Tri Dam Project

Statement of Obligations

Period Covered

From To

February 1, 2024 to February 29, 2024

Vendor Check Register Report

(Please see attached Check Listing)

No. Chks.

87

Amount

\$ 691,649.24

Payrolls - Net Charges

| <u>Pay Date</u> | <u>Type</u> | <u>Payroll Amount</u> | |
|---------------------------------------|-------------|-----------------------|-----------------------------|
| 1-Feb-24 | Payroll | \$ 96,878.50 | |
| 15-Feb-24 | Payroll | \$ 91,793.54 | |
| 29-Feb-24 | | \$ 98,088.40 | |
| Total Net Payroll | | <u>\$ 286,760.44</u> | \$ 286,760.44 |
| Total Disbursements for the Period | | | <u><u>\$ 978,409.68</u></u> |
| District Portion~ | | | |
| Oakdale Irrigation District | | | \$ 489,204.84 |
| South San Joaquin Irrigation District | | | \$ 489,204.84 |
| Total Districts | | | <u><u>\$ 978,409.68</u></u> |

Project

February Checks



| Check Number | Vendor No | Vendor Name | Check Date | Description | Amount |
|--------------|-----------|---|------------|---|------------|
| ACH | 10183 | Cal PERS S457 Plan | 02/06/2024 | EE Retirement Plan | 1,242.58 |
| ACH | 10811 | IBEW | 02/06/2024 | Union Dues | 1,304.66 |
| ACH | 10812 | Nationwide Retirement Solution | 02/06/2024 | EE Retirement Plan | 3,306.20 |
| ACH | 10815 | Cal PERS System | 02/06/2024 | EE/ER Retirement Plan | 16,795.00 |
| ACH | 10183 | Cal PERS S457 Plan | 02/15/2024 | EE Retirement Plan | 1,283.87 |
| ACH | 10811 | IBEW | 02/15/2024 | Union Dues | 1,304.66 |
| ACH | 10812 | Nationwide Retirement Solution | 02/15/2024 | EE Retirement Plan | 3,336.16 |
| ACH | 10813 | ACWA Joint Powers Insurance Authority | 02/15/2024 | Health Benefits | 53,486.99 |
| ACH | 10815 | Cal PERS System | 02/15/2024 | EE/ER Retirement Plan | 16,804.72 |
| ACH | 11435 | VISA | 02/20/2024 | Serial Radios, Ethernet Ext. Kit, Flex Sealant & Primer, Paint, Fuse Holder | 3,822.12 |
| 130699 | 11475 | Alley Tree & Landscape | 02/05/2024 | Sonora Office Landscape, Janitorial/Landscape Tulloch Day Use | 5,700.00 |
| 130700 | 11086 | Benefit Resource, LLC | 02/05/2024 | | 325.00 |
| 130701 | 11459 | C & R Royal SVC, Inc. | 02/05/2024 | | 415.73 |
| 130702 | 10935 | Data Path, Inc. | 02/05/2024 | Network Support | 3,173.75 |
| 130703 | 10227 | Del Oro Water Co. Inc. | 02/05/2024 | | 604.73 |
| 130704 | 10300 | Frasco Profiles | 02/05/2024 | | 156.45 |
| 130705 | 10319 | General Plumbing Supply Co Inc. | 02/05/2024 | | 708.05 |
| 130706 | 10320 | General Supply Co. | 02/05/2024 | Pump repair - Tulloch | 1,264.02 |
| 130707 | 10333 | Grainger Inc. W. W. | 02/05/2024 | (2) Portable Infrared Heaters - Donnell's Gov Sump | 3,985.12 |
| 130708 | 10938 | Great America Financial Svcs. | 02/05/2024 | | 290.46 |
| 130709 | 10846 | H & S Parts & Service | 02/05/2024 | | 198.82 |
| 130710 | 11049 | Hunt & Sons, LLC | 02/05/2024 | Fuel | 1,041.26 |
| 130711 | 10402 | Kamps - High Country Propane | 02/05/2024 | | 609.84 |
| 130712 | 11500 | JTM Cleaming Co. | 02/05/2024 | | 640.75 |
| 130713 | 10439 | McMaster-Carr Supply Co. | 02/05/2024 | | 113.85 |
| 130714 | 10466 | Mountain Oasis Water Systems & Btl Co LLC | 02/05/2024 | | 392.00 |
| 130715 | 11152 | Qualitrol Company LLC | 02/05/2024 | Rapid Pressure Rise Relay, Oil, Flange - Donnell's | 4,227.36 |
| 130716 | 11225 | Quest Diagnostics | 02/05/2024 | | 33.25 |
| 130717 | 11495 | Westeryn Hydrologic Systems | 02/05/2024 | Streamgaging | 6,250.00 |
| 130718 | 10641 | Sonora Airco Gas & Gear | 02/05/2024 | | 28.44 |
| 130719 | 11005 | Sonora Lumber Company | 02/05/2024 | | 193.44 |
| 130720 | 11505 | Thompson Construction Group, Inc. | 02/05/2024 | Guide Bearing Inspection - Tulloch | 12,743.73 |
| 130721 | 11343 | Tim O'Laughlin, PLC | 02/05/2024 | Legal Matters | 12,057.50 |
| 130722 | 10718 | Tractor Supply Credit Plan | 02/05/2024 | | 195.16 |
| 130723 | 10749 | UPS | 02/05/2024 | | 41.03 |
| 130724 | 11509 | Zoro Tools, Inc. | 02/05/2024 | | 237.93 |
| 130725 | 10043 | American Textile & Supply, Inc. | 02/13/2024 | | 985.69 |
| 130726 | 10866 | AT&T Teleconference Services | 02/13/2024 | | 1.59 |
| 130727 | 10078 | B&H Photo-Video Remittance Processing Center | 02/13/2024 | Repl. Cameras - Tulloch | 4,452.23 |
| 130728 | 10154 | Calaveras Telephone Co. | 02/13/2024 | | 113.52 |
| 130729 | 10184 | Clark Pest Control of Stockton Inc. | 02/13/2024 | | 182.00 |
| 130730 | 10185 | Clark Pest Control of Stockton Inc. | 02/13/2024 | | 123.00 |
| 130731 | 10250 | Downey Brand Attorneys LLP. | 02/13/2024 | Tulloch Litigation | 1,306.50 |
| 130732 | 11074 | Gannett Fleming, Inc. | 02/13/2024 | Radial Gate Inspections - Tulloch | 14,722.50 |
| 130733 | 10319 | General Plumbing Supply Co Inc. | 02/13/2024 | | 54.98 |
| 130734 | 11124 | Holman Craftsman | 02/13/2024 | | 740.87 |
| 130735 | 11049 | Hunt & Sons, LLC | 02/13/2024 | Fuel | 3,262.42 |
| 130736 | 10402 | Kamps - High Country Propane | 02/13/2024 | Utilities | 1,184.67 |
| 130737 | 10879 | Lowe's | 02/13/2024 | | 262.59 |
| 130738 | 11494 | Megger Systems & Services, Inc. | 02/13/2024 | | 319.50 |
| 130739 | 11028 | MHD Group, Inc. | 02/13/2024 | | 630.00 |
| 130740 | 10500 | OID ~ Routine | 02/13/2024 | Admin / Finance Services | 4,534.89 |
| 130741 | 10513 | Pacific Gas & Elec - Non Util | 02/13/2024 | | 168.28 |
| 130742 | 11472 | Pacific Gas & Electric | 02/13/2024 | | 684.46 |
| 130743 | 11160 | Pape Machinery | 02/13/2024 | | 722.84 |
| 130744 | 11274 | PAR Environmental Services, Inc. | 02/13/2024 | Cultural Resource Monitoring | 2,742.50 |
| 130745 | 10577 | Performance Health Supply, LLC - DBA Rolyan I | 02/13/2024 | Buoys - Tulloch | 3,599.56 |
| 130746 | 11461 | SGS North America Inc. | 02/13/2024 | | 140.00 |
| 130747 | 11260 | Sierra Mountain Construction, Inc. | 02/13/2024 | FEMA Road Repair - Peeled Onion | 446,064.74 |
| 130748 | 11005 | Sonora Lumber Company | 02/13/2024 | | 19.56 |

| | | | | | |
|--------|-------|---|------------|--|-----------|
| 130749 | 11473 | Staples | 02/13/2024 | Misc. Office Supplies | 1,906.95 |
| 130750 | 10685 | Strange Resource Management | 02/13/2024 | Elderberry Shrub Survey and Report - Tulloch | 1,336.28 |
| 130751 | 10733 | Tuolumne Co. Environmental Health | 02/13/2024 | | 841.50 |
| 130752 | 11258 | Verizon | 02/13/2024 | | 124.30 |
| 130753 | 10776 | Waste Mgmt of Cal Sierra Inc. | 02/13/2024 | | 427.12 |
| 130754 | 11365 | West Coast Energy Systems LLC | 02/13/2024 | Service Call Out - Donnells | 2,057.95 |
| 130755 | 11509 | Zoro Tools, Inc. | 02/13/2024 | Battery Jump Starter | 2,252.24 |
| 130756 | 11333 | C.J. Brown & Company, CPAs | 02/23/2024 | | 738.00 |
| 130757 | 10184 | Clark Pest Control of Stockton Inc. | 02/23/2024 | | 140.00 |
| 130758 | 11048 | Fastenal (Vending) | 02/23/2024 | | 67.98 |
| 130759 | 11379 | Foust Heat Air Refrigeration | 02/23/2024 | HVAC Repl. Unit - Tulloch | 10,696.00 |
| 130760 | 11049 | Hunt & Sons, LLC | 02/23/2024 | | 751.50 |
| 130761 | 11489 | JS West Propane Gas | 02/23/2024 | Utilities | 1,572.58 |
| 130762 | 11512 | Alex Kiriluk | 02/23/2024 | EE Reimbursement - DOT Physical | 75.00 |
| 130763 | 10428 | M C I | 02/23/2024 | | 28.20 |
| 130764 | 10467 | Mouser Electronics Inc. | 02/23/2024 | | 227.10 |
| 130765 | 10513 | Pacific Gas & Elec - Non Util | 02/23/2024 | | 168.28 |
| 130766 | 11011 | Pacific Gas & Electric | 02/23/2024 | Utilities | 3,585.34 |
| 130767 | 11147 | Pacific Gas & Electric | 02/23/2024 | | 9.53 |
| 130768 | 11438 | Pacific Gas & Electric | 02/23/2024 | | 64.15 |
| 130769 | 10514 | Pacific Gas & Electric Co. | 02/23/2024 | Utilities | 7,502.05 |
| 130770 | 10516 | Pacific Gas & Electric Co. | 02/23/2024 | | 703.03 |
| 130771 | 11389 | Paris Kincaid Wasiewski | 02/23/2024 | Legal Matters | 3,740.00 |
| 130772 | 11152 | Qualitrol Company LLC | 02/23/2024 | Remote Mt Thermo 3 SW | 4,161.29 |
| 130773 | 11510 | Snap-on Incorporated | 02/23/2024 | | 298.10 |
| 130774 | 10881 | TuCARE (Tuolumne Co. Alliance for Resources | 02/23/2024 | Annual Dinner & Auction | 1,150.00 |
| 130775 | 10891 | Wagner & Bonsignore Consulting Civil Engineer | 02/23/2024 | Water Rights Services | 1,691.25 |

Report Total: 691,649.24

BOARD AGENDA REPORT

Date: 3/21/2024
Staff: Summer Nicotero

SUBJECT: FERC Annual Lands Fee

RECOMMENDED ACTION: Discussion and possible action to approve the FERC annual lands fees for 2024

BACKGROUND AND/OR HISTORY:

The Federal Energy Regulatory Commission (FERC) bills Tri-Dam each year for use of government lands for the Project facilities. These fees are calculated based on acreage used.

Last year the fees were \$36,786.87. This year represents an increase of \$774.06 or 2%.

Staff recommend approving payment of the annual lands fees to FERC.

FISCAL IMPACT: \$37,560.93

ATTACHMENTS: FERC Invoice

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES
SUMMARY OF BILLS FOR U.S. LANDS
FOR BILL YEAR 2024

Payment must be received by: 04/26/2024

Company ID: 013937

OAKDALE/S.SAN JOAQUIN IRR. DIST.
c/o TRI DAM PROJECT
Rick Dodge
P.O.BOX 1158
PINECREST, CA 95364

| Bill Number | Project-id | Amount Due |
|------------------|------------|--------------|
| L24091-00 | 02005 | 35,006.73 |
| L24104-00 | 02067 | 2,554.20 |
| TOTAL AMOUNT DUE | | \$ 37,560.93 |



FEDERAL ENERGY REGULATORY COMMISSION

**STATEMENT OF ANNUAL CHARGES FOR U.S. LANDS
FOR BILL YEAR 2024**

| | | | | | |
|---|--------------|--------------------------------|--------------------------------------|--------------------------------|-----------------|
| PAYMENT MUST BE RECEIVED BY: 04/26/2024 | | | DATE OF STATEMENT: 03/12/2024 | | |
| BILL NUMBER: L24091-00 | | | PROJECT ID: 02005 | | |
| OAKDALE/S.SAN JOAQUIN IRR. DIST. c/o TRI DAM PROJECT Rick Dodge P.O.BOX 1158 PINECREST, CA 95364 | | | LOCATION: CA, TUOLUMNE | | |
| LIC. EFFECTIVE: 01/01/2006 | | LIC. ISSUED: 02/21/1955 | | LIC. TYPE: Conventional | |
| CHARGES FOR USE OF GOVERNMENT LANDS | | | CHARGE | AMOUNT DUE | FERC USE |
| A. EXCLUSIVE OF TRANSMISSION LINES ZONE or STATE/COUNTY | ACRES | RATE | | \$35,006.73 | |
| CA, TUOLUMNE | 1,416.13 | 24.72 | \$35,006.73 | | |
| FIXED CHARGE | | | \$0.00 | | |
| B. TRANSMISSION LINES ZONE or STATE/COUNTY | ACRES | RATE | | \$0.00 | |
| FIXED CHARGE | | | \$0.00 | | |
| SUBTOTAL: | | | | \$35,006.73 | |
| CREDIT: | | | | \$0.00 | |
| TOTAL CHARGE DUE: | | | | \$35,006.73 | |
| REMARKS: | | | | | |



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR U.S. LANDS
FOR BILL YEAR 2024

| | | | | | |
|--|--------|-------------------------|-------------------------------|-------------------------|----------|
| PAYMENT MUST BE RECEIVED BY: 04/26/2024 | | | DATE OF STATEMENT: 03/12/2024 | | |
| BILL NUMBER: L24104-00 | | | PROJECT ID: 02067 | | |
| OAKDALE/S.SAN JOAQUIN IRR. DIST. c/o TRI DAM PROJECT Rick Dodge P.O.BOX 1158 PINECREST, CA 95364 | | | LOCATION: CA, CALAVERAS | | |
| LIC. EFFECTIVE: 02/01/2006 | | LIC. ISSUED: 04/01/1955 | | LIC. TYPE: Conventional | |
| CHARGES FOR USE OF GOVERNMENT LANDS | | | CHARGE | AMOUNT DUE | FERC USE |
| A. EXCLUSIVE OF TRANSMISSION LINES ZONE or STATE/COUNTY | ACRES | RATE | | \$2,554.20 | |
| CA, CALAVERAS | 108.00 | 23.65 | \$2,554.20 | | |
| FIXED CHARGE | | | \$0.00 | | |
| B. TRANSMISSION LINES ZONE or STATE/COUNTY | ACRES | RATE | | \$0.00 | |
| FIXED CHARGE | | | \$0.00 | | |
| SUBTOTAL: | | | | \$2,554.20 | |
| CREDIT: | | | | \$0.00 | |
| TOTAL CHARGE DUE: | | | | \$2,554.20 | |
| REMARKS: | | | | | |

BOARD AGENDA REPORT

Date: 3/21/2024
Staff: Summer Nicotero

SUBJECT: Insurance Renewal – Presentation by Alliant

RECOMMENDED ACTION: Discuss and consider approval of insurance renewal – presentation by Alliant.

BACKGROUND AND/OR HISTORY:

Last year the Project moved our casualty insurance to JPRIMA. As a result, we shifted our renewal date from June to April 1, 2024. While the details are stilling being finalized, it appears we are facing an increase not to exceed \$47,000. In an effort to control the increases this year, the Inland Marine was moved out of Property as a stand-alone item. The attached comparison reflects this change.

Our increase last year for the primary and excess lines was ~\$20,000 or 10% not including the annual membership fee of \$13,984.

Alliant will provide an overview of the market and explain the main drivers for the increases. Mainly we continue to face challenges related to fire risk and our high-risk hydroelectric category.

Tri Dam staff recommend granting the General Manager the authority to approve the casualty insurance renewal at a cost not to exceed \$305,000 for the next policy term.

FISCAL IMPACT: Not to exceed \$305,000 for the April 1, 2024 through March 31, 2025 term; included in budget

ATTACHMENTS: Alliant Premium Comparison

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

| Line of Coverage | 2023 - 2024 Annualized (Estimate) | 2024-25 Annual Quoted Premium | Percentage Difference | Premium Dollar Difference | 2024 Exposures at 2023 Rates |
|--|-----------------------------------|-------------------------------|-----------------------|---------------------------|------------------------------|
| Property | \$11,994 | \$9,126 | -23.91% | -\$2,868 | \$12,834 |
| Crime | \$1,246 | \$1,487 | 19.34% | \$241 | \$1,487 |
| Inland Marine | Included in Property | \$5,161 | | \$5,161 | \$5,161 |
| Auto | \$25,097 | \$29,278 | 16.66% | \$4,181 | \$25,757 |
| General Liability | \$60,098 | \$72,149 | 20.05% | \$12,051 | \$63,761 |
| Public Officials & Management Liability | \$13,877 | \$16,847 | 21.40% | \$2,970 | \$14,916 |
| \$10M Excess Liability | \$28,935 | \$34,692 | 19.90% | \$5,757 | \$30,699 |
| Subtotal | \$141,247 | \$168,740 | 19.46% | \$27,493 | \$154,615 |
| \$10M x \$10M Excess Liability - Westchester (POML Excluded) | \$99,678 | \$115,000 | 15.37% | \$15,322 | \$105,754 |
| Surplus Lines Tax & Fee | \$3,170 | \$3,657 | 15.36% | \$487 | \$3,363 |
| Subtotal: (Primary & Excess) | \$244,095 | \$287,397 | 17.74% | \$43,302 | \$263,731 |
| Annual Membership Fees | | | | | |
| JPRIMA Annual Membership Fee (10% of annual premium) | \$14,125 | \$16,972 | 20.16% | \$2,847 | \$15,461 |
| CalMutuals Annual Membership Fee | \$100 | \$100 | 0.00% | \$0 | \$100 |
| Totals: | \$258,320 | \$304,469 | 17.87% | \$46,149 | \$279,293 |

| Exposures | 2023-24 Renewal | 2024-25 Renewal | % Difference YOY | 2023 Avg. Rates | 2024 Avg. Rates | Difference |
|---|-----------------|-----------------|------------------|-----------------|-----------------|------------|
| Property - TIV | \$5,702,712 | \$6,101,902 | 7.00% | \$2.10 | \$1.50 | -28.89% |
| Inland Marine - Value | \$1,257,845 | \$1,294,103 | 2.88% | Incl Above | \$3.99 | |
| Auto - Count | 38 | 39 | 2.63% | \$660.45 | \$750.72 | 13.67% |
| Commercial General Liability- Field Payroll | \$2,048,626 | \$2,173,496 | 6.10% | \$29.34 | \$33.19 | 13.16% |
| Public Officials & Mgmt Liability- Budget | \$17,690,200 | \$19,014,530 | 7.49% | \$0.08 | \$0.09 | 12.95% |
| Excess Liability- \$10M x \$1M | \$2,048,626 | \$2,173,496 | 6.10% | \$14.12 | \$15.96 | 13.01% |
| Excess Liability- \$10M x \$10M | \$2,048,626 | \$2,173,496 | 6.10% | \$48.66 | \$52.91 | 8.74% |

Notes:

- 1) 2023-2024 premiums are estimates, as the actual program period was 7/1/2023 - 4/1/2024.
- 2) JPRIMA/Munich Re is imposing a mandatory 7% escalation on SOV's in order to account for inflation and increased building/replacement costs.
- 3) Detailed coverage review will follow. We do note that the property deductible has increased from \$1,000 to the new minimum deductible of \$5,000.
- 4) Per the 7/1/23 renewal, Tri-Dam committed to 3 year participation in JPRIMA. Rate increase are not to exceed 15% year-over-year.
- 5) Overall, combined weighted rate increase of 14.5%, plus exposure increase noted above. Rate increases driven by reinsurance loads for wildfire capacity/exposure, inverse condemnation claims, continued employment practices claims (including rise of social inflation), and inflationary increases for costs/services for first party claims.
Note this is the lowest rate increase implement across the membership, with other members seeing rate increases of up to 20%.
- 6) Westchester is offering an option excluding wildfire at a reduced premium of \$85,000.
- 7) In 2023, Inland Marine was included within the Property coverage forms. In 2024 and going forward it is a separate coverage line.
- 8) JPRIMA/Munich premiums are inclusive of TRIA. TRIA is an option for the Westchester \$10M x \$10M layer for an additional premium of \$2373.14.
- 9) 2024 Exposures at 2023 Rates column is intended to help demonstrate the premium impact of the rate changes year over year.
- 10) Premiums include broker compensation of 10% commission.

BOARD AGENDA REPORT

Date: 3/21/24
Staff: Summer Nicotero

SUBJECT: Discussion and consider approval regarding Tulloch Encroachment Permit Application #2023-33, Variance Request from the Shoreline Management Plan for a private facility to extend beyond the 40 ft maximum distance from the 510' elevation contour. Property is located within the Peninsula Estates Subdivision at 39 Sanguinetti Ct., Copperopolis, CA 95228, APN 061-055-002.

RECOMMENDED ACTION: Discussion and possible action on variance application.

BACKGROUND AND/OR HISTORY:

This Variance Request was first presented to the Board at the December 21, 2023 Tri-Dam Project Board Meeting. After the presentation, the Board advised staff and the property owner to consult further and bring this item back to a future meeting. Tri-Dam staff met with the property owner on January 11, 2024 to discuss the variance request.

The property owner requested repositioning of the existing dock so that the outermost portion of the SW finger extended 48' from the 510' elevation contour, and that the SE finger extend 44' from the 510' elevation contour. Also discussed was that a small amount of excavation would be needed so that the NE corner of the dock (near the gangway) and boat lift could lower without the dock running aground.

To proceed, Tri-Dam requested that the property owner investigate, evaluate, provide supporting documentation for other possible means that allow the existing dock to both suit the property owners' expectations to have a greater range of travel with the fluctuating reservoir levels, and conform to the Tulloch Shoreline Management Plan. The property owner stated in the December 2023 Board Meeting that excavation is not a possibility due to close proximity that they have built their house and outside patio to the water. A geotechnical engineering report could provide insight on existing soil conditions and the possibility of excavation underneath the dock, to accommodate a greater range of travel during fluctuating reservoir levels. It was requested that the property owner work with their designer to investigate this option.

The Shoreline Management Plan (SMP), a part of Tri-Dam's FERC license states that, "requests for variances from these guidelines will be considered on a case-by-case basis subject to demonstration that the proposed variance results from a physical constraint or other limitation which results in a substantial hardship to the applicant if imposed. Furthermore, it must be demonstrated that approval of the variance would not conflict with any other standard or create conflicts with adjoining properties or other reservoir use."

The SMP also states that, "applicants may be required to redesign or otherwise alter their proposals in order for the shoreline development project to be approved." These provisions were intended to ensure that variances were the rare exception and granted on an extremely limited basis. Consistent with the SMP and legal provisions, in July 2019, the Board affirmed the procedure for variance requests. Variance applications must include the submittal of an application, plans and narrative description to

provide justification of the hardships that exist and explanation of alternatives considered. All variance requests require action by the Board.

Section 4.3.3 of the current SMP states that “1) All facilities shall be designed to ensure that the facilities are located as close to the shoreline as possible, and shall not extend more than 40 ft from the reservoir NMWSE” (510’ elevation contour). “An owner may apply for a facility that extends further than 40 ft if it can be demonstrated that the 40-ft restriction would make the facility unfeasible given environmental considerations such as topography or terrain. In addition, it must be demonstrated that the facility would not obstruct or interfere with the access of adjacent parcels and public lake use.”

The property currently has a permitted dock installed on it, that is compliant with the Tulloch Shoreline Management Plan.

This proposed variance is to allow the outermost portion of the SW finger to extended 48’ from the 510’ elevation contour, and that the SE finger to extend 44’ from the 510’ elevation contour.

FISCAL IMPACT: None

ATTACHMENTS: Photos of the existing permitted dock, and aerial photo of the cove.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Variance Application 2023-33

39 Sanguinetti Ct., Copperopolis, CA 95228

Calaveras County APN: 061-055-002

Photos taken on October 5th, 2023 at 9:00 AM. The recorded Tulloch Reservoir elevation at this time was 504.76'. Tulloch at full pond is 510'.

Current Dock was authorized under Tulloch Encroachment Permit # 2022-29, 2022-05, 2021-06, 2020-33.



Variance Application 2023-33





Subject Property – 39 Sanguinetti Ct.

BOARD AGENDA REPORT

Date: March 21, 2024
Staff: Summer Nicotero

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES FOR THE TRI-DAM PROJECT

RECOMMENDED ACTION: Approve Adoption of the Resolution for Designation of Bank Account Signatories for the Tri-Dam Project on the Oak Valley Community Bank and the US Bank accounts

BACKGROUND AND/OR HISTORY:

The attached resolution is submitted for authorization to remove a signatory and reaffirming prior signatories for the Oak Valley Community Bank and US Bank accounts held by the Tri-Dam Project.

The attached removes Vera Whittenburg, Finance Manager, Tri-Dam Project.

FISCAL IMPACT: None

ATTACHMENTS: Resolution TDP 2024-03, Designation of Bank Accounts and Signatories

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
Oakdale Irrigation District
South San Joaquin Irrigation District**

RESOLUTION NO. TDP 2024-03

DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

WHEREAS, the Joint Board of Directors of said Tri-Dam Project desires that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

NOW THEREFORE, BE IT RESOLVED, that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

BANK: Oak Valley Community Bank (All accounts)
 US Bank (All accounts)

CHECK SIGNATORIES:

Summer Nicotero, General Manager, Tri-Dam Project
Peter M. Rietkerk, General Manager, South San Joaquin Irrigation District
Scot A. Moody, General Manager, Oakdale Irrigation District
Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District
Sonya Williams, Finance and Administration Manager, South San Joaquin Irrigation District

BE IT FURTHER RESOLVED, that two signatures from the “**CHECK SIGNATORIES**” listed above are required on checks.

PASSED AND ADOPTED, this 21st day of March 2024 by the following vote.

OAKDALE IRRIGATION DISTRICT

**AYES:
NOES:
ABSTAIN:
ABSENT:**

OAKDALE IRRIGATION DISTRICT

Tom D. Orvis, President

Scot A. Moody, Secretary

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Mike Weststeyn, President

Peter M. Rietkerk, Secretary

BOARD AGENDA REPORT

Date: 3/21/2024
Staff: Summer Nicotero

SUBJECT: Reclassify the Administrative and Finance Assistant position to Executive Assistant / Clerk of the Board

RECOMMENDED ACTION: Discuss and consider approval to reclassify the Administrative and Finance Assistant position to the Executive Assistant / Clerk of the Board

BACKGROUND AND/OR HISTORY:

As a result of observing workflow and assignments of the unrepresented staff, several changes were recently made to accommodate vacancies and increase efficiencies. With the implementation of a CPA firm handling much of our finance and payroll functions, it became necessary to reassign work within the office. The current role of the Administrative and Finance Assistant is no longer necessary as written in the job description. A new job description and title has been created. The attached Executive Assistant / Clerk of the Board job description details the duties now desired for the internal role. This reclassification will enable the administrative staff to better balance the workload with the absence of accounting and payroll functions. It will also better support the General Manager.

The new job description mirrors many of the duties and requirements in similar roles at both districts. In addition, there are Human Resources functions that are required, further adding to the workload.

Staff recommends reclassifying the Administrative and Finance Assistant to an Executive Assistant / Clerk of the Board. The pay scale remains unchanged.

FISCAL IMPACT: None

ATTACHMENTS: Draft Job Description; Previous Job Description

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



EXECUTIVE ASSISTANT / CLERK OF THE BOARD (CONFIDENTIAL CLASSIFICATION)

Class specifications are intended to present a descriptive list of duties performed by employees in the class. Specifications are not intended to reflect all duties performed within the job.

Salary: \$33.14 - \$43.38 Hourly
\$5,744.27 - \$7,519.20 Monthly

SUMMARY DESCRIPTION

This position provides a variety of administrative duties performs a variety of complex office functions, and information gathering related to Tri-Dam Project operations, including human resources and employee benefits; assists the General Manager with special projects and acts as confidential assistant to management, interfaces with the Project staff and Project's Board of Directors and communicates activities to the general public and is expected to work independently with minimal direction.

REPORTS TO

- General Manager

STATUS

- Fulltime, FLSA covered; non-exempt

EXAMPLES OF DUTIES

Administrative Support to General Manager & Board of Directors

- Perform difficult administrative and clerical duties involving the use of independent judgement.
- Attend Board of Directors meetings, special meetings, and other public meetings.
- Prepare, post, assemble, and distribute the monthly Agenda and Agenda packets for Board of Directors meetings and Committee meetings.
- Draft resolutions and meeting minutes.
- Maintain all Resolution records, post approved and signed Resolutions to shared drive.
- Prepare and types a variety of correspondence and documents from notes or instructions, and reports.
- Provide general reception and information to callers regarding the Tri-Dam Project policies and procedures.
- Operate a variety of office equipment and computers.
- Draft rules & procedures for office administrative & personnel related matters.
- Set up meetings; make meeting arrangements.

Human Resources

- Initiate recruitment planning and evaluates potential time frames; provides recommendations for action; identifies and proposes options; researches recruitment sources and costs; drafts advertisement and recruitment materials.
- Coordinate and monitors application processing activities and drafts letters.
- Review examination materials; screens applications for qualifications; proctors various types of examinations; scores and tabulates examination results; prepare summary reports/files and develops various types of employment lists; maintains eligibility lists; certifies candidates and notifies departments as necessary; resolves problems.
- Maintain enrollment and changes for benefits programs including health, deferred comp, life insurance, COBRA, IBEW, for all current employees as well as new hires and retirees.
- Administer all Workers Compensation and disability claims.
- Meet with and act as liaison to employee and benefits providers to resolve all claims.
- Update website information.

- Assist with drafting revisions; prepares initial drafts regarding proposed changes; reviews and prepares personnel action forms; verifies compliance with rule/policies; schedules physicals and receives results; sends package; conducts orientation for new employees.
- Oversee and manage employee licenses related to California Department of Transportation (DOT) drug and alcohol testing of commercial drivers as well as the Project's random drug and alcohol testing program.
- Prepare contracts for execution.
- Continually update additions and deletions and maintain correspondence and policies for all insurance policies.
- Maintain Public Official Bonds and Form 700 Conflict of Interest Statement.
- Prepare audit letters and provide assistance to on-site audit staff.
- Coordinate with Project legal staff for information.

Records Management

- Act as the official custodian of Board records; maintaining all books, records, and papers of proceedings of the Board and Committees of the Board; supervises the maintenance of Board files and preservation of records, documents, and other valuable papers as directed by the Records Retention Policy.
- Maintain and revises filing and other systems and procedures as required.
- Maintain Project agreements file and library in the vault and coordinating index files.
- Establish, log and maintain all company records including a wide variety of records and general office files both current and archived.
- Track and maintain mandated records retention requirements.
- Retrieve requested records from archives; summarize records; extract information.

Safety

- Assist management with monitoring and reporting requirements.

TYPICAL PHYSICAL REQUIREMENTS

Frequently sit for extended periods of time; physical ability to lift and carry objects weighing up to 10 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of office equipment including computers and other related peripheral equipment such as printers, telephones, calculators, copiers, postage meters, scanners and FAX.

TYPICAL WORKING CONDITIONS

Work is performed in an office environment requiring continuous contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Principles of office management, operations and procedures.
- Develop and maintain filing and record keeping systems.
- Fiscal record keeping.
- Computer systems and software applications related to administrative and accounting functions, including Microsoft Word, Microsoft Excel, and Microsoft Outlook, as appropriate.
- Standard office procedures and practices.
- Correct English usage, spelling, grammar, and punctuation.

Ability to:

- Work independently, take initiative on assigned and on-going projects, and resolve problems.
- Perform a variety of responsible administrative support work.
- Prepare well written, informative correspondence.
- Make arithmetic calculations quickly and accurately.

- Establish and maintain appropriate control records and files.
- Prepare a variety of financial records.
- Establish and maintain cooperative working relationships.
- Work effectively and maintain attention to detail amidst frequent interruptions.
- Use computers and applicable software skillfully in performance of office, accounting, and administrative support assignments.

Training and Experience: Any combination of training and experience which would likely provide the required knowledge and abilities is qualifying. A typical way to obtain the required knowledge and abilities would be:

Equivalent to the completion of the twelfth grade. College level or business school course work in office support, accounting, human resources, or business management is highly desirable. Two years of increasingly responsible administrative assistance, office support, or public contact work experience.

Special requirements: Possession of an appropriate valid and current California Driver's license required to meet the performance requirements of the position; and accessibility to snow transportation.

TRI-DAM PROJECT IS AN EQUAL OPPORTUNITY EMPLOYER.
DRUG TEST REQUIRED.

TRI-DAM PROJECT ADMINISTRATIVE & FINANCIAL ASSISTANT

DEFINITION

Under general supervision, provides and performs administrative duties related to Tri-Dam Project operations, including human resources and employee benefits, assists the General Manager with special projects and acts as confidential assistant to management, helps to develop policies, manuals and reports, interfaces with the District staff and District's Board of Directors and communicates activities to the general public and is expected to work independently with minimal direction.

REPORTS TO

- Chief Financial Officer

STATUS

- Fulltime, FLSA covered; non-exempt

CLASSIFICATIONS DIRECTLY SUPERVISED

- Will provide supervision for temporary work staff.

EXAMPLES OF DUTIES

Administrative Support to General Manager & Board of Directors

- Prepare, post and distribute the monthly Agenda and Agenda packets for Board of Directors meetings and Committee meetings.
- Write and prepare resolutions and meeting minutes.
- Prepares and types a variety of correspondence and documents from notes or instructions, and reports.
- Provides general reception and information to callers regarding the Tri-Dam Project policies and procedures.
- Opens and routes mail; follow up as appropriate.
- Operates a variety of office equipment and computers.
- Orders and distribute all office supplies.
- Draft rules & procedures for office administrative & personnel related matters.
- Set up meetings; make meeting arrangements.

Financial

- Performs computer input and editing, and runs automated reports.
- Issue and track purchase orders, and correct account numbers and budget allowances as well as monitor receipt of requested items.
- Coordinates the receipt and processing of encroachment permits, and develops appropriate logs and correspondence.
- Receipt of all cash payments and accounts receivable payments.
- Prepare bank reconciliations on all bank accounts.
- Reviews finished materials for completeness, accuracy, compliance with policies and procedures.
- Creates and maintains computer generated spreadsheets.
- Performs other related duties as assigned.

Payroll/Human Resources

- Enter payroll data from time sheets. Assist in automated payroll maintenance both on line and hard copy file maintenance and apply personnel policies as appropriate.

- Maintain enrollment and changes for benefits programs including health, deferred comp, life insurance, COBRA, IBEW, for all current employees as well as new hires.
- Administer all Workers Compensation and disability claims.
- Meet with and act as liaison to employee and benefits providers to resolve all claims.
- Prepare payroll journal entries.

Regulatory Reporting & Liaison

- Complete and submit all State and Federal required energy reports.
- Complete and submit State Renewable Resource refund applications.

Legal & Professional

- Prepare contracts for execution and track contracts for costs.
- Continually update additions and deletions and maintain correspondence and policies for all insurance policies.
- Maintain Public Official Bonds and Form 700 Conflict of Interest Statement.
- Prepare audit letters and provide assistance to on-site audit staff.
- Coordinate with District legal staff for information.

Records Management

- Establish, log and maintain all company records including a wide variety of records and general office files both current and archives.
- Track and maintain mandated records retention requirements.
- Retrieve requested records from archives; summarize records; extract information.

Safety

- Assist management with monitoring and reporting requirements.

TYPICAL PHYSICAL REQUIREMENTS

Frequently sit for extended periods of time; physical ability to lift and carry objects weighing up to 10 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of office equipment including computers and other related peripheral equipment such as printers, telephones, calculators, copiers, postage meters, scanners and FAX.

TYPICAL WORKING CONDITIONS

Work is performed in an office environment requiring continuous contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

Principles of office management, operations and procedures.

- Develop and maintain filing and record keeping systems.
- Fiscal record keeping.
- Computer systems and software applications related to administrative and accounting functions, including Microsoft Word, Microsoft Excel, and Microsoft Outlook, as appropriate.
- Standard office procedures and practices.
- Correct English usage, spelling, grammar, and punctuation.

Ability to:

- Work independently, take initiative on assigned and on-going projects, and resolve problems.
- Perform a variety of responsible administrative support work.
- Prepare well written, informative correspondence.
- Make arithmetic calculations quickly and accurately.
- Establish and maintain appropriate control records and files.
- Prepare a variety of financial records.
- Type at a rate of 40 words per minute from clear legible copy.
- Establish and maintain cooperative working relationships.
- Work effectively and maintain attention to detail amidst frequent interruptions.
- Use computers and applicable software skillfully, in performance of office, accounting, and administrative support assignments.

Training and Experience: Any combination of training and experience which would likely provide the required knowledge and abilities is qualifying. A typical way to obtain the required knowledge and abilities would be:

Equivalent to graduation from High School and three years general clerical/ bookkeeping experience; a Bachelor's degree in Accounting, Business Administration or related field may be substituted for one year of the required experience.

Special requirements: Possession of an appropriate valid and current California Driver's license required to meet the performance requirements of the position; and accessibility to snow transportation to pick up mail daily at the post office and any other related deliveries.

BOARD AGENDA REPORT

Date: March 21, 2024
Staff: Summer Nicotero

SUBJECT: Radio path site surveys and frequency coordination

RECOMMENDED ACTION: Approve the MNI proposal to confirm radio path feasibility and secure licensed frequencies with the Federal Communications Commission

BACKGROUND AND/OR HISTORY:

This year we had planned to update our remaining microwave equipment and make the move from analog to digital. While working with the radio manufacturer they could not confirm all of the links would remain stable because of possible obstructions. Before we move forward with the request for equipment we would like to confirm the paths are feasible with the towers we have now. In addition, there are three paths on the quote we would like to look into for our new Sonora location.

ASR1205700 is a Clark broadcasting tower near Big Hill. Duck Wall is a City of San Francisco tower outside of Tuolumne. Both of these will be considered with the preference being ASR1205700.

Links already updated: Strawberry to Strawberry Peak, Strawberry Peak to Donnell's PH, Strawberry Peak to Beardsley PH, Strawberry Peak to Sandbar PH, Strawberry Peak to Mt. Elizabeth, Mt. Elizabeth to Tulloch.

Links requiring update: Strawberry Peak to Donnell's Dam, Tulloch PH to Goodwin, Mt Elizabeth to Division.

Links that need established: Mt. Elizabeth to new facility in Sonora.

Staff recommends approving the contract with MNI as a sole source. They are the equipment manufacturer for all of our previously upgraded links, our technicians have completed their training course, and we pay a yearly support service contract with them.

FISCAL IMPACT: \$50,000, included in capital budget (Capital Project #: 52,53,54)

ATTACHMENTS: MNI Quote

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



4000 Greenbriar Stafford, TX 77477
 Ph.: 281-263-6500; Fx: 281-263-6406
 Sales Contact: Itai Farchi
 System Engineer: LB
 Quote: IF40122-50
 Date: 1/22/2024
 Currency: US Dollars
 PRICE AND MATERIAL LIST

Tri-Dam, CA

Customer: Tri-Dam
 Contact: Eric Everhart
 Location: CA
 Freight Terms: Ex Works
 Validity: 4/7/2024
 Delivery: 90 - 120 Days ARO
 Payment Terms: Per Contract

| PRICE AND MATERIAL LIST | | | | | | | | | | | | | | | |
|--|-------------|--|------------|----------|--------------|----------|---------|---------------|--------|-----------------|---------|------------------|--------------|-----------|----------------|
| Item | Model | Description | Unit Price | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | Total Qty | Extended Price |
| | | | | Division | Donnells Dam | Duckwall | Goodwin | Mt. Elizabeth | Sonora | Strawberry Peak | Tulloch | Passive Repeater | Donnells Dam | | |
| 1.00 MNI Services | | | | | | | | | | | | | | | |
| 1.01 | PATH SURVEY | Path and Site Surveys (Donnells Dam - Repeater - Strawberry Peak) (Goodwin - Repeater - Tulloch) (Mt. Elizabeth - Duckwall) (Sonora - Duckwall) (Sonora - ASR1205700) (ASR1205700 - Mt. Elizabeth) | \$5,908 | | | | | | | | | | | 6 | \$35,448 |
| 1.03 | FREQ COORD | Frequency Coordination and FCC Licensing Assistance | \$1,900 | | | | | | | | | | | 5 | \$9,500 |
| 1.04 | PROG MGMT | Program Management | \$4,308 | | | | | | | | | | | 1 | \$4,308 |
| Services Total: | | | | | | | | | | | | | | | \$49,256 |
| Grand Total, EXW: Stafford, Texas | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | \$49,256 |

Notes: All other terms and conditions as per Microwave Networks Inc. (MNI) Standard Terms and Conditions of Trade.
 Pricing shown is contingent upon purchase of entire quoted bill of materials and services.

BOARD AGENDA REPORT

Date: 3/21/2024
Staff: Summer Nicotero

SUBJECT: Legal Services Agreement – Day, Carter, Murphy, LLP.

RECOMMENDED ACTION: Discuss and consider approval of agreement for legal services with Day, Carter, Murphy, LLP.

BACKGROUND AND/OR HISTORY:

The Project has encountered several issues related to our electric interconnection and related agreements. As a result, we are not receiving compensation for our cooperation with our downstream partners. Despite extensive discussions related to this issue, we have not reached a mutually agreeable solution. In addition, the Project experienced unprecedented negative pricing in high demand electric markets due to congestion on the lines. This negative pricing was isolated to our delivery points and did not affect the surrounding areas. Staff has reached out to Day, Carter, and Murphy, LLP., a law firm well versed in these matters. We aim to leverage their expertise and experience dealing with similar issues to enable a Coordinated Operations Agreement that compensates the Project for our losses when cooperating with our downstream partners. In addition, we hope to gain more insights on how to determine the factors affecting congestion on our delivery points to increase the pricing to match the market.

Staff recommends authorizing the General Manager to accept the proposal from Day, Carter, and Murphy, LLP. to develop an approach to resolving these issues permanently.

FISCAL IMPACT: \$60,000 estimated fees for 2024 fiscal year

ATTACHMENTS: Day, Carter, and Murphy, LLP Engagement Letter

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

February 28, 2024

VIA EMAIL

SNICOTERO@TRIDAMPROJECT.COM

Summer Nicotero, General Manager
Tri-Dam Project
Post Office Box 1158
Pinecrest, CA 95364-0158

Re: Representation by Day Carter & Murphy LLP

Dear Ms. Nicotero:

Thank you for the opportunity to represent Tri-Dam Project (Tri-Dam). Pursuant to California Business and Professions Code Section 6148, our firm is obligated to execute a written fee agreement with Tri-Dam, and it is the purpose of this letter to satisfy that obligation.

Tri-Dam is hiring Day Carter & Murphy LLP to provide consultation and advice regarding hydroelectric generating facilities operations issues and related agreements. We shall also undertake such other work as you may request from time to time, and agreed to by Day Carter & Murphy LLP. We shall provide those legal services reasonably required to represent Tri-Dam. We shall also take reasonable steps to keep Tri-Dam informed of significant developments and to respond to its inquiries.

We will charge by the hour at the prevailing rates for the time our legal personnel spend working on Tri-Dam matters. I will be primarily responsible for this representation. My billing rate is \$475.00 per hour. Other attorneys who may work on Tri-Dam matters, together with their billing rates, are Tracy Hunckler (\$475.00) and Ralph Nevis (\$475.00).

The aforementioned hourly rates are subject to periodic change. Tri-Dam agrees to pay for our legal services at the prevailing rates, provided we notify Tri-Dam of any changes prior to billing any work at such new rates.

Our legal personnel bill in minimum units of 0.10 hours (6 minutes). Tri-Dam will not be charged for any inquiries which concern its billings. Tri-Dam will be charged for all other telephone calls including those made to or received from opposing counsel. Tri-Dam will be charged for all interoffice conferences by each involved timekeeper. We will also charge for waiting and travel time.

Tri-Dam agrees to pay for costs and expenses we may incur, in addition to the hourly charges for services rendered by our legal personnel. Such costs commonly include phone, fax, mail, photocopy, messenger, computerized research and document filing charges. It is our policy as a firm to only pass along the actual cost or expense.

We will send Tri-Dam a statement for fees and costs on a monthly basis. Our statements will clearly show the unpaid balance and include a quantified calculation of fees by entry and time. All costs will be clearly identified and quantified.

Tri-Dam may discharge us at any time. We maintain errors and omissions coverage applicable to the professional services to be rendered to Tri-Dam pursuant to this engagement.

Upon termination or conclusion of our services, all unpaid charges shall immediately become due and payable. We acknowledge our obligation, upon Tri-Dam's demand, to deliver to Tri-Dam its files and other materials created as a result of our representation.

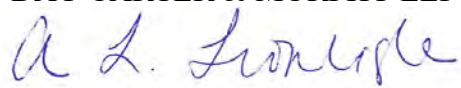
We have made no express promises or guarantees to Tri-Dam about the outcome of Tri-Dam's matters, nothing in this letter should be construed as such a promise or guarantee. Pursuant to Subsection C of Section 6148 of the California Business and Professions Code, we can still collect reasonable attorney fees services rendered even if Tri-Dam fails to sign and return this letter.

If Tri-Dam is in agreement as to the provisions contained in this letter, please sign and date the acknowledgment at the bottom of this letter and email a signed copy to atrowbridge@daycartermurphy.com.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

DAY CARTER & MURPHY LLP



Ann L. Trowbridge

ALT:cb

AGREED TO AND ACCEPTED:

TRI-DAM PROJECT

By: _____

Its: _____

Dated: _____

BOARD AGENDA REPORT

Date: 3/21/2024

Staff: Summer Nicotero

SUBJECT: Discuss and consider approval to purchase two (2) GMC 1500 4x4 trucks

RECOMMENDED ACTION: Approve quote to order for purchase two (2) GMC 1500 4x4 trucks

BACKGROUND AND/OR HISTORY:

The Tri-Dam Operations department utilizes 4x4 vehicles to access our remote infrastructure and valuable resources. These vehicles travel through rough terrain and variable weather conditions daily, highlighting the importance of having a vehicle that combines safety, advanced traction, and stability, ensuring that the operators can maneuver confidently. Purchasing new vehicles provides the Project assurance against mechanical breakdowns, plant downtime, and provides for smoother operations during challenging conditions.

Staff solicited three (3) bids from Bonander GMC, Elk Grove GMC and Sierra Motors.

The two new vehicles will replace the following vehicles which we intend to surplus at a later date.

| | | |
|------|----------------|-----------------------------|
| 15-1 | 2012 Chevrolet | approximately 150,000 miles |
| 16-2 | 2016 Ford F150 | approximately 146,000 miles |

Staff recommends purchasing from Sierra Motors \$97,969.50.

FISCAL IMPACT: Included in 2024 Capital Budget \$110,000

| | | |
|---------------------|---------------------|--------------|
| ATTACHMENTS: | Sierra Motors quote | \$ 97,969.50 |
| | Elk Grove GMC quote | \$106,396.94 |
| | Bonander GMC quote | \$106,900.66 |

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

This is a Bid for two 2024 GMC 1500 4x4 trucks.

Attached is the price per unit, along with the breakdown for the fees associated with each unit.

Each unit is built based on the build provided by Brett Gordon. Delivery is estimated to be within 180 days from receipt of order, dependent on how long it takes for the factory to produce the units.



REQUEST FOR BID

Telephone: (209) 965-3996 ☐☐ Fax: (209) 965-4235

www.tridamproject.com

Bid Number: 2024-001

Date Mailed:

Return No Later Than: 4 P.M. on 3/7/24

Instructions:

1. Read instructions and conditions on reverse side before quoting.
2. Quote on each item separately, you are not required to quote on all items to provide a bid.
3. Specify how many are in the unit of the product you are quoting.
4. State warranty period, if any, on equipment and maintenance agreement terms.
5. Price quote FOB destination, unless otherwise stated.
6. Complete and sign all pages of the quotation. Any unsigned quotation will be considered non-responsive and void.
7. Return this form and all attachments, keeping one copy for your reference. Show bid number on outside of envelope if one is given.

Send a price on the following: If the price(s) does not include shipping, quote estimated shipping cost. If you are the qualifying low bid, you will be notified by phone or mail within 14 days or less.

| Item No. | Qty | Unit | Description | Mfg Brand and or Trade Name | Unit Price | Amount |
|----------|-----|------|---|-----------------------------|------------|--------|
| 001 | 2 | Ea. | 2024 GMC 1500 4x4 See attached specifications for details. Include and specify <u>ALL</u> fees. Include documentation and licensing. All taxes included. Provide ETA to Tri-Dam Project for delivery. Return Bid to the Attention of: Brett Gordon, Lead Operator bgordon@tridamproject.com Please call Brett Gordon at (209) 965-3996 x121 or email at bgordon@tridamproject.com if there are any questions. | | | |

Vendor is required to provide a completed MSDS (Material Safety Data Sheet) for hazardous substances. This is required by Labor Code Section 6382 and 6090 General Industrial Safety Order Section 519, Title 6 CA Admin Code, MSDS Sheet for each specified item shall be sent to place of shipment.

| | | | |
|--|--|--|--|
| We agree to furnish the above articles and/or services at the price shown and terms stated, subject to the instructions and conditions on both sides of this form. | | Subject to cash discount of <u>0</u> % In <u>0</u> days. Cash Discount of less than 15 days will be considered net. Complete delivery will be made in <u>180</u> days from receipt of order unless otherwise indicated. | |
| Company Name <u>Sierra Motors</u> | | Business License No. <u>9142161037</u> | |
| Address <u>18475 5th Ave</u> | | Federal ID No. <u>5RKH697948204</u> | |
| <u>Jameson Ct 95327</u> | | CA Sales or Use Tax Permit No. | |
| Authorized Signature <u>[Signature]</u> | | | |
| Title <u>Sales Manager</u> Phone <u>209-984-5272</u> | | | |



SIERRA MOTORS
18475 5TH AVE
JAMESTOWN, CA, 95327

Rep: Andrew Echeverria-Rios
Phone: (209) 916-4332
Fax:

Date: 02/26/2024
Key: 5303
Tax: California

Vehicle

2024 GMC SIERRA 1500 PRO



| | |
|--------------|--|
| Stock | Build |
| Type | New Vehicle |
| Model | TK10753 |
| Number | |
| Engine | ENGINE, TURBOMAX |
| Transmission | TRANSMISSION, 8-SPEED AUTOMATIC, (COLUMN SHIFTER) |
| Drive | Four Wheel Drive |
| Body | 4WD Double Cab 147" |
| Odometer | 0 |

Options

| | |
|---|--------------------|
| Base Price | \$45,549.50 |
| L3B - ENGINE, TURBOMAX | \$0.00 |
| MFC - TRANSMISSION, 8-SPEED AUTOMATIC, (COLUMN SHIFTER) ELECTRONICALLY CONTROLLED | \$0.00 |
| 1SA - PRO PREFERRED EQUIPMENT GROUP | \$0.00 |
| Selling Price | \$45,549.50 |

Customer

| | | | |
|-------------|-------------------------|---------------|----------------|
| Name | Tri-dam Project | CoBuyer | Project |
| Address | PO Box 1158 | Lead | Not Set |
| City, State | Pinecrest, CA | Cell | (209) 753-8008 |
| Zip | 95364-0158 | Contract Date | 02/26/2024 |
| Code | 10599 | Payment Date | 02/26/2024 |
| Email | clerk@tridamproject.com | | |

Cash

| | | | |
|-------------------|--------------------|--------------------------|--------------------|
| Selling Price | \$45,549.50 | CA Taxable | \$45,634.50 |
| Delivery Fee | \$0.00 | CA 7.25% | \$3,308.50 |
| MVSC | \$33.00 | Payout Lien Amount | \$0.00 |
| Transfer Fee | \$0.00 | Cash Down | \$0.00 |
| CA Tire Fee | \$8.75 | Total Balance Due | \$48,984.75 |
| Documentation Fee | \$85.00 | Amount Received | \$0.00 |
| License Fee | \$0.00 | Due on Delivery | \$48,984.75 |
| Title Fee | \$0.00 | | |
| Trade | \$0.00 | | |
| Sub-Total | \$45,676.25 | | |

I / We have reviewed the above disclosure and agree to the vehicle, price and payment information as declared.

Offer valid based On Approved Credit. Manufacturer Programs subject to change without notice.

x

Tri-dam Project

x

Dealer Acceptance

Build & Price: 2024 Sierra 1500

DOUBLE CAB, STANDARD BED, PRO, 4WD

SAVED (1)



Due to supply chain shortages, certain features shown have limited or late availability, or are no longer available. See the window label or dealer regarding the features on an individual vehicle. Preproduction model may be shown throughout this experience. Actual production model may vary.



YOUR 2024 SIERRA 1500 PRO 4WD

Net Price

\$48,035[±]

| FINANCE | LEASE |
|---------|-------|
|---------|-------|

Estimated Finance Payment

\$730 Monthly for 84 months

7.3% APR for Well-Qualified Buyers. Amount Financed \$48,209. \$2,576 Down Payment.

[Finance Details](#)

Includes \$750 cash back



Adjust Payments

Summary

| | |
|------------------------|----------|
| Standard Vehicle Price | \$44,300 |
|------------------------|----------|

Exterior [change](#)

| | |
|--------------------|-----|
| Summit White (GAZ) | \$0 |
|--------------------|-----|

Wheels [change](#)

| | |
|--|-------|
| 17" 265/70R17 all-terrain, blackwall tires (QDV) | \$200 |
|--|-------|

| | |
|---|-------|
| 17" 6-spoke Bright Silver painted aluminum wheels (Q5U) | \$350 |
|---|-------|

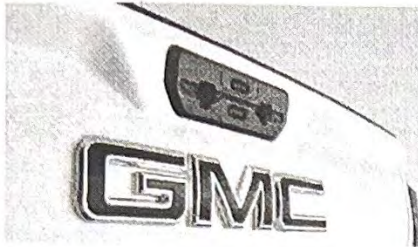
Interior [change](#)

| | |
|---|----------|
| 40/20/40 split-bench front seat with under-seat storage (AZ3) | Standard |
|---|----------|

| | |
|----------------------------------|-----|
| Jet Black, Cloth seat trim (H1T) | \$0 |
|----------------------------------|-----|

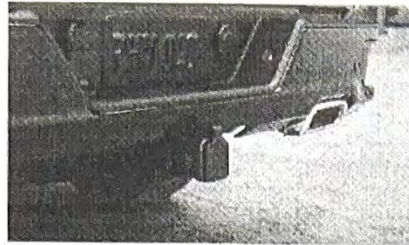
Packages [change](#)

| | |
|--|---------|
| | \$2,260 |
|--|---------|



Convenience Package (PCI)

\$0



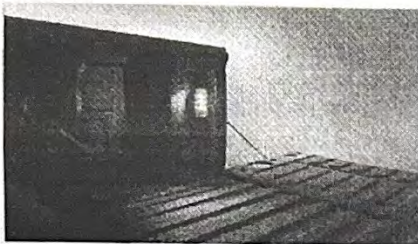
Trailer Package (Z82)

\$0

GMC

X31 Off-Road Package (X31)

\$945



Pro Value Package (PEB)

Discounted Price: \$815
\$1,315

Options [change](#)

\$2,930

GMC

10-speed automatic transmission (MHT)

Standard



GMC Infotainment System with color touchscreen (IOR)

Standard



Tailgate with EZ Lift assist, power lock & release (QT5)

Included in Package

GMC

170-amp alternator (KW7)

GMC

External auxiliary transmission oil cooler



Rear window defogger (C49)

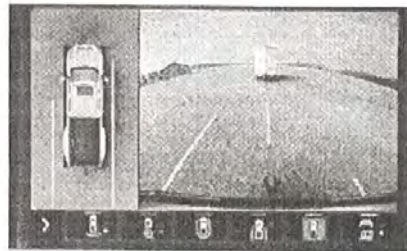
(KNP)

\$0

\$0

Included in Package

GMC



GMC

3.23 rear-axle ratio (GU5)

Hitch Guidance (CTT)

2-speed Autotrac Transfer Case (NQH)

\$0

Included in Package

Included in Package



GMC

GMC

Cargo bed LED lighting (UF2)

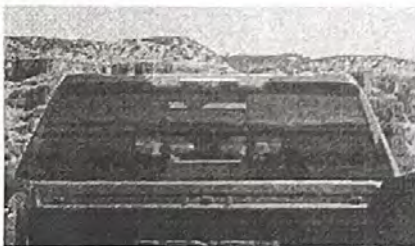
External engine oil cooler (KC4)

Automatic locking rear differential (G80)

Included in Package

\$0

Included in Package



GMC



Deep-tinted glass (AKO)

Heavy-Duty Air Filter (K47)

Cruise control (K34)

Included in Package

Included in Package

Included in Package

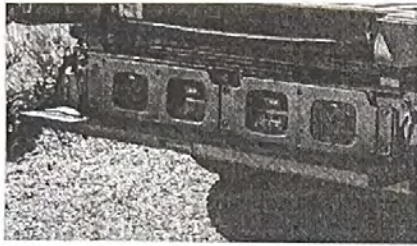


Skid plates (NZZ)

Heated power outside mirrors (DLF)

Hill Descent Control (JHD)

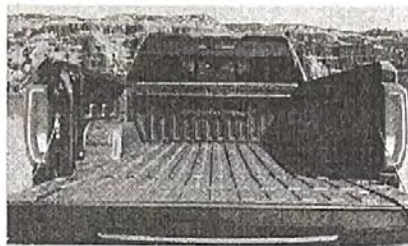
Included in Package



GMC MultiPro tailgate
Step Lights (63G)

\$195

Included in Package



Spray-on bedliner (CGN)

\$545

Included in Package



GMC MultiPro Tailgate
(QK2)

\$595

GMC

5.3L EcoTec3 V8 engine
(L84)

\$1,595

| | |
|-------------------------------------|-----------------------------|
| Destination Freight Charge | \$1,995 |
| Total Before Package Savings | \$52,035 |
| Package Discount | -\$500 |
| MSRP Total Vehicle Price | \$51,535 |
| Purchase Allowance | -\$2,750 [†] |
| Bonus Cash | -\$750 [†] |
| Net Price | \$48,035[†] |

Key Attributes

SIERRA MOTORS
18475 5TH AVENUE
JAMESTOWN, CA
209.984.5272

TO ORDER NEW VEHICLES

1. For all new Chevrolet, Buick & GMC
2. Customer contacts our representative
3. Our representative builds unit as per customer specs
4. Representative checks to see if an inbound unit matches.
5. Customer gets copy of build
6. Customer signs build sheet and process steps, both parties have copies
7. All orders will be placed at MSRP.
8. Non-promotional units are eligible for all rebates and incentives in place at time of delivery
9. Promotional units are priced with all discounts and incentives included
10. Method of final payment verified (cash, finance, etc.)
11. We collect \$1,000 deposit
12. Order is placed with manufacturer
13. Any changes to order must be in writing and order must be resigned
14. Within 30 days, manufacturer notifies Dealership of unit getting picked for current build cycle
15. Customer will be notified when unit is picked up and is scheduled to be built
16. Once GM agrees to pick up your order, pricing and content may be subject to change, based on your build.
17. If the order does not get picked up for build cycle within 30 days, customer is notified and can keep order placed for next build cycle (recommended) or customer can cancel order and have deposit refunded.
18. Customer will be given an estimated time of delivery
19. Ordered unit arrives at dealership and delivery is scheduled.
20. Customer must take delivery within five days of notification.
21. Must take physical delivery at dealership.
22. Customer will receive a Satisfaction Survey from General Motors, which must be able to be marked completely satisfied.
23. Customer has the right to cancel order prior to order being picked up for build and receive full refund of deposit
24. If customer cancels order any time after order is accepted by manufacturer, 20% of deposit will be withheld from refund
25. No vehicles are available for export. No exceptions.
26. Chevrolet Corvette Z06 & ZR1 and the will have extremely limited availability and have different requirements.
27. Extended Service Contracts & Gap protection are available through Sierra Motors
28. Sierra Motors is committed to continuously offering the best price and unmatched customer satisfaction

Customer x _____ Date _____



REQUEST FOR BID

Telephone: (209) 965-3996 • Fax: (209) 965-4235

www.tridamproject.com

Bid Number: 2024-003

Date Mailed:

Return No Later Than: 4 P.M. on 3/7/24

Instructions:

1. Read instructions and conditions on reverse side before quoting.
2. Quote on each item separately, you are not required to quote on all items to provide a bid.
3. Specify how many are in the unit of the product you are quoting.
4. State warranty period, if any, on equipment and maintenance agreement terms.
5. Price quote FOB destination, unless otherwise stated.
6. Complete and sign all pages of the quotation. Any unsigned quotation will be considered non-responsive and void.
7. Return this form and all attachments, keeping one copy for your reference. Show bid number on outside of envelope if one is given.

Send a price on the following: If the price(s) does not include shipping, quote estimated shipping cost. If you are the qualifying low bid, you will be notified by phone or mail within 14 days or less.

| <u>Item No.</u> | <u>Qty</u> | <u>Unit</u> | <u>Description</u> <u>Mfg Brand and or Trade Name</u> | <u>Unit Price</u> | <u>Amount</u> |
|-----------------|------------|-------------|---|-------------------|------------------------------|
| 001 | 2 | Ea. | 2024 GMC 1500 4x4 See attached specifications for details. Include and specify <u>ALL</u> fees. Include documentation and licensing. All taxes included. Provide ETA to Tri-Dam Project for delivery. Return Bid to the Attention of: Brett Gordon, Lead Operator bgordon@tridamproject.com Please call Brett Gordon at (209) 965-3996 x121 or email at bgordon@tridamproject.com if there are any questions. | MSRP: \$48,035 | <i>Please see ATTACHMENT</i> |

Vendor is required to provide a completed MSDS (Material Safety Data Sheet) for hazardous substances. This is required by Labor Code Section 6382 and 6090 General Industrial Safety Order Section 519, Title 6 CA Admin Code, MSDS Sheet for each specified item shall be sent to place of shipment.

| | | |
|--|---|---|
| <p>We agree to furnish the above articles and/or services at the price shown and terms stated, subject to the instructions and conditions on both sides of this form.</p> <p>Company Name <u>ELK GROVE BUICK GMC</u> Address <u>8450 Laguna Grove Dr.</u> <u>ELK GROVE, CA 95757</u> Authorized Signature <u>[Signature]</u> Title <u>Senior Sales</u> Phone <u>530.723.3889</u></p> | <p><i>Please see ATTACHMENT</i></p> <p>Business License No. _____ Federal ID No. _____ CA Sales or Use Tax Permit No. _____</p> | <p>Subject to cash discount of ____% In ____ days. Cash Discount of less than 15 days will be considered net. Complete delivery will be made in ____ days from receipt of order unless otherwise indicated.</p> |
|--|---|---|

INSTRUCTIONS AND CONDITIONS

1. All prices and notations must be typewritten or in ink. No erasures permitted. Mistakes may be corrected by crossing out wrong entry with correction placed adjacent and initialed in ink.
2. Specify brand or make on each item. If quoting article exactly as specified so state with word "as specified". If quoting on other than make, model or brand specify the manufacturer's name, and catalog number must be given, or descriptive out and information attached to the quotation.
3. Quote each item separately. Prices should be stated in units specified herein.
4. Time of delivery is a part of the consideration, must be stated in definite terms, and must be adhered to. If time varies on different items, vendor will so indicate.
5. Terms of less than 15 days for each will be considered net in evaluating the quotation.
6. All quotations must be signed with the firm's name and by a responsible officer or employee. Obligations assumed by such signature sales or use taxes.
7. Unless otherwise definitely stated, the prices quoted herein must include sales or use taxes.
8. No charges for transportation, containers, packing, etc. will be allowed unless so specified in your quotation.
9. The right is reserved to reject any or all quotations, or to waive any informality in quotes, and to accept or reject any items thereon.
10. Samples of items, when required, must be furnished free of expense to the Tri-Dam Project and if not destroyed by tests will upon request be returned at the vendor's expense.
11. In case of default by the vendor, the Tri-Dam Project may procure the articles, or services from other sources, and may deduct from unpaid balance due the vendor, or may collect against the bond of surety for excess costs to be paid, and the prices by the Tri-Dam Project shall be considered the prevailing market price at the time such purchase is made.
12. Cost of inspection on deliveries or offers for deliver, which do not meet specifications, will be charged to the account of the vendor.
13. The vendor shall hold harmless the Tri-Dam Project, its officers, agents, servants and employees, from liability of any nature or kind on account of use of any copyrighted or non-copyrighted composition, secret process patented or unpatented invention, article or appliance furnished or used under this quotation.
14. The vendor will not be held liable for failure or delay in fulfillment if hindered or prevented by fire, strikes or Acts of God. (FORCE MAJEURE)
15. Quotations are subject to acceptance at any time within 30 days after opening of same, unless otherwise stipulated.
16. Verify your quotations at any time within 30 days after opening of same, unless otherwise stipulated.
17. Verify your quotations before submission as they cannot be withdrawn, or corrected, after being opened.
18. Amount paid for transportation of property to Tri-Dam Project is exempt from Federal Transportation Tax. An exemption certificate is not required where the shipping papers show the consignee as Tri-Dam Project; as such papers may be accepted be the carrier as proof of the exempt character of the shipment.
19. Unless otherwise specified, all equipment or articles shall be new and of the latest model; not used, remanufactured or reconditioned.
20. Unit price for each item offered shall include packing and shipping unless otherwise specified. A total shall be entered in the Amount column for each item offered. In case of discrepancy between the unit price and extended price, the unit price will be presumed to be correct.
21. Time will be of the essence for any orders placed as a result of this quotation. The Tri-Dam Project reserved the right to cancel such order(s) or any part thereof, without obligation, if delivery is not made within the time(s) specified on the quotation form.

ELK GROVE BUICK GMC

Date/Time: Feb 26, 2024 12:30 PM
Buyer: Bret Gordon
Phone:
Phone: H: (209) 965-3996
Address: 31885 Old Strawberry Rd,
Strawberry, CA 95375

Salesperson: Enrique Rivera

2023 GMC Sierra 1500, Body Type: Crew Cab Pickup 23G355

Color: White Frost Tricoat, 5 Miles VIN:1GTUUGEL9PZ170364

| | |
|-----------------|--------------------------------------|
| Purchase | 1 Months @ 0% |
| \$ Down | Est. \$/Monthly |
| \$0 | \$53,198 - \$53,198 |

| | |
|------------------------|--------------------|
| MSRP/Retail | \$48,035.00 |
| Selling Price | \$48,035.00 |
| Net Price | \$48,035.00 |
| Total Taxes | \$4,443.24 |
| Government Fee | \$635.23 |
| Proc/Doc Fee | \$85.00 |
| Amount Financed | \$53,198.47 |

X

Customer Signature

Date

X

Manager Signature

Date

With Approved Credit.

Build & Price: 2024 Sierra 1500

DOUBLE CAB, STANDARD BED, PRO, 4WD

SAVED (1)



Due to supply chain shortages, certain features shown have limited or late availability, or are no longer available. See the window label or dealer regarding the features on an individual vehicle. Preproduction model may be shown throughout this experience. Actual production model may vary.



YOUR 2024 SIERRA 1500 PRO 4WD

Net Price

\$48,035[±]

FINANCE

LEASE

Estimated Finance Payment

\$730 Monthly for 84 months

7.3% APR for Well-Qualified Buyers. Amount Financed \$48,209. \$2,576 Down Payment.

Finance Details

Includes \$750 cash back



Adjust Payments

Summary

| | |
|------------------------|----------|
| Standard Vehicle Price | \$44,300 |
|------------------------|----------|

Exterior [change](#)

| | |
|--------------------|-----|
| Summit White (GAZ) | \$0 |
|--------------------|-----|

Wheels [change](#)

| | |
|--|-------|
| 17" 265/70R17 all-terrain, blackwall tires (QDV) | \$200 |
|--|-------|

| | |
|---|-------|
| 17" 6-spoke Bright Silver painted aluminum wheels (Q5U) | \$350 |
|---|-------|

Interior [change](#)

| | |
|---|----------|
| 40/20/40 split-bench front seat with under-seat storage (AZ3) | Standard |
|---|----------|

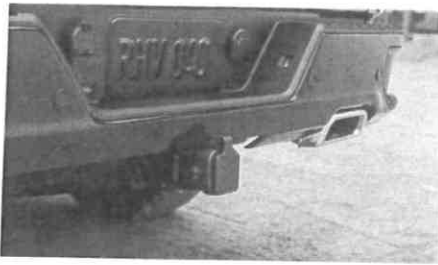
| | |
|----------------------------------|-----|
| Jet Black, Cloth seat trim (H1T) | \$0 |
|----------------------------------|-----|

| | |
|---------------------------------|---------|
| Packages change | \$2,260 |
|---------------------------------|---------|



Convenience Package (PCI)

\$0



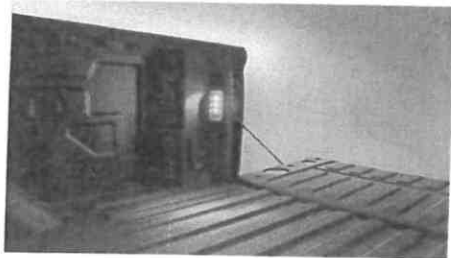
Trailing Package (Z82)

\$0



X31 Off-Road Package (X31)

\$945



Pro Value Package (PEB)

Discounted Price: \$815
~~\$1,315~~

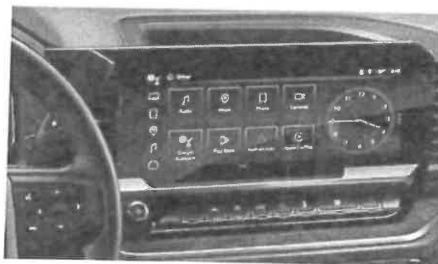
Options [change](#)

\$2,930



10-speed automatic transmission (MHT)

Standard



GMC Infotainment System with color touchscreen (IOR)

Standard



Tailgate with EZ Lift assist, power lock & release (QT5)

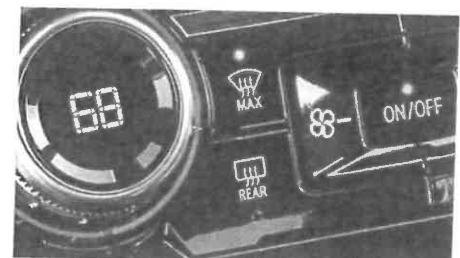
Included in Package



170-amp alternator (KW7)



External auxiliary transmission oil cooler



Rear window defogger (C49)

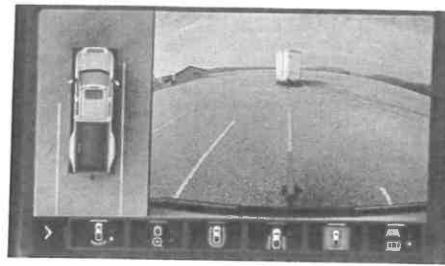
(KNP)

\$0

\$0

Included in Package

GMC



GMC

3.23 rear axle ratio (GU5)

Hitch Guidance (CTT)

2-speed Autotrac Transfer Case (NQH)

\$0

Included in Package

Included in Package



GMC

GMC

Cargo bed LED lighting (UF2)

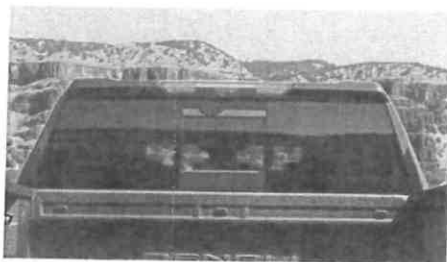
External engine oil cooler (KC4)

Automatic locking rear differential (G80)

Included in Package

\$0

Included in Package



GMC



Deep-tinted glass (AKO)

Heavy-Duty Air Filter (K47)

Cruise control (K34)

Included in Package

Included in Package

Included in Package



Skid plates (NZZ)

Heated power outside mirrors (DLF)

Hill Descent Control (JHD)

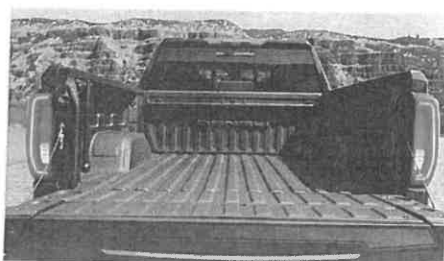
Included in Package



GMC MultiPro tailgate
Step Lights (63G)

\$195

Included in Package



Spray-on bedliner (CGN)

\$545

Included in Package



GMC MultiPro Tailgate
(QK2)

\$595

GMC

5.3L EcoTec3 V8 engine
(L84)

\$1,595

Destination Freight Charge

\$1,995

Total Before Package Savings

\$52,035

Package Discount

-\$500

MSRP Total Vehicle Price

\$51,535

Purchase Allowance

-\$2,750[±]

Bonus Cash

-\$750[±]

Net Price

\$48,035[±]

Key Attributes

| | | |
|---------------------------|-------------------------|-----------------------------------|
| ENGINE | TRANSMISSION | MAX TRAILERING[‡] |
| 5.3L ECOTEC3 V8 | 10-SPEED AUTOMATIC | 9,300 |
| PASSENGER CAPACITY | HORSEPOWER @ RPM | TORQUE @ RPM |
| 6 | 355 @ 5600 | 383 @ 4100 |

Double Cab, Standard Bed Pro 4WD Standard Equipment

HIGHLIGHTS

- **GMC Pro Safety**
 - Forward Collision Alert¹
 - Following Distance Indicator¹
 - Front Pedestrian Braking¹
 - Lane Keep Assist with Lane Departure Warning¹
 - Automatic Emergency Braking¹
 - Buckle to Drive¹
 - IntelliBeam¹
 - Safety Alert Seat¹ on AT4, AT4X, Denali and Denali Ultimate
 - Enhanced Automatic Emergency Braking¹ is standard on Denali and Denali Ultimate

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle Owner's Manual for more important feature limitations and information.

- **17" painted Silver wheels**
 - Steel
- **Available GMC MultiPro Tailgate**
 - Six function tailgate designed to help improve loading, unloading and accessing the cargo box
- **GMC Infotainment System with color touchscreen**
 - Multi-touch display and AM/FM stereo
 - 7" diagonal color touchscreen for customizing and managing entertainment and vehicle feature settings¹ on Sierra 1SA
 - Bluetooth^{®2} audio streaming for 2 active devices

–Apple CarPlay™ capability for compatible phones³

–Android Auto™ capability for compatible phones⁴

¹ Functionality varies by model. Full functionality requires compatible Bluetooth® and smartphone, and USB connectivity for some devices.

² Go to my.gmc.com/learn to find out which phones are compatible with the vehicle. Bluetooth is a registered trademark of Bluetooth SIG, Inc.

³ Vehicle user interface is a product of Apple and its terms and privacy statements apply. Requires compatible iPhone and data plan rates apply. Apple CarPlay is a trademark of Apple Inc. Siri, iPhone and Apple Music are trademarks for Apple Inc, registered in the U.S. and other countries.

⁴ Vehicle user interface is a product of Google and its terms and privacy statements apply. Requires the Android Auto app on Google Play and an Android compatible smartphone running Android™ 5.0 or higher. Data plan rates apply. Android Auto is a trademark of Google LLC.

- **Remote Keyless Entry**

- Allows you to lock and unlock doors of the vehicle with the key fob

- Driver's door or all doors unlock at the touch of a button

- Includes panic alarm button

- Includes remote locking tailgate

- May require additional optional equipment

- **Black vertical recovery hooks**

- Two front frame-mounted¹

¹ To avoid the risk of injury, never use recovery hooks to tow a vehicle.

- **Buckle to Drive**

- Helps remind the driver to buckle their seat belt before driving by preventing the vehicle from being shifted out of PARK temporarily when the driver's seat belt is not buckled

- Also reminds the front passenger to buckle up

- **HD Rear Vision Camera**

- Shows high-resolution digital image of area directly behind your vehicle while in Reverse¹

- Can help you park or avoid vehicles and objects

- You can also display an overlay of where your vehicle is heading

- Tailgate must be in the raised position for the HD Rear Vision Camera to operate properly

- May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

PACKAGE

- **GMC Pro Safety**

- Forward Collision Alert¹
- Following Distance Indicator¹
- Front Pedestrian Braking¹
- Lane Keep Assist with Lane Departure Warning¹
- Automatic Emergency Braking¹
- Buckle to Drive¹
- IntelliBeam¹
- Safety Alert Seat¹ on AT4, AT4X, Denali and Denali Ultimate
- Enhanced Automatic Emergency Braking¹ is standard on Denali and Denali Ultimate

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle Owner's Manual for more important feature limitations and information.

MECHANICAL

- **Pickup bed**
 - Roll-formed high-strength steel
- **TurboMax™ engine**
 - 310 hp [231 kW] @ 5600 rpm
 - 430 lb-ft of torque [583 Nm] @ 3000 rpm
 - Paired with an 8-speed automatic transmission
- **8-speed automatic transmission**
 - Electronically controlled with overdrive
 - Tow/Haul mode
 - Raises transmission upshift points to provide more power to accelerate with a trailer or heavy load
 - Raises downshift points to use engine compression to help slow the truck instead of merely braking
 - Powertrain Grade Braking

- Automatically uses the engine and transmission to slow the truck to maintain desired speeds when driving downhill
 - Reduces brake wear and increases vehicle control
 - Cruise Grade Braking
 - Downshifts automatically to slow the truck as it drives downhill if it exceeds the cruise set speed by a certain amount
- **7,000 lbs. GVWR**
 - When properly equipped; includes weight of vehicle, passengers, cargo and equipment
- **3.42 rear axle ratio**
 - May require additional optional equipment
- **Push Button Start**
- **Automatic Stop/Start**
 - At complete stops, when drivers keep their foot on the brake pedal, and under certain conditions, the engine shuts off
 - When drivers remove their foot from the brake, the engine automatically restarts
 - Under certain circumstances, the engine will not shut off at a complete stop
 - This feature can be disabled with a switch on the center stack
- **Single-speed Autotrac Transfer Case**
 - 3 Transfer Case modes
 - 2WD HI mode
 - Vehicle operates in 2-wheel drive
 - In this mode the transfer case & front driveline hardware are disengaged to improve fuel economy
 - Suitable for routine driving on all road surfaces
 - 4WD Auto mode
 - 4WD Auto enables the transfer-case to provide the performance benefits of a full time active AWD system
 - The 4WD Auto controls automatically adjust torque in response to parameters such as driver inputs, wheel slip control, vehicle dynamic state (understeer/oversteer)
 - Ideal for wet or wintry conditions, but can be used on any road surface. Suitable for light off road usage
 - 4WD HI mode
 - Transfer case engages front driveline and power is transferred to both the front & rear axles

- In 4WD HI the transfer case clutch maintains higher preemptive torque levels for increased traction vs 4WD Auto
- Suitable for use on slippery road surfaces or off-road conditions such as deep sand, snow or rough terrain
- Terrain mode
- 4WD HI and provides improved low speed traction and vehicle control during off road driving

- **Standard Suspension Package**

- **Four wheel drive**

- **Heavy-duty 730 cold-cranking amps battery**

- 80 Amp-hr
- Maintenance-free with rundown protection and retained accessory power
- May require additional optional equipment

- **Fully boxed frame**

- Hydroformed front section
- High-strength steel

- **Black vertical recovery hooks**

- Two front frame-mounted¹

¹ To avoid the risk of injury, never use recovery hooks to tow a vehicle.

- **Cargo tie-downs**

- **Electric Power Steering**

- Increases or decreases the amount of assist depending on the steering wheel angle
- Electric, rack-mounted with variable assist
- The system delivers great on-center precision and confident performance at higher speeds
- Steering assist is greater during low-speed maneuvers, such as parking

- **4-wheel antilock disc brakes**

- Help reduce wheel lockup and maintain steering control during hard braking on most slippery surfaces
- Duralife brake rotors have better resistance to corrosion to increase rotor life, minimize brake pulsation, and improve aesthetic appearance
- Brake system features a corrosion-fighting process called "Ferritic Nitro Carburizing" which can double rotor life expectancy and reduce or minimize rust

- **Capless fuel fill**
 - Prevents paint scratches that can result from a tethered fuel cap
 - Creates a tight seal around the fuel-pump nozzle when the nozzle is fully inserted
 - **Single-outlet exhaust**
 - May require additional optional equipment
 - **Aluminized stainless-steel muffler and tailpipe**
-

INTERIOR

- **GMC Infotainment System with color touchscreen**
 - Multi-touch display and AM/FM stereo
 - 7" diagonal color touchscreen for customizing and managing entertainment and vehicle feature settings¹ on Sierra 1SA
 - Bluetooth®² audio streaming for 2 active devices
 - Apple CarPlay™ capability for compatible phones³
 - Android Auto™ capability for compatible phones⁴

¹ Functionality varies by model. Full functionality requires compatible Bluetooth® and smartphone, and USB connectivity for some devices.

² Go to my.gmc.com/learn to find out which phones are compatible with the vehicle. Bluetooth is a registered trademark of Bluetooth SIG, Inc.

³ Vehicle user interface is a product of Apple and its terms and privacy statements apply. Requires compatible iPhone and data plan rates apply. Apple CarPlay is a trademark of Apple Inc. Siri, iPhone and Apple Music are trademarks for Apple Inc, registered in the U.S. and other countries.

⁴ Vehicle user interface is a product of Google and its terms and privacy statements apply. Requires the Android Auto app on Google Play and an Android compatible smartphone running Android™ 5.0 or higher. Data plan rates apply. Android Auto is a trademark of Google LLC.

- **6-speaker audio system**
 - Speakers are positioned throughout the cabin for outstanding sound quality and an enjoyable listening experience
- **Bluetooth®**
 - Pair your compatible mobile phone to your vehicle's infotainment system¹
 - Place and receive hands-free phone calls
 - Store your phone's contact list in the system to place an outgoing call quickly using the touch-screen display or voice command system
 - With streaming audio capability, you can listen to files stored on your phone or Bluetooth digital media device

¹ Go to my.gmc.com/learn to find out which phones are compatible with the vehicle.

- **Wireless Apple CarPlay/Wireless Android Auto capability for compatible phones**

- Can use Apple CarPlay¹ and Android Auto² wirelessly
- Apple CarPlay vehicle user interface is a product of Apple and its terms and privacy statements apply. Requires compatible iPhone and data plan rates apply. Apple CarPlay is a trademark of Apple Inc. Siri, iPhone and Apple Music are trademarks for Apple Inc, registered in the U.S. and other countries.
- Vehicle user interface is a product of Google and its terms and privacy statements apply. To use Android Auto on your car display, you'll need an Android phone running Android 6 or higher, an active data plan, and the Android Auto app. Google, Android and Android Auto are trademarks of Google LLC.

¹ Vehicle user interface is a product of Apple, and its terms and privacy statements apply. Requires compatible iPhone®, and data plan rates apply. Apple CarPlay® is a trademark of Apple Inc. Siri®, iPhone® and iTunes® are trademarks of Apple Inc., registered in the U.S. and other countries.

² Vehicle user interface is a product of Google and its terms and privacy statements apply. To use Android Auto on your car display, you'll need an Android phone running Android 6 or higher, an active data plan, and the Android Auto app. Google, Android and Android Auto are trademarks of Google LLC.

- **Wi-Fi® hotspot capable**

- Terms and limitations apply. See onstar.com or dealer for details.
- May require additional optional equipment

- **40/20/40 split-bench front seat with under-seat storage**

- Seating for up to 3
- Driver and front passenger seatbacks recline
- Head restraints at the outboard seating positions
- Center seatback that doubles as a fold-down armrest with storage

- **Seat trim, Vinyl**

- **4-way manual driver seat**

- Can be positioned forward or back and up or down

- **4-way manual front passenger seat**

- Can be positioned forward or back and up or down

- **60/40 split-folding rear bench seat**

- Includes child seat top tether anchor
- Can fold one or both sides up

- **Rubberized vinyl floor covering**

–Provides good traction and convenient cleanup

- **Manual tilt steering column**

- Allows the steering wheel to be manually adjusted up or down
- Provides extra comfort when entering or exiting the vehicle
- Locking security feature

- **Steering wheel**

- **Instrumentation**

- 6-gauge cluster
- Speedometer, fuel level, engine temperature, tachometer, voltage and oil pressure

- **3.5" diagonal monochromatic Driver Information Center**

- **Compass**

- Located in instrument cluster

- **Outside temperature display**

- Located in infotainment display

- **Brake pad wear indicator**

- **Power windows**

- Driver with express-up/down
- May require additional optional equipment

- **Power windows**

- Front passenger with express down
- May require additional optional equipment

- **Power windows with rear express-down**

- May require additional optional equipment

- **Power door locks**

- Programmable
- Allows you to lock and unlock doors easily whether it's from the driver or front passenger seat or from outside using the key fob

- **Remote Keyless Entry**

- Allows you to lock and unlock doors of the vehicle with the key fob
- Driver's door or all doors unlock at the touch of a button
- Includes panic alarm button

- Includes remote locking tailgate
- May require additional optional equipment

- **USB ports**

- (2) Data/charge ports located on instrument panel¹

¹ Not compatible with all devices.

- **12-volt auxiliary front power outlet**

- May require additional optional equipment

- **Single-zone climate control**

- Maintains a selected temperature
 - Manual

- **Rear air vents**

- Provides cabin comfort for rear occupants

- **Inside rearview manual day/night mirror**

- Adjust the tilt of the mirror to help reduce glare during nighttime driving

- **Assist handles**

- Front A-pillar mounted for Driver and Passenger
 - Rear B-pillar mounted

- **GMC Connected Access capable**

- Subject to terms. See onstar.com or dealer for details.
 - May require additional optional equipment
-

EXTERIOR

- **17" painted Silver wheels**

- Steel

- **17" 255/70R17 all-season, blackwall tires**

- **17" 255/70R17 all-season, blackwall spare tire**

- **17" full-size spare steel wheel with Black finish**

- **Spare tire carrier lock**

- Helps keep spare tire secure

–Utilizes the same key as the door and ignition

- **Chrome front bumper**
- **Chrome rear bumper**
 - With integrated CornerSteps
- **CornerStep rear bumper**
 - Helps make it easier to get into and out of the pickup bed
 - Located at each end of the rear bumper
 - Textured step pads to help provide secure footing
- **Grille (Chrome header with flat black grille insert bars)**
- **LED reflector (high intensity) headlamps with Fade-on/ Fade-off animation, LED turn signals and Daytime Running Lamps**
 - C-shaped LED headlamps with signature lighting and innovative light blade technology
- **IntelliBeam**
 - At speeds above 25 mph, can automatically turn vehicle's high beams on and off according to surrounding traffic conditions
 - May require additional optional equipment
- **LED signature tail lamps with Fade-on/Fade-off animation, incandescent stop, turn and reverse light**
 - C-shaped LED taillamps with LED stop and reverse light
 - Help improve visibility in low-light conditions
 - Brighter and lasts longer than traditional incandescent bulbs
- **Mirrors, outside manual, Black (Not available on Regular Cab models.)**
- **Solar-absorbing glass**
 - Helps minimize the effects of solar rays entering the cabin
 - Assists in maintaining a more comfortable interior temperature
- **Cab-mounted cargo area lamps**
 - With switch in switch bank left of the steering wheel
 - Illuminates the cargo bed area
- **Standard tailgate**
- **Tailgate without EZ Lift**
- **Tailgate and bed rail protection caps**

- **Locking tailgate**
 - Tailgate locks and unlocks with the same key as the ignition and door
 - **Black door handles**
-

SAFETY

- **Automatic Emergency Braking**
 - Can help you avoid or reduce the severity of a collision with a detected vehicle you're following using camera technology¹
 - Can automatically provide hard emergency braking or enhance your hard braking
 - Works at speeds between 5 and 50 mph
 - Works at speeds between 8 and 80 km/h
 - May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

- **Front Pedestrian Braking**
 - At speeds between 5 and 50 mph, can help you avoid or reduce the severity of a collision with a pedestrian it detects directly in front of you¹
 - Provides pedestrian alerts and can automatically provide hard emergency braking or enhance driver's hard braking
 - Limited nighttime and low visibility performance
 - May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

- **StabiliTrak, electronic stability control system with traction control**
 - Automatically helps enhance control, particularly during emergency maneuvers, by adjusting the brakes and engine torque to help you stay on your intended path
 - Activates when vehicle sensors detect a difference between the driver's intended path and the direction the vehicle is actually travelling
 - Includes Traction Control that detects wheel slippage and applies brake pressure and/or reduces engine power to help the driver maintain control when accelerating on wet or snow-covered roads

- Includes Brake Assist that senses how hard and fast a driver hits the brake pedal and gives extra braking assistance, if required
- Includes Trailer Sway Control
- Hill Start Assist
- **LED Daytime Running Lamps**
 - Daytime Running Lamps automatically illuminate signature lighting
- **6 airbags**
 - Dual-stage frontal airbags for driver and front outboard passenger¹
 - Seat-mounted side-impact airbags for driver and front outboard passenger¹
 - Head-curtain airbags for outboard seating positions¹
 - Includes front outboard Passenger Sensing System for frontal outboard passenger airbag and illuminates a status light that indicates whether the airbag is on or off¹

¹ Always use seat belts and child restraints. Children are safer when properly secured in a rear seat in the appropriate child restraint. See the Owner's Manual for more information.

- **OnStar® & GMC Connected Services capable**
 - Terms and limitations apply. See onstar.com or dealer for details.
- **HD Rear Vision Camera**
 - Shows high-resolution digital image of area directly behind your vehicle while in Reverse¹
 - Can help you park or avoid vehicles and objects
 - You can also display an overlay of where your vehicle is heading
 - Tailgate must be in the raised position for the HD Rear Vision Camera to operate properly
 - May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

- **Following Distance Indicator**
 - Displays the following time in seconds between your vehicle and a detected vehicle in front of you¹
 - Designed to help you maintain a safe following distance
 - May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all

times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

- **Forward Collision Alert**

- Warns you if it detects a potential collision with a detected vehicle you're following so you can take action¹
- Can also provide a tailgating alert if you're following a vehicle much too closely
- May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

- **Lane Keep Assist with Lane Departure Warning**

- Uses a brief steering wheel turn to alert you when it detects you are unintentionally drifting out of your lane lines¹
- System alerts do not occur if you're using your turn signal, or it detects you may be intentionally leaving your lane
- You may receive additional Lane Departure Warning alerts if needed
- May require additional optional equipment

¹ Safety or driver assistance features are no substitute for the driver's responsibility to operate the vehicle in a safe manner. The driver should remain attentive to traffic, surroundings and road conditions at all times. Visibility, weather, and road conditions may affect feature performance. Read the vehicle's owner's manual for more important feature limitations and information.

- **Seat Belt Adjustable Guide Loops**

- Front row only

- **Buckle to Drive**

- Helps remind the driver to buckle their seat belt before driving by preventing the vehicle from being shifted out of PARK temporarily when the driver's seat belt is not buckled
- Also reminds the front passenger to buckle up

- **Tire Pressure Monitoring System with Tire Fill Alert**

- Monitors the pressure in each tire and alerts you if there is a low-pressure condition in one or more of the tires¹
- Provides visual and audible alerts outside the vehicle when inflating an under inflated tire to the recommended tire pressure
- Properly inflate tires to help optimize your vehicle's ride, handling and efficiency

¹ Does not monitor spare tire.

- **Rear Seat Reminder**

- Helps to remind the driver to check the back seat(s) before leaving the vehicle¹
- Activates when rear doors are opened and closed up to 10 minutes before or anytime while your vehicle is on
- Under certain conditions, once the vehicle is switched off, designed to sound audible chimes and display a visual message within the driver display
- Activates only once each time the vehicle is turned on and off, and would require re-activation on a second trip

¹ Does not detect people or items. Always check rear seat before exiting.

- **Rear Seat Belt Indicator warning**

- **3 Years of OnStar® Remote Access**

- The OnStar Remote Access Plan¹ lets you start or stop your vehicle, lock and unlock doors, even check the fuel level and tire pressure (depending on vehicle equipment) – all from your smartphone²

¹ OnStar Remote Access Plan does not include emergency or security services. Fleet customers will get Fleet Remote Access through OnStar Vehicle Insights. See onstar.com for details and limitations.

² Available on select Apple and Android devices. Service availability, features and functionality vary by vehicle, device, and the plan you are enrolled in. Terms apply. Device data connection required.

WARRANTY

- **1 Scheduled Maintenance Visit¹**

First Visit: 12 Months/12,000 Miles

¹Maintenance visit must occur within first year of vehicle delivery. Service visit consists of ACDelco Oil and Filter Change/Tire Rotation/MPVI. Does not include air filters. See participating dealer for other restrictions and complete details.

- **Bumper-to-Bumper Limited Warranty¹**
3 Years/36,000 Miles

¹Whichever comes first. See dealer for details.

- **Corrosion Protection¹**
3 Years/36,000 Miles
Rust-Through
6 Years/100,000 Miles

¹Whichever comes first. See dealer for details.

- **Powertrain/Drivetrain Limited Warranty¹**

5 Years/60,000 Miles

Sierra TurboMax™ engines, 3.0L & 6.0L Duramax® Turbo-Diesel engines, and certain commercial, government, and qualified fleet vehicles: 5 years/100,000 miles

¹Whichever comes first. See dealer for details.

- **Roadside Assistance Program¹**

5 Years/60,000 Miles

Sierra TurboMax™ engines, 3.0L & 6.0L Duramax® Turbo-Diesel engines, and certain commercial, government, and qualified fleet vehicles: 5 years/100,000 miles

¹Whichever comes first. See dealer for details.

THERE ARE SIMILAR VEHICLES IN INVENTORY

 Home Location 95370 [Edit](#)

VIEW ALL INVENTORY

LOCATE A DEALER

CONNECT WITH DEALER

ESTIMATE TRADE-IN VALUE

 [Send](#)

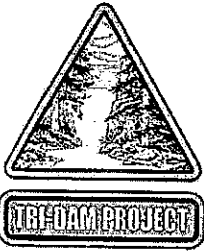
 [Saved](#)

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Message Us

- MSRP less incentives. Tax, title, license and dealer fees extra. Residency restrictions apply. Not available with some other offers. Must take new retail delivery by 03/04/2024. See dealer for details.
- MSRP excluding installation, taxes and wheel components (if applicable). Dealer prices may vary. Some accessories may require purchase of additional equipment and/or services. See dealer for details.
- MSRP less incentives. Tax, title, license and dealer fees extra. Residency restrictions apply. Not available with some other offers. Must take new retail delivery by 03/04/2024. See dealer for details.
- Purchase Allowance - Not available with special financing, lease and some other offers. Must take new retail delivery by 03/04/2024.
- Bonus Cash - Not available with some other offers. Must take new retail delivery by 03/04/2024.



REQUEST FOR BID

Telephone: (209) 965-3996 • Fax: (209) 965-4235 www.tridamproject.com

Bid Number: 2024-002

Date Mailed:

Return No Later Than: 4 P.M. on 3/7/24

Instructions:

1. Read instructions and conditions on reverse side before quoting.
2. Quote on each item separately, you are not required to quote on all items to provide a bid.
3. Specify how many are in the unit of the product you are quoting.
4. State warranty period, if any, on equipment and maintenance agreement terms.
5. Price quote FOB destination, unless otherwise stated.
6. Complete and sign all pages of the quotation. Any unsigned quotation will be considered non-responsive and void.
7. Return this form and all attachments, keeping one copy for your reference. Show bid number on outside of envelope if one is given.

Send a price on the following: If the price(s) does not include shipping, quote estimated shipping cost. If you are the qualifying low bid, you will be notified by phone or mail within 14 days or less.

| <u>Item No.</u> | <u>Qty</u> | <u>Unit</u> | <u>Description</u> <u>Name</u> | <u>Mfg Brand and or Trade</u> | <u>Unit Price</u> | <u>Amount</u> |
|-----------------|------------|-------------|--|-------------------------------|---|---------------|
| 001 | 2 | Ea. | 2024 GMC 1500 4x4 | | 48985 sales price 85.00 doc fee 33.00 elcveh reg 781.00 est dmv 8.75 calif tire fee 3557.58 sales tax @ 7.25% | \$53450.33 |
| | | | See attached specifications for details. Include and specify <u>ALL</u> fees. Include documentation and licensing. | | 48985 sales price 85.00 doc fee 33.00 elcveh reg 781.00 est dmv 8.75 calif tire fee 3557.58 sales tax @ 7.25% | \$53450.33 |
| | | | All taxes included. | | Grand Total | \$106900.66 |
| | | | Provide ETA to Tri-Dam Project for delivery. @ 6 months from order date | | | |

- Ordering for 2025 model year is around the corner, if need to change to 2025 Model year the sale price would increase an estimated 5% it would be around \$51434.25 plus reg fees,

Return Bid to the Attention of:
Brett Gordon, Lead Operator
bgordon@tridamproject.com

Please call Brett Gordon at (209) 965-3996 x121 or email at bgordon@tridamproject.com if there are any questions.

Vendor is required to provide a completed MSDS (Material Safety Data Sheet) for hazardous substances. This is required by Labor Code Section 6382 and 6090 General Industrial Safety Order Section 519, Title 6 CA Admin Code, MSDS Sheet for each specified item shall be sent to place of shipment.

We agree to furnish the above articles and/or services at the price shown and terms stated, subject to the instructions and conditions on both sides of this form.

Company Name Bonander GMC

Address 231 S Center st

Turlock CA 95380

Authorized Signature

Title General Sales Manager Phone 209-632-8871

02228

Business License No.

94 15599760

Federal ID No.

28-093997

CA Sales or Use Tax Permit No.

Subject to cash discount of \$250
In 15 days.

Cash Discount of less than 15 days
will be considered net.

Complete delivery will be made in
___ days from receipt of order
unless otherwise indicated.



Order Details - Order #DJGR6N

Displayed: 2/22/24 at 05:35:25 PM EST
Printed By: PENA, JESSE

BAC Information

| Contact Name | Contact Phone |
|--------------|---------------|
| DAN | TRIDA |
| | Stock No. |

Model/Order Information

| | | | | |
|---------------------|--|-----|------------|-------------|
| Model Year | 2024 | VIN | MSRP W/DFC | \$50,000.00 |
| Division | GMC | | | |
| Distribution Entity | RET | | | |
| Order Type | TRE - Retail Stock | | | |
| Allocation Group | GLDDBL | | | |
| Model | TK10753 - 1500 Sierra: Double Cab Standard Box, 4WD | | | |
| TPW | | | | |

Vehicle Specifications

| | | | | | |
|-------|--------------------|--------|--|--------------|----------------------------|
| PEG | 1SA - PRO | Trim | H1T - 1SA-Cloth, Jet Black, Interior Trim | Transmission | MHT - 10-Speed Automatic |
| Color | GAZ - Summit White | Engine | L84 - Engine: 5.3L, EcoTec3 V-8, DI, Dynamic Fuel Mgt, V V T | Emissions | YF5 - California Emissions |

Ordered Options

| | | | |
|-----|---|-----|--|
| 1SA | PRO | PEB | PRO Value Package |
| AKO | Deep Tinted Glass | PRF | 3 Years of Onstar Remote Access |
| AU3 | Power Door Locks | QDV | Tires: 265/70 R17 All Terrain, Blackwall |
| AZ3 | Seats: Front 40/20/40 Split-Bench, Full Feature | QK1 | Standard Tailgate |
| BG9 | Floor Covering: Rubberized Vinyl, Black | QT5 | Tailgate Function--Manual w/ Assist, Pwr Release |
| C49 | Defogger, Rear Window Electric | RD6 | Wheels: 17" Steel - Painted Silver |
| C5W | GVW Rating 7000 Lbs | RFQ | Focused Ordering Configuration |
| DLF | Mirrors, O/S: Power, Heated | TQ5 | Headlamps, Intellibeam |
| E63 | Body: Pick-Up Bed | UE1 | OnStar Communication System |
| G80 | Auto Locking Differential, Rear | UE4 | Following Distance Indicator |

| | | | |
|-----|--|-----|---|
| GAZ | Summit White | UEU | Sensor, Forward Collision Alert |
| GU5 | Rear Axle: 3.23 Ratio | UF2 | Lighting, Cargo Box, LED |
| H1T | 1SA-Cloth, Jet Black, Interior Trim | UHX | Lane Keep Assist/Departure Warning |
| IOR | GMC Infotainment System | UHY | Automatic Emergency Braking |
| K34 | Cruise Control | UVB | Rear Vision Camera, HD |
| K47 | Heavy Duty Air Filter | V46 | Bumper, Front, Chrome |
| KW7 | Alternator, 170 AMP | V76 | Recovery Hooks |
| L84 | Engine: 5.3L, EcoTec3 V-8, DI, Dynamic Fuel Mgt, V V T | VJH | Bumper, Rear, Chrome Step |
| MHT | 10-Speed Automatic | VK3 | Front License Plate Mounting Provisions |
| NQH | Transfer Case: Active, 2-Speed, Autotrac, Rotary Dial | X31 | Off-Road Package |
| NZZ | Skid Plates | XCQ | Tire, Spare: 265/70 R17 All Season, Blackwall |
| PCI | Convenience Package | YF5 | California Emissions |
| PDI | GMC Pro Safety | Z82 | Trailer Package |

Event History

| Event Code | Event Description | Effective Date | Timestamp | End Date | System | User ID |
|------------|----------------------------|----------------|----------------------------|----------|--------|----------|
| 1100 | Preliminary Order Accepted | 02/22/2024 | 02/22/2024 05:30:10.610 PM | | NAOWB | wlduoflp |
| 1101 | Preliminary Order Added | 02/22/2024 | 02/22/2024 05:30:10.610 PM | | NAOWB | wlduoflp |

Change History

| Effective Date | Timestamp | Data Element | Before Value | After Value | User ID |
|----------------|-----------|--------------|--------------|-------------|---------|
| No data found. | | | | | |

BOARD AGENDA REPORT

Date: March 21, 2024
Staff: Summer Nicotero

SUBJECT: Update Tulloch Spillway Road – Provost & Pritchard Presentation

RECOMMENDED ACTION: Discussion and Possible Action to Approve the Tulloch Spillway Road Design Recommendation Option 1

BACKGROUND AND/OR HISTORY:

The Tulloch Spillway Roadway sustained major damage in May 2017. The Board authorized Provost & Pritchard to move forward with Phase 2-6 of the roadway repair design at the March 2023 board meeting. As a result of the studies conducted last year, Provost and Pritchard are presenting their findings and recommendations for the spillway repair design.

The spillway road provides necessary access to the third generating unit. This is useful for regular maintenance as well as potential emergency repair access. Provost and Pritchard is proposing two options for remediation of the roadway.

Option 1- Replacement of the concrete spillway road utilizing the modeling and parameters discussed in their presentation.

Option 2- Operate spillway as-is with improvements to allow ATV access only

Staff recommends approving Option 1- replacement of the concrete spillway road utilizing the modeling and parameters discussed in their presentation. This will allow submittal to FERC, which may result in changes to the design and/or repair plan.

FISCAL IMPACT: \$350,000 included in capital budget

ATTACHMENTS: None

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 3/21/2024

Staff: Summer Nicotero

SUBJECT: Design Options for Sonora Headquarters

RECOMMENDED ACTION: Approve a Design Option for the Sonora Headquarters Office Remodel

BACKGROUND AND/OR HISTORY:

Tri-Dam purchased a building located in Sonora with the intent of moving our headquarters to that location. In order to move forward with the design phase and to develop a cost estimate, a design needs to be finalized. This discussion will be an opportunity to consider all options and settle on a final design plan so the cost estimate can be developed and the bidding package finalized.

FISCAL IMPACT: None

ATTACHMENTS: Floorplan to be hand carried

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

GENERAL MANAGER BOARD REPORT

Summer Nicotero

March 21, 2024

1. The TuCARE event was a great time this year! Mike Weststeyn and Linda Santos attended with me as we listened to an update from Mike Albrecht from the American Loggers Council and State Senator Marie Alvarado-Gil. Both speakers were passionate about our natural resources and the benefits they provide to our community. Thank you to Mike and Linda for making the trek!
2. We have hired a new Compliance Coordinator. Once we clear the background check I can share more details. Our Interim Compliance Coordinator, Justin Calbert, decided to return to his previous position in Operations. Justin did a fantastic job, seamlessly handling the transition from Susan last year. Please take a moment to thank Justin for his efforts. It is certainly not an easy task!
3. In preparation for our move to Sonora, it was discovered that Water Code section 21377.5(a) limits the Project's ability to conduct public meetings to Strawberry. Katie Patterson at SSJID has taken the lead and is currently working on an amendment that would allow us to meet in Sonora. With the help of Mia, Peter, and Scot, we have gained support from Assemblymember Flora who has agreed to author AB-2748. We are finalizing the language as we begin moving this through the process to allow future meetings to take place at our new headquarters.
4. We were invited to tour Hetch Hetchy to see the capital projects they have underway as well as their new tech shop. The SFPUC is investing hundreds of millions of dollars into their hydro infrastructure over the next several years. This was a great opportunity to share ideas, create new contacts, and see their facilities.
5. The contracted accounting firm, RAMS, has taken over our accounting and payroll functions. Sharon and I are training their team as we move through our monthly processes and are excited about the support we are receiving. They processed our first payroll and have completed bank reconciliations and journal entries. As they become more familiar with our accounting structure, they will begin to make suggestions on improvements as we move forward.
6. Audit season has officially begun. We are pulling selections and preparing for their on-site visit scheduled at the end of April. Sharon is once again leading the effort and we are grateful for her continued support.
7. We hosted a kickoff with Gannett Fleming, our Chief Dam Safety Consultant, to introduce the team and to discuss our plan for the next year. Gannett Fleming will be helping us to align our regulator reporting while also providing input on processes we can implement going forward. One of the biggest tasks will be deciding how we digitize our work, deadlines, filings, maintenance records, etc. We discussed options such as work management systems

or more complex computerized maintenance management systems (CMMS). The system we have now, Mainsaver, is not working and will likely need to be abandoned. I anticipate this process will take a great deal of time as we gather options, consider feedback from users, and determine what will work given our particular requirements.

8. IBEW 1245 negotiations continue. We have met several times and are working toward a positive outcome in the next couple of months.
9. The next Advisory Committee meeting is scheduled for Monday, April 1, 2024, at 3 pm at the SSJID office.

OPERATIONS SUPERVISOR BOARD REPORT
March 21, 2024

OPERATIONS:

Reservoir Data (A/F):

| FACILITY | STORAGE | MONTH CHANGE |
|-------------|-----------|--------------|
| Donnells | 10,171 | (5,468) |
| Beardsley | 38,866 | 3,749 |
| Tulloch | 52,274 | 17,941 |
| New Melones | 1,977,410 | (2,530) |

Outages:

| Plant | Dates | Duration | Cause |
|-----------|-------|-----------|----------------------|
| Donnells | 2/8 | 4:41 hrs | PG&E Line event |
| Beardsley | 2/1 | 0:32 hrs | Governor power cycle |
| Beardsley | 2/8 | 10:57 hrs | PG&E Line event |
| Sandbar | 2/8 | 8:24 hrs | PG&E Line event |
| Sandbar | 2/20 | 4:43 hrs | Loss of PT fuse |
| Tulloch | 2/4-5 | 24:50 hrs | PG&E line event |

Operations Report:

New Melones Inflows:

Total inflows for water year 23/24 as of February 29: 306,528 A/F.

District Usage:

Total District usage for the water year 23/24 as of February 29: 26,692 A/F.

Precipitation:

Total precipitation for the month of February: 10.49 inches.

Other Activities:

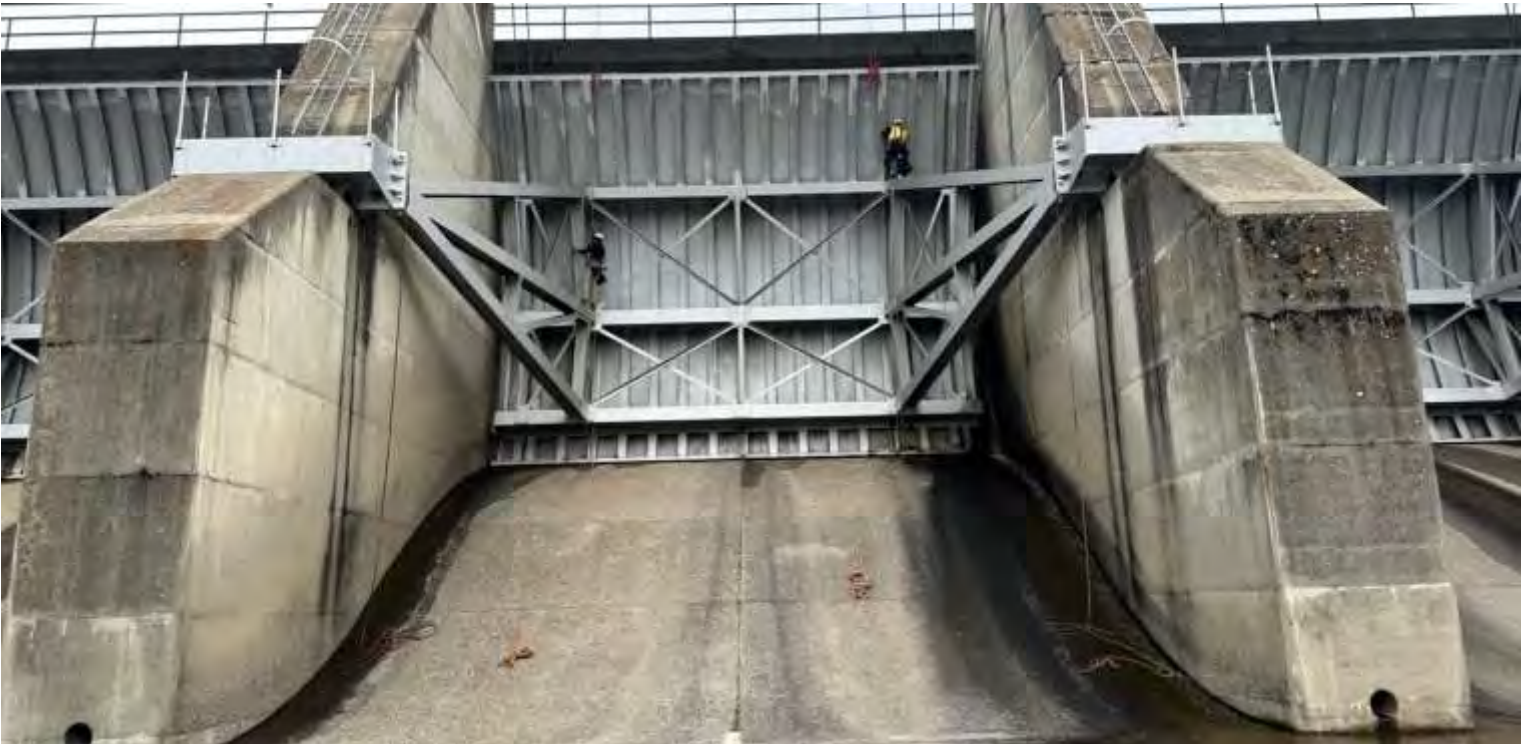
1. Daily checks all powerhouses.
2. B-120 report indicates 'Normal Type' water year with 910,000 ac/ft unimpaired inflows into New Melones.
3. Beardsley release increased from 300 to 400 cfs.
4. Cleared and restored Tulloch Unit #3 and switchyard for annual maintenance.
5. Completed the 10-year detailed gate inspection.
6. Prepared for irrigation season.

OPERATIONS SUPERVISOR BOARD REPORT
March 21, 2024

Elev. 485' spilling 500cfs through each gate #5, #6, #7 for a total 1500cfs release



Detailed gate inspection



BEARDSLEY PRECIPITATION

| YEAR | JUL | AUG | SEPT | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUNE | TOTAL |
|-------------|--------|------|------|--------|--------|--------|--------|-------|--------|--------|--------|--------|--------------------|
| 1958-59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.40 | 1.39 | 1.40 | 1.04 | 0.00 | 11.23 |
| 1959-60 | 0.00 | 0.03 | 3.09 | 0.00 | 0.00 | 1.92 | 5.74 | 8.38 | 4.68 | 2.45 | 0.35 | 0.00 | 26.64 |
| 1960-61 | 0.05 | 0.00 | 0.44 | 0.63 | 5.33 | 2.43 | 1.60 | 3.04 | 4.96 | 1.49 | 1.84 | 0.29 | 22.10 |
| 1961-62 | 0.21 | 1.12 | 0.77 | 0.70 | 3.39 | 2.98 | 2.04 | 15.32 | 6.13 | 1.12 | 1.04 | 0.02 | 34.84 |
| 1962-63 | 0.30 | 0.16 | 0.35 | 2.98 | 1.05 | 2.66 | 5.91 | 8.37 | 6.08 | 8.24 | 3.70 | 0.74 | 40.54 |
| 1963-64 | 0.00 | 0.44 | 0.59 | 2.63 | 7.81 | 0.81 | 5.84 | 0.21 | 3.02 | 2.01 | 2.44 | 1.64 | 27.44 |
| 1964-65 | 0.00 | 0.00 | 0.34 | 2.08 | 7.40 | 17.93 | 5.90 | 1.34 | 2.44 | 5.27 | 0.32 | 0.29 | 43.31 |
| 1965-66 | 0.00 | 1.47 | 0.60 | 0.47 | 12.38 | 4.59 | 1.68 | 2.33 | 1.00 | 2.39 | 0.43 | 0.10 | 27.44 |
| 1966-67 | 0.13 | 0.00 | 0.28 | 0.00 | 7.55 | 8.48 | 8.77 | 0.67 | 10.02 | 10.25 | 2.04 | 1.05 | 49.24 |
| 1967-68 | 0.00 | 0.39 | 0.90 | 0.54 | 2.47 | 3.35 | 4.94 | 4.81 | 3.48 | 0.73 | 1.44 | 0.02 | 23.07 |
| 1968-69 | 0.10 | 0.65 | 0.00 | 2.12 | 6.22 | 8.28 | 19.45 | 8.35 | 1.88 | 3.39 | 0.21 | 0.39 | 51.04 |
| 1969-70 | 0.00 | 0.00 | 0.55 | 3.41 | 2.98 | 6.46 | 17.06 | 3.11 | 3.43 | 2.50 | 0.00 | 3.17 | 42.67 |
| 1970-71 | 0.00 | 0.00 | 0.00 | 0.91 | 10.71 | 8.44 | 2.83 | 1.16 | 4.87 | 1.49 | 1.80 | 0.77 | 32.98 |
| 1971-72 | 0.00 | 0.02 | 0.29 | 1.22 | 6.22 | 10.31 | 2.39 | 2.78 | 1.01 | 4.03 | 0.10 | 1.62 | 29.99 |
| 1972-73 | 0.00 | 0.58 | 0.17 | 1.85 | 6.27 | 5.57 | 12.08 | 12.06 | 5.31 | 1.11 | 0.72 | 0.74 | 46.46 |
| 1973-74 | 0.05 | 0.18 | 0.07 | 3.65 | 9.88 | 9.10 | 5.08 | 1.84 | 8.18 | 5.15 | 0.02 | 0.07 | 43.27 |
| 1974-75 | 2.57 | 0.10 | 0.00 | 2.82 | 2.38 | 4.95 | 4.25 | 10.16 | 9.90 | 5.41 | 0.84 | 0.63 | 44.01 |
| 1975-76 | 0.03 | 2.02 | 0.15 | 6.75 | 2.04 | 0.74 | 0.49 | 3.03 | 2.66 | 2.42 | 0.91 | 0.05 | 21.29 |
| 1976-77 | 0.10 | 2.43 | 1.00 | 0.93 | 1.54 | 0.24 | 2.50 | 2.68 | 2.06 | 0.25 | 4.65 | 0.38 | 18.76 RECORD LOW |
| 1977-78 | 0.00 | 0.00 | 0.58 | 0.24 | 4.76 | 9.72 | 10.85 | 8.31 | 8.67 | 7.97 | 0.19 | 0.23 | 51.52 |
| 1978-79 | 0.08 | 0.00 | 3.98 | 0.07 | 3.17 | 4.43 | 8.45 | 7.60 | 6.05 | 1.86 | 2.88 | 0.02 | 38.59 |
| 1979-80 | 0.17 | 0.03 | 0.00 | 4.66 | 4.63 | 5.22 | 14.62 | 13.03 | 3.61 | 3.09 | 4.33 | 0.77 | 54.16 |
| 1980-81 | 0.43 | 0.02 | 0.03 | 0.71 | 0.58 | 3.04 | 8.05 | 2.69 | 6.26 | 1.67 | 1.42 | 0.00 | 24.90 |
| 1981-82 | 0.06 | 0.00 | 0.15 | 5.27 | 8.76 | 8.39 | 6.08 | 8.08 | 11.23 | 8.19 | 0.12 | 1.34 | 57.67 |
| 1982-83 | 0.03 | 0.02 | 4.02 | 8.78 | 11.30 | 7.32 | 10.83 | 14.34 | 12.86 | 6.29 | 0.74 | 0.12 | 76.65 RECORD HIGH |
| 1983-84 | 0.01 | 0.09 | 3.86 | 1.35 | 16.44 | 12.75 | 0.27 | 5.51 | 3.56 | 2.70 | 0.84 | 1.31 | 48.69 |
| 1984-85 | 0.00 | 0.05 | 0.73 | 3.97 | 10.28 | 2.58 | 1.52 | 3.13 | 5.84 | 0.86 | 0.07 | 0.28 | 29.31 |
| 1985-86 | 0.30 | 0.12 | 2.64 | 3.09 | 7.71 | 4.52 | 4.70 | 21.98 | 8.43 | 2.37 | 1.58 | 0.00 | 57.44 |
| 1986-87 | 0.02 | 0.00 | 2.18 | 0.00 | 0.49 | 0.73 | 3.42 | 5.89 | 5.21 | 0.79 | 1.63 | 0.15 | 20.51 |
| 1987-88 | 0.00 | 0.00 | 0.00 | 2.19 | 2.22 | 5.79 | 5.42 | 0.88 | 0.73 | 3.15 | 1.66 | 0.79 | 22.83 |
| 1988-89 | 0.00 | 0.00 | 0.05 | 0.07 | 6.96 | 4.29 | 1.45 | 2.73 | 10.08 | 1.41 | 0.74 | 0.02 | 27.80 |
| 1989-90 | 0.00 | 0.33 | 3.28 | 4.30 | 3.02 | 0.00 | 4.75 | 3.40 | 2.75 | 1.66 | 3.46 | 0.21 | 27.16 |
| 1990-91 | 0.00 | 0.11 | 0.59 | 0.41 | 1.62 | 1.30 | 0.40 | 1.79 | 16.08 | 1.74 | 2.54 | 1.54 | 28.12 |
| 1991-92 | 0.17 | 0.10 | 0.32 | 5.54 | 2.32 | 3.10 | 1.97 | 7.68 | 4.58 | 0.45 | 0.45 | 1.66 | 28.34 |
| 1992-93 | 3.26 | 0.35 | 0.00 | 3.05 | 0.44 | 9.61 | 12.19 | 8.74 | 6.29 | 2.07 | 1.24 | 2.43 | 49.67 |
| 1993-94 | 0.00 | 0.00 | 0.00 | 1.25 | 2.11 | 1.97 | 2.93 | 7.08 | 0.86 | 3.71 | 2.22 | 0.00 | 22.13 |
| 1994-95 | 0.00 | 0.00 | 0.77 | 2.82 | 7.92 | 3.68 | 18.32 | 1.14 | 18.76 | 6.98 | 6.72 | 1.02 | 68.13 |
| 1995-96 | 0.05 | 0.00 | 0.00 | 0.00 | 0.35 | 9.13 | 10.32 | 11.17 | 6.81 | 3.94 | 5.51 | 1.24 | 48.52 |
| 1996-97 | 0.05 | 0.01 | 0.23 | 2.55 | 7.14 | 16.19 | 18.16 | 0.80 | 0.53 | 0.82 | 0.51 | 1.24 | 48.23 |
| 1997-98 | 0.17 | 0.00 | 0.33 | 1.39 | 4.99 | 3.70 | 12.86 | 16.30 | 6.69 | 4.94 | 6.46 | 1.35 | 59.18 |
| 1998-99 | 0.00 | 0.00 | 2.84 | 0.49 | 5.12 | 3.13 | 8.93 | 9.71 | 2.63 | 3.03 | 1.28 | 1.03 | 38.19 |
| 1999-00 | 0.00 | 0.13 | 0.18 | 1.05 | 3.51 | 0.51 | 11.68 | 14.13 | 2.58 | 3.70 | 2.72 | 1.06 | 41.25 |
| 2000-01 | 0.00 | 0.07 | 0.96 | 3.17 | 1.01 | 1.59 | 4.69 | 4.70 | 3.08 | 5.39 | 0.00 | 0.07 | 24.73 |
| 2001-02 | 0.02 | 0.00 | 0.60 | 1.17 | 6.97 | 9.75 | 2.56 | 2.13 | 6.88 | 2.29 | 2.02 | 0.00 | 34.39 |
| 2002-03 | 0.00 | 0.00 | 0.09 | 0.00 | 7.42 | 11.17 | 1.12 | 3.50 | 3.81 | 9.36 | 2.69 | 0.00 | 39.16 |
| 2003-04 | 0.09 | 1.32 | 0.06 | 0.00 | 2.88 | 9.97 | 2.79 | 8.52 | 1.07 | 0.17 | 0.55 | 0.02 | 27.44 |
| 2004-05 | 0.02 | 0.00 | 0.19 | 7.66 | 2.93 | 6.67 | 10.52 | 6.95 | 9.35 | 3.35 | 5.76 | 0.80 | 54.20 |
| 2005-06 | 0.00 | 0.11 | 0.71 | 1.70 | 3.34 | 17.72 | 7.75 | 5.26 | 10.14 | 10.55 | 1.97 | 0.10 | 59.35 |
| 2006-07 | 0.08 | 0.00 | 0.01 | 1.53 | 3.56 | 5.25 | 2.08 | 8.70 | 1.30 | 2.61 | 1.33 | 0.10 | 26.55 |
| 2007-08 | 0.01 | 0.17 | 0.34 | 1.02 | 0.95 | 5.01 | 10.15 | 6.69 | 0.87 | 0.26 | 2.85 | 0.00 | 28.32 |
| 2008-09 | 0.00 | 0.00 | 0.00 | 1.65 | 6.17 | 5.08 | 5.88 | 6.98 | 6.78 | 1.97 | 3.37 | 0.79 | 38.67 |
| 2009-10 | 0.00 | 0.10 | 0.00 | 4.37 | 1.31 | 5.89 | 7.97 | 5.86 | 4.92 | 6.66 | 3.65 | 0.06 | 40.79 |
| 2010-11 | 0.00 | 0.00 | 0.00 | 8.67 | 7.15 | 14.21 | 2.15 | 5.76 | 15.22 | 1.94 | 2.94 | 3.21 | 61.25 |
| 2011-12 | 0.00 | 0.00 | 1.56 | 3.13 | 1.77 | 0.00 | 6.25 | 1.62 | 5.96 | 4.76 | 0.37 | 0.92 | 26.34 |
| 2012-13 | 0.00 | 0.00 | 0.00 | 1.27 | 5.78 | 12.56 | 0.64 | 0.93 | 3.26 | 1.11 | 1.48 | 0.80 | 27.83 |
| 2013-14 | 0.00 | 0.00 | 0.72 | 0.56 | 1.80 | 1.22 | 1.59 | 9.23 | 6.17 | 3.43 | 0.98 | 0.05 | 25.75 |
| 2014-15 | 0.52 | 0.03 | 1.03 | 0.15 | 3.72 | 7.25 | 0.13 | 4.49 | 0.43 | 3.08 | 2.75 | 0.80 | 24.38 |
| 2015-16 | 0.39 | 0.00 | 0.11 | 2.26 | 5.36 | 9.74 | 9.53 | 1.74 | 9.19 | 3.13 | 1.82 | 0.34 | 43.61 |
| 2016-17 | 0.00 | 0.00 | 0.00 | 7.26 | 3.19 | 8.30 | 22.25 | 20.47 | 5.49 | 8.06 | 0.59 | 0.46 | 76.07 |
| 2017-18 | 0.00 | 0.09 | 1.44 | 0.50 | 7.34 | 0.42 | 5.20 | 0.76 | 14.50 | 3.70 | 1.02 | 0.00 | 34.97 |
| 2018-19 | 0.00 | 0.00 | 0.00 | 1.92 | 8.21 | 3.07 | 9.84 | 15.37 | 8.97 | 2.07 | 7.43 | 0.46 | 57.34 |
| 2019-20 | 0.00 | 0.00 | 0.63 | 0.00 | 1.39 | 10.58 | 2.09 | 0.08 | 7.50 | 3.87 | 3.09 | 0.33 | 29.56 |
| 2020-21 | 0.00 | 0.23 | 0.10 | 0.00 | 2.38 | 3.40 | 7.28 | 2.44 | 2.83 | 1.31 | 0.18 | 0.00 | 20.15 |
| 2021-22 | 0.09 | 0.00 | 0.18 | 7.51 | 0.95 | 13.37 | 0.04 | 0.36 | 0.96 | 4.14 | 0.39 | 0.31 | 28.30 |
| 2022-23 | 0.00 | 0.29 | 2.27 | 0.02 | 3.83 | 12.65 | 21.85 | 5.43 | 15.48 | 0.22 | 1.12 | 1.10 | 64.26 |
| 2023-24 | 0.00 | 1.27 | 1.51 | 0.25 | 2.64 | 3.16 | 6.69 | 10.49 | 0.00 | 0.00 | 0.00 | 0.00 | 26.01 Current Year |
| Average | 0.15 | 0.21 | 0.74 | 2.23 | 4.70 | 6.18 | 6.74 | 6.15 | 5.88 | 3.38 | 1.88 | 0.63 | 38.87 |
| 2023-24 +/- | (0.15) | 1.06 | 0.77 | (1.98) | (2.06) | (3.02) | (0.05) | 4.34 | (5.88) | (3.38) | (1.88) | (0.63) | (12.86) |

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

(12.86)

Updated as of 12-Mar-24

PERCENT OF ANNUAL AVERAGE

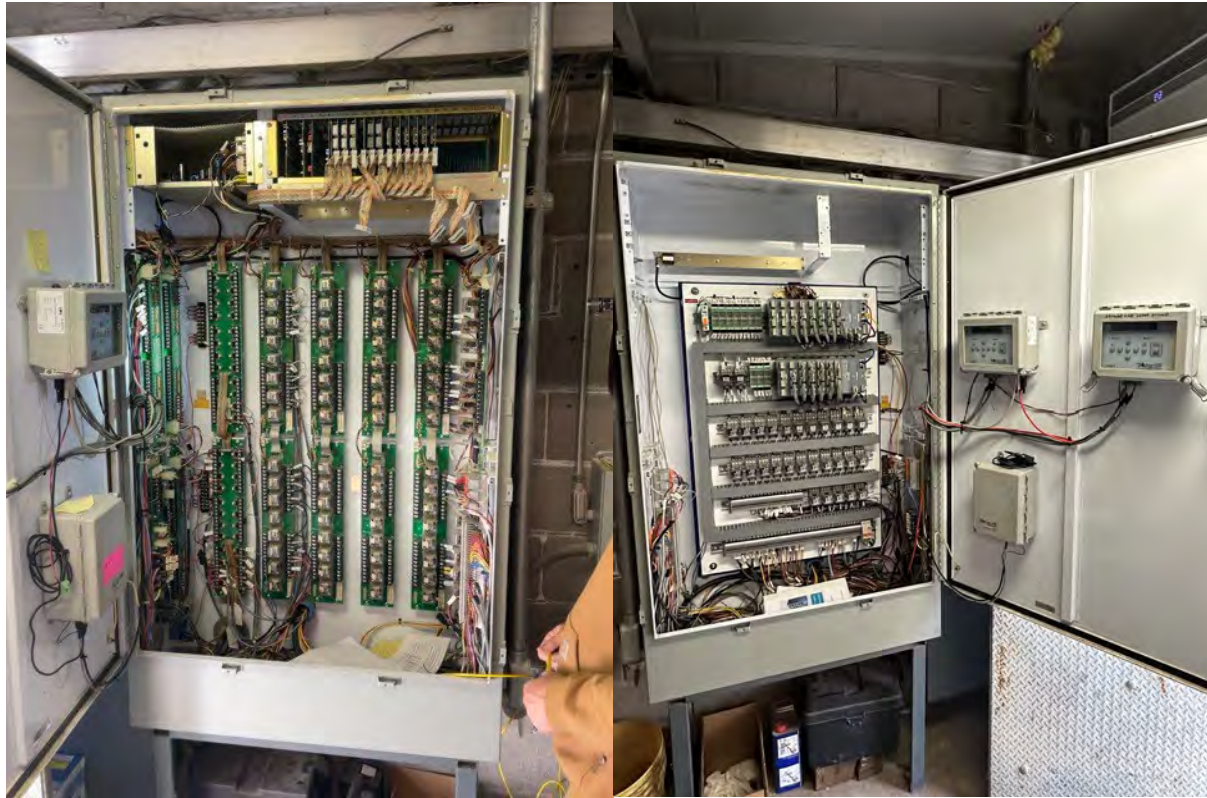
67%

| March 1, 2024 | | DRAINAGE AREA SQ. MILES | DRAINAGE AREA ACRES | WATER IN FEET | WATER CONTENT AC-FT | RECOVERY AT 75% | RECOVERY AT 70% | RECOVERY AT 65% | RECOVERY AT 60% | RECOVERY AT 55% | RECOVERY AT 50% |
|--------------------------|-----------|-------------------------------|---------------------------|---------------------|---------------------------|---|-----------------------|-----------------------|--------------------------------|-----------------------|-----------------------|
| NO. FORK NEAR AVERY | | 163 | 104,320 | 2.583 | 269,459 | 202,094 | 188,621 | 175,148 | 161,675 | 148,202 | 134,729 |
| SO. FORK | | 67 | 42,880 | 2.583 | 110,759 | 83,069 | 77,531 | 71,993 | 66,455 | 60,917 | 55,380 |
| MIDDLE FORK AT DONNELLS | | 230 | 147,200 | 2.583 | 380,218 | 285,163 | 266,152 | 247,141 | 228,131 | 209,120 | 190,109 |
| MIDDLE FORK AT BEARDSLEY | | 309 | 197,760 | 2.583 | 510,814 | 383,111 | 357,570 | 332,029 | 306,488 | 280,948 | 255,407 |
| TOTAL | | | 344,960 | | 891,032 | 668,274 | 623,722 | 579,171 | 534,619 | 490,067 | 445,516 |
| MELONES DRAINAGE AREA | | 904 | 578,560 | | | MELONES INFLOW TO DATE | | 306,528 | March 1, 2024 | | |
| | | | | | | PROJECTED SNOW RUNOFF (65% RECOVERY) | | 579,171 | Projected April to July runoff | | |
| STORAGE ON MARCH 1, 2024 | | MAX STOR | DIFFERENCE | | | UPSTREAM STORAGE RETENTION | | 50,000 | | | |
| NEW MELONES | 1,979,940 | 2,419,523 | (439,583) | | | PROJECTED MELONES INFLOW | | 835,699 | | | |
| DONNELLS | 10,171 | 64,325 | (54,154) | | | | | | | | |
| BEARDSLEY | 38,866 | 97,802 | (58,936) | | | | | | | | |
| NEW SPICER | 92,649 | 189,000 | (96,351) | | | | | | | | |
| TOTAL | 141,686 | 351,127 | (209,441) | | | | | | | | |

MAINTENANCE BOARD REPORT

Daniel Hogue
March 21, 2024

1. Tulloch Unit 3 annual maintenance is complete. Highlights were completing protective relay, main transformer, and interconnection relay testing as required by our interconnection agreement. Also, dewatered and inspected both Howell Bunger valve / Unit 3 penstocks.
2. Removed and replaced Tulloch 3 blade position feedback rod. It was found significantly worn and no longer accurately providing position feedback to the governor PLC. During removal, drained, removed, and inspected internals of the Kaplan nose cone. Found some hardware in bad shape. Removed and replaced.
3. Beardsley line breaker failed to open during adverse line condition during a storm event. Found breaker with no air pressure and compressor running. During troubleshooting found the pilot and charging valve gummed up and stuck most likely due to the cold weather conditions. Removed, cleaned, re-installed. Breaker was tested and returned to service.
4. Operations reported the two Tulloch Dam Analog PTZ cameras out of service. Ordered and replaced both with more modern IP PTZs. The cameras that were replaced had been in service for over 10 years.
5. Conducted the 2024 Tulloch spillway vegetation removal.
6. Sandbar tripped off-line due to a faulty hi-side protection and metering potential transformer fuse. 11GB operated as it should and directed us to the source of the fault. PT was tested and no fault internal was found. Removed and replaced fuse and returned unit to service.
7. Completed Goodwin and Division annual maintenance. Calibrated stilling well feedback, clean inlet piping, and serviced staff gauges in anticipation of irrigation season beginning.
8. Received Sandbar exciter fan #3 fail alarm. This is one of 4 fans that cools the exciter bridge. Had a spare fan in our inventory. Removed and replaced with spare and returned to service. Failed fan has been returned for repair.
9. Commissioned the replacement Goodwin RTU. This included a complete reprogram of the Goodwin RTU and station on SCADA, removal and replacement of existing physical RTU, and programming of the new RTU.
10. Feb 29 – March 2 storm turned out to be pretty decent. Snow removal team was out in full force keeping access to the upper works plants as accessible as possible.
11. Alex Kiriluk our new Equipment Operator has started. He is working on various projects at Tulloch, i.e., pole guy-wire installation, drainage ditch muck out, barge spud pick-up, etc.



Goodwin RTU before and after

REGULATORY AFFAIRS BOARD REPORT

Justin Calbert
March 21, 2024

FERC Compliance

- Tulloch Aquatic Nuisance Vegetation Survey & Reporting proposal.
- Coordination, planning and permitting for the Tulloch Reservoir Shoreline Erosion & Day Use Remediation project.
- Updated EAP point of contact and flow chart information. Sent to all book holders.
- Compiling FERC requested data regarding P. 2067 Aquatic Nuisance Vegetation Management Plan.

Permit and Other Assignments

- Work on permits, site reviews, and compliance questions for various properties at Tulloch.
- Respond to daily inquiries from the public, contractors, and partnering local, state and federal government agencies.
- Permits, inspections, and file documentation. To date, 9 applications have been approved in the 2024 calendar year. For current Board Meeting Period (February 16 – March 21): 4 new Tulloch encroachment permit issued. 2 final inspections passed. 2 applications in process, awaiting proper submittal requirements.
- Pre-construction & final inspection site meetings with contractors and property owners.
- Working on pending litigation matters, as required.
- 2024 Tulloch Spring fill schedule sent to Tulloch email distribution list, and posted on Tri-Dam Project website.
- New 3-year contract signed with an environmental health and safety vendor for annual online SDS management & support. Significant cost savings from previous vendor.
- Variance Permit Application #2023-33.



Tri-Dam Project Generation & Revenue Report 2024

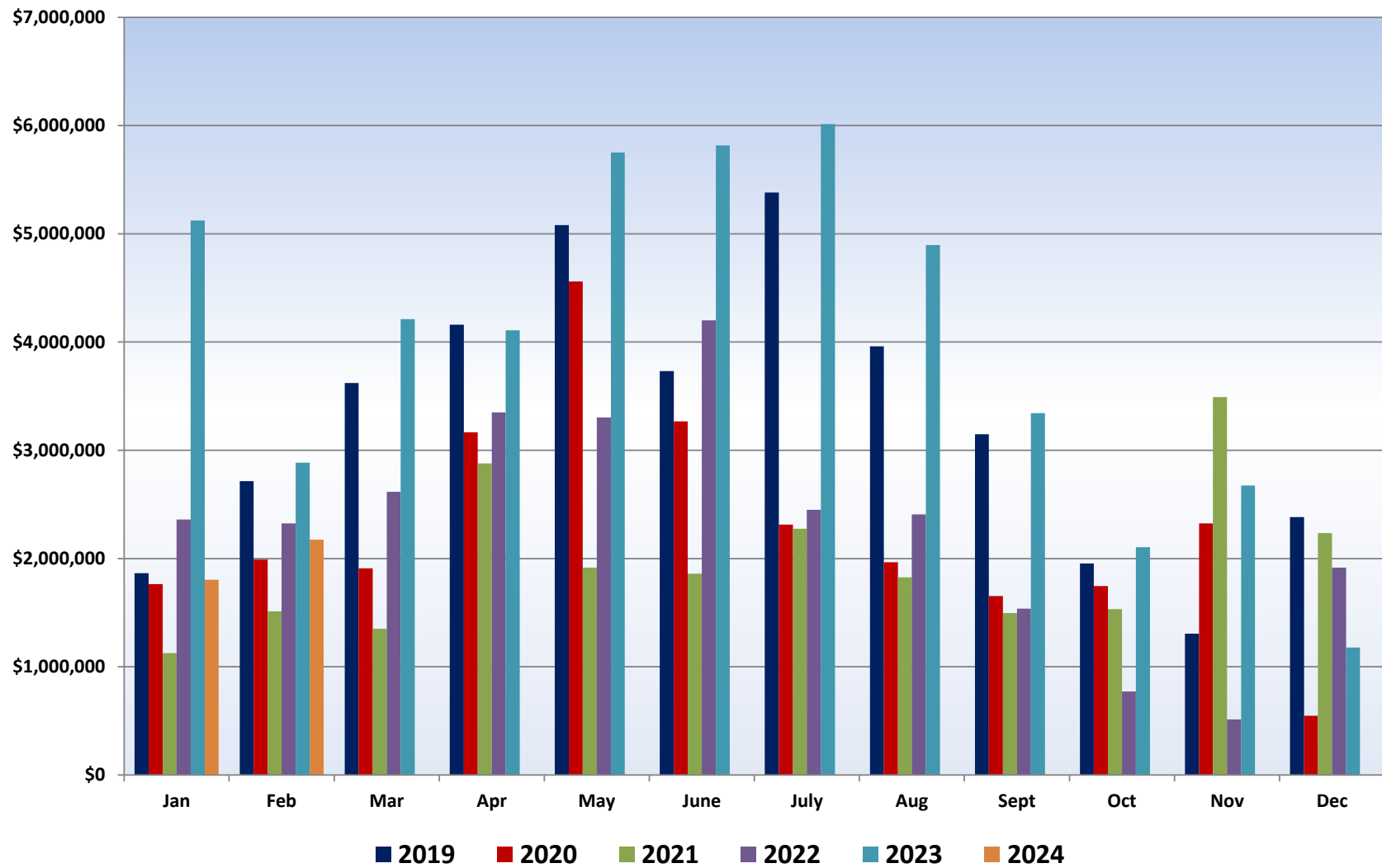
| | Donnells | | | | Beardsley | | | | Tulloch | | | | Project Total | | | |
|--------------|--------------------------------------|---------------------------------|--------------------------------|---------------------------|--------------------------------------|---------------------------------|---------------------------|--|--------------------------------------|---------------------------------|---------------------------|--|--------------------------------------|---------------------------------|---------------------------|--|
| | Average Generation (1958-2018) | 2024 Net Generation (kWh) | Avoided Generation (kWh) | 2024 Energy Revenue | Average Generation (1958-2018) | 2024 Net Generation (kWh) | 2024 Energy Revenue | | Average Generation (1958-2018) | 2024 Net Generation (kWh) | 2024 Energy Revenue | | Average Generation (1958-2018) | 2024 Net Generation (kWh) | 2024 Energy Revenue | |
| JAN | 17,389,989 | 13,451,010 | - | \$1,089,532 | 3,150,048 | 2,526,874 | \$217,311 | | 4,271,885 | 5,772,875 | \$496,467 | | 24,811,922 | 21,750,759 | \$1,803,310 | |
| FEB | 17,229,608 | 15,496,866 | - | \$1,255,246 | 2,927,753 | 2,602,705 | \$223,833 | | 5,024,913 | 8,080,003 | \$694,880 | | 25,182,274 | 26,179,573 | \$2,173,959 | |
| MAR | 23,070,659 | | - | \$0 | 3,584,274 | | \$0 | | 7,580,691 | | \$0 | | 34,235,623 | - | \$0 | |
| APR | 31,686,865 | | - | \$0 | 4,717,464 | | \$0 | | 10,811,027 | | \$0 | | 47,215,356 | - | \$0 | |
| MAY | 41,216,149 | | - | \$0 | 5,799,593 | | \$0 | | 12,131,040 | | \$0 | | 59,146,782 | - | \$0 | |
| JUN | 42,555,036 | | - | \$0 | 6,336,073 | | \$0 | | 12,084,818 | | \$0 | | 60,975,928 | - | \$0 | |
| JUL | 36,444,466 | | - | \$0 | 6,629,514 | | \$0 | | 12,609,174 | | \$0 | | 55,683,154 | - | \$0 | |
| AUG | 27,568,740 | | - | \$0 | 6,269,748 | | \$0 | | 11,868,293 | | \$0 | | 45,706,781 | - | \$0 | |
| SEP | 20,111,167 | | - | \$0 | 5,223,523 | | \$0 | | 8,577,620 | | \$0 | | 33,912,310 | - | \$0 | |
| OCT | 12,743,535 | | - | \$0 | 3,752,220 | | \$0 | | 4,664,124 | | \$0 | | 21,159,879 | - | \$0 | |
| NOV | 12,042,987 | | - | \$0 | 2,794,775 | | \$0 | | 2,487,256 | | \$0 | | 17,325,019 | - | \$0 | |
| DEC | 14,354,891 | | - | \$0 | 3,713,920 | | \$0 | | 3,288,702 | | \$0 | | 21,357,513 | - | \$0 | |
| Total | 296,414,092 | 28,947,875 | - | \$2,344,778 | 54,898,907 | 5,129,579 | \$441,144 | | 95,399,542 | 13,852,878 | \$1,191,347 | | 446,712,540 | 47,930,332 | \$3,977,269 | |

Note: Price per MWh is \$81 at Donnells and \$86 at all other plants
This is the generation revenue only, does not include Resource Adequacy or Ancillary Services

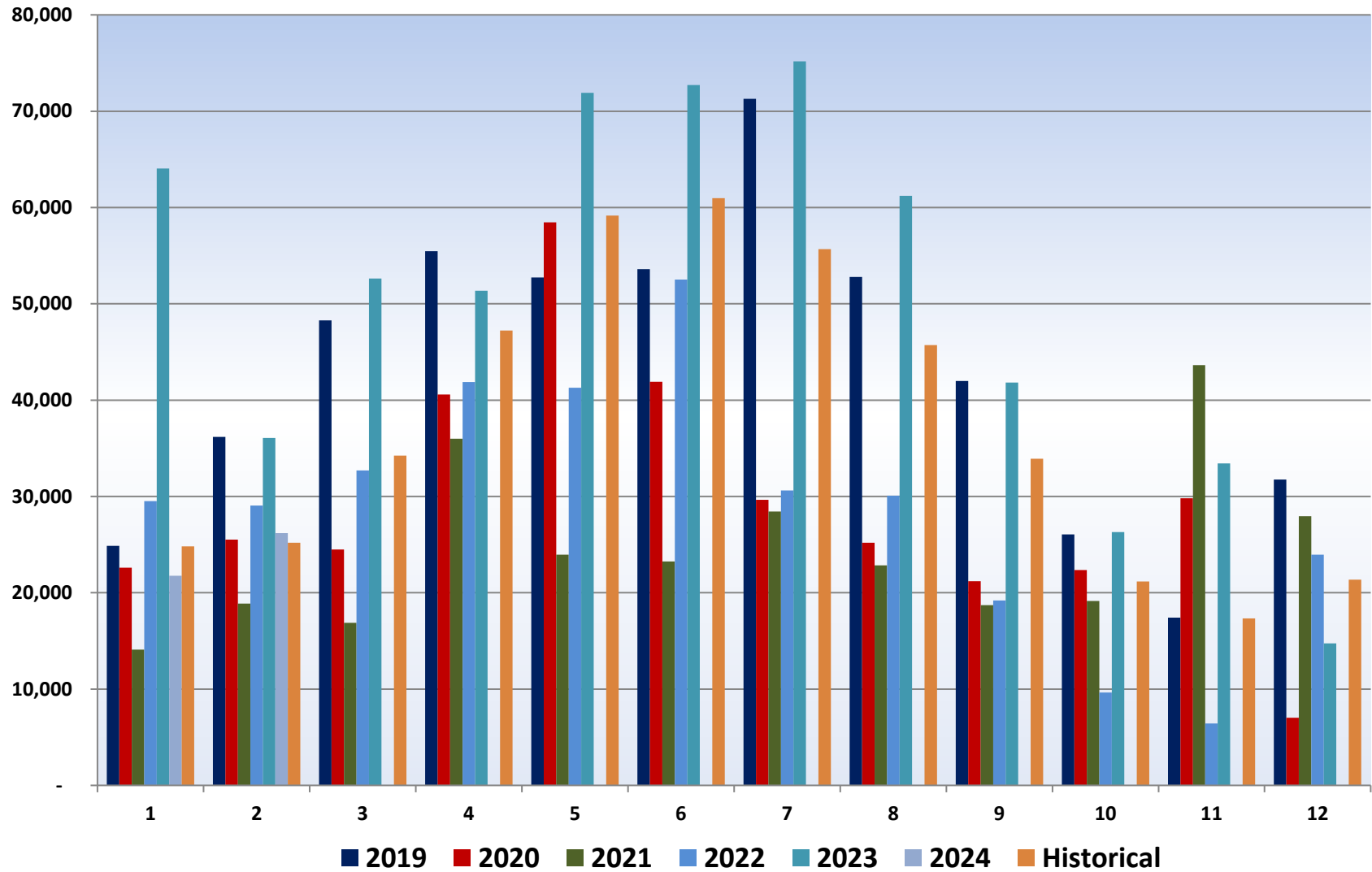
Tri-Dam Power Authority - Sand Bar

| | Average Generation (1958-2018) | 2024 Net Generation (kWh) | Avoided Generation (kWh) | 2024 Energy Revenue | PG&E Coordination Payment | | Total Revenue |
|--------------|--------------------------------------|---------------------------------|--------------------------------|---------------------------|---------------------------------|--|------------------|
| JAN | 4,663,654 | 3,192,570 | | \$274,561 | \$0 | | \$274,561 |
| FEB | 3,946,606 | 3,693,906 | | \$317,676 | \$0 | | \$317,676 |
| MAR | 5,290,014 | | | \$0 | \$0 | | \$0 |
| APR | 6,873,822 | | | \$0 | \$0 | | \$0 |
| MAY | 8,065,189 | | | \$0 | \$0 | | \$0 |
| JUN | 8,750,023 | | | \$0 | \$0 | | \$0 |
| JUL | 9,133,101 | | | \$0 | \$0 | | \$0 |
| AUG | 8,560,581 | | | \$0 | \$0 | | \$0 |
| SEP | 6,928,285 | | | \$0 | \$0 | | \$0 |
| OCT | 4,898,944 | | | \$0 | \$0 | | \$0 |
| NOV | 2,947,604 | | | \$0 | \$0 | | \$0 |
| DEC | 5,554,123 | | | \$0 | \$0 | | \$0 |
| Total | 75,611,948 | 6,886,476 | - | \$592,237 | \$0 | | \$592,237 |

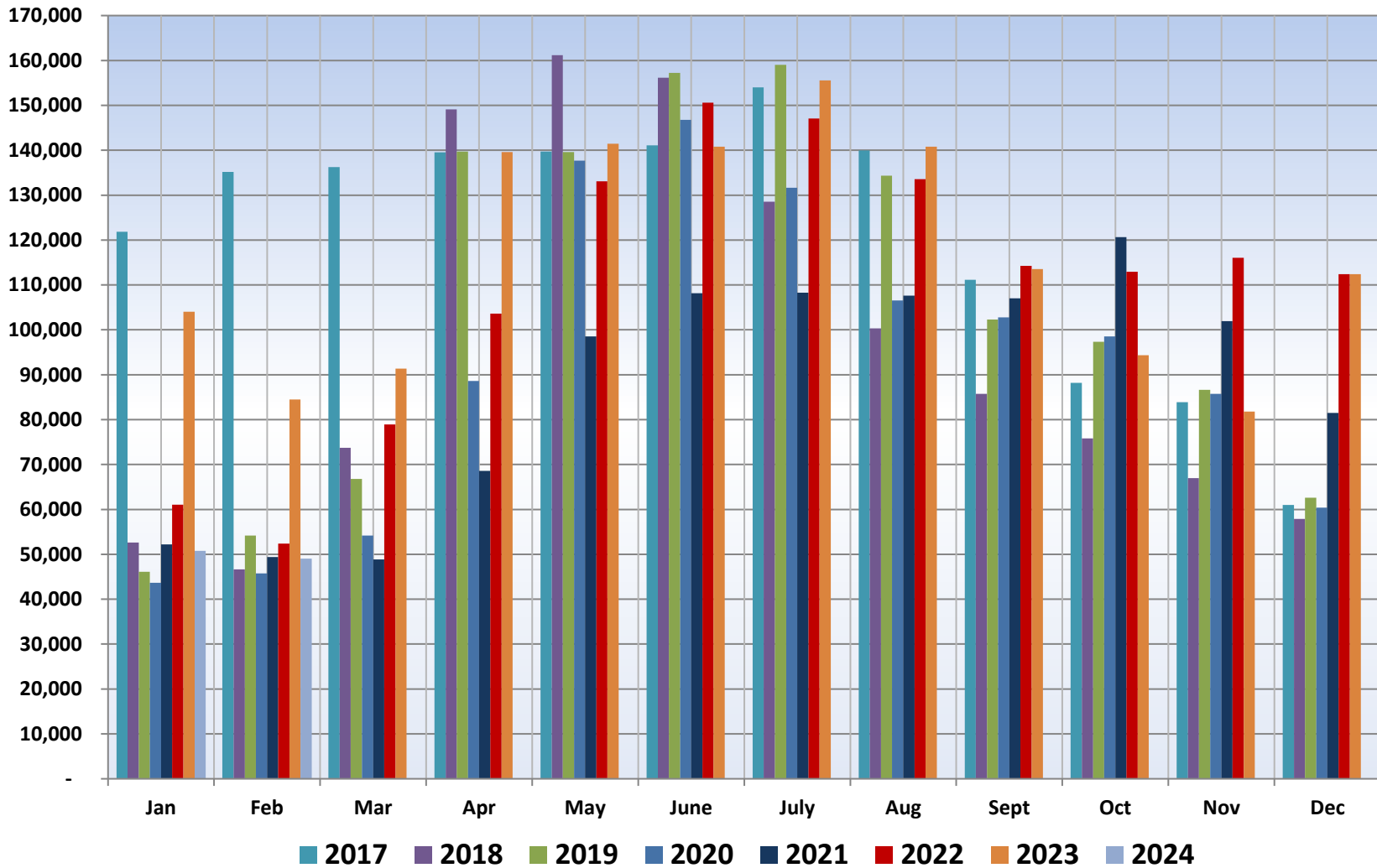
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



WESTERN PRICE SURVEY

[7] Congestion, Constrictions Weigh on Energy Prices

Western power prices seemed backward, with off-peak values looking more like typical average peak prices and some daytime prices dipping below \$20 between Feb. 29 and March 7.

Rather than attributing this to the extra day this year, look to congestion and curtailments across the region, especially at South of Path 15.

After starting trading at \$11.45/MWh, SP15 daytime prices dropped to \$6.25/MWh March 4 and seemed to pick up momentum. But the hub price plunged by 73 percent between March 6 and March 7 alone, ending at \$6.05/MWh.

Congestion and derates are the culprits for current regional pricing trends, according to Energy GPS, which says conditions have “islanded off the region to a point that the only outcome that is sufficient is to curtail renewable generation. With that comes less power demand from natural gas plants thus leaving more molecules on the grid.”

In that same March 5 report, analysts said North of Path 15 is experiencing constricted supplies and increased demand. Prices at both hubs reflect this, with NP15 values above \$40/MWh during peak demand periods and SP15 at \$10/MWh on weekdays, falling lower and into negative pricing on weekends, according to Energy GPS.

By March 7, Mid-Columbia and SP15 daytime power retreated while California-Oregon Border peak power jumped \$32 to \$57/MWh. Off-peak power values posted gains, led by Mid-C night-time power. It added almost \$37 to end at \$64.85/MWh, which was also the highest regional price for off-peak power.

Constrictions are also affecting Western natural gas prices, according to the U.S. Energy Information Administration, which said El Paso Natural Gas Co. “increased maintenance activities on its North Mainline pipeline and Dutch F station, which carry natural gas westbound into California.”

El Paso-Permian gas values plunged to negative 52 cents March 5 and ended at a quarter by March 7.

SoCal Border natural gas added the most, up 25 cents to \$1.87/MMBtu.

A total of 2 Bcf of natural gas was added to Pacific region storage during the EIA report week. With 219 Bcf now in storage, this is almost 155 percent more than the year-ago level of 86 Bcf.

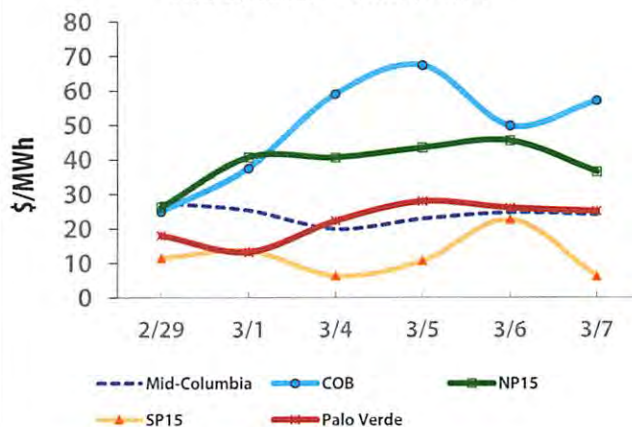
In February, the average high peak price at Henry Hub was \$2.24/MMBtu, 44 cents less than in 2023 (see “Price Trends,” next page).

Western natural gas hub prices dropped year over year in comparison with the 2023 peak high values. PG&E CityGate natural gas lost the most value, down \$13.20/MMBtu compared with the year prior, when the hub posted a February high price of \$16.74/MMBtu.

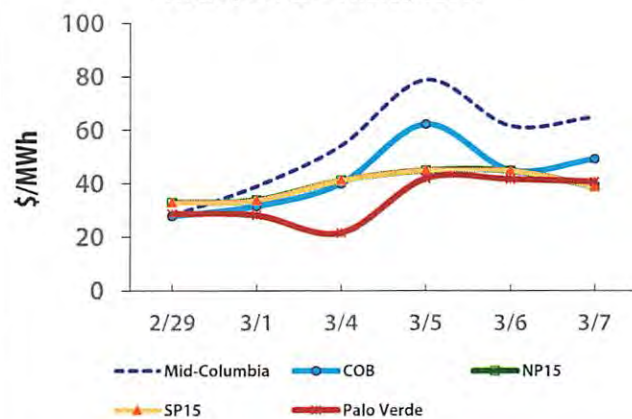
Average Western peak power prices for February were also significantly lower. California-Oregon Border lost the most year over year, down \$178.50, from \$236.50/MWh to \$58/MWh. —**Linda Dailey Paulson**

Average Peak Power Prices

Thurs., 02/29 - Thurs., 03/07

**Average Off-Peak Prices**

Thurs., 02/29 - Thurs., 03/07

**Average Natural Gas Prices (\$/MMBtu)**

| | Thurs. 02/29 | Tues. 03/05 | Thurs. 03/07 |
|----------------|--------------|-------------|--------------|
| Henry Hub | 1.67 | 1.55 | 1.56 |
| Sumas | 1.62 | 1.83 | 1.72 |
| Alberta | 1.75 | 1.88 | 1.76 |
| Malin | 1.67 | 1.82 | 1.72 |
| Opal/Kern | 1.63 | 1.82 | 1.73 |
| Stanfield | 1.64 | 1.82 | 1.72 |
| PG&E CityGate | 2.63 | 2.99 | 2.86 |
| SoCal Border | 1.62 | 1.85 | 1.87 |
| SoCal CityGate | 2.35 | 2.33 | 2.28 |
| EP-Permian | 0.58 | -0.52 | 0.25 |
| EP-San Juan | 1.31 | 1.38 | 1.53 |

Power/gas prices courtesy Enerfax

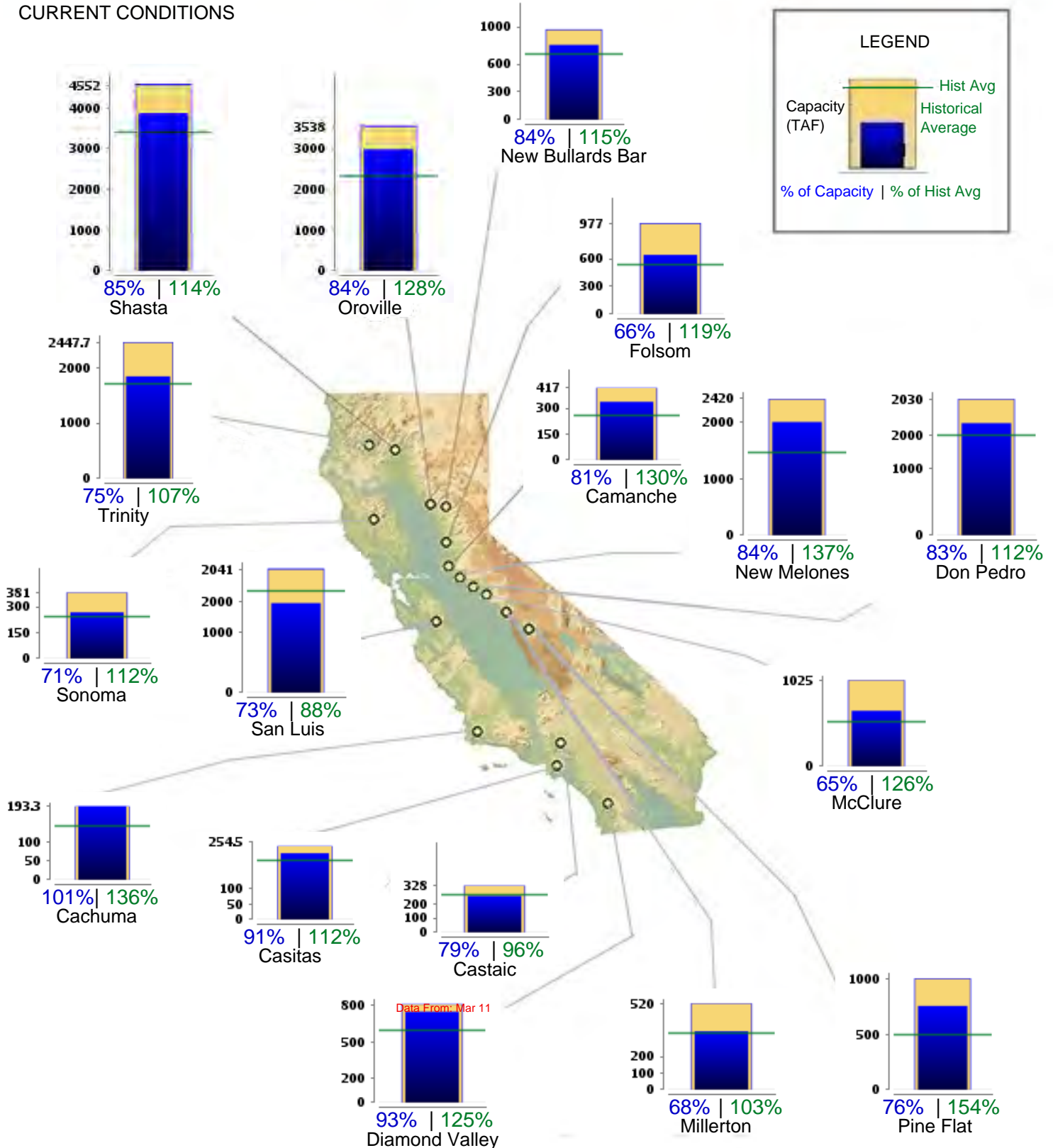


CURRENT RESERVOIR CONDITIONS

CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - March 12, 2024

CURRENT CONDITIONS





1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

March 12, 2024

Tri Dam Project
Summer Nicotero
P.O. Box 1158
Pinecrest, CA 95364

Re: February 2024 Invoice

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during February. Effort during February focused on data analyses and writing in support of final project reporting for the WIIN Act Stanislaus Native Fish Plan study. We will meet with CDFW and NMFS on March 13 for a second follow up meeting to discuss the proposed outline of the final study report and more detailed schedule of completion that was distributed to NMFS and CDFW in early January as neither of the agencies have yet provided comment on the outline or the schedule. It was noted that FISHBIO would continue work consistent with the proposed schedule which had previously been developed jointly by NMFS and FISHBIO.

Budget Summary

| 2023 | <i>Non-natives</i> | <i>O. mykiss Census</i> | <i>Stock-recruit</i> | <i>Total</i> |
|---------------------------|---------------------|-----------------------------|----------------------|---------------------|
| <i>Jan</i> | \$ 8,290.00 | \$ - | \$ - | \$ 8,290.00 |
| <i>Feb</i> | \$ 8,610.00 | \$ - | \$ - | \$ 8,610.00 |
| TOTAL | \$ 16,900.00 | \$ - | \$ - | \$ 16,900.00 |
| <i>Estimated 2023</i> | \$ 125,000.00 | \$ 60,000.00 | \$ 30,000.00 | \$ 215,000.00 |
| <i>Remaining</i> | \$ 108,100.00 | \$ 60,000.00 | \$ 30,000.00 | \$ 198,100.00 |

Sincerely,

Andrea Fuller

SJB February Field Report

Juvenile Outmigration Monitoring

The Calaveras River RST sampled 17 days during February. A total of 18 young-of-year (YOY; <100 mm), 70 Age 1+ (100-299 mm) and one adult (>299 mm) *O. mykiss* were captured during the month, increasing the combined season total to 120 trout (Figure 1). A total of 59 fish have been implanted with Passive Integrated Transponder (PIT) tags this season. PIT tagged fish were released above the trap to collect capture efficiency data. Thus far, three out of 59 tagged fish were recovered in the trap (5.1%). Juvenile Chinook fry (n=85) began showing up in the trap at the end of the month (Figure 2).

The Stanislaus River RSTs at Caswell (RM 8) operated continuously (except for five days) during February and captured a total of 3,130 juvenile Chinook salmon increasing the season total to 3,661 (Figure 3). Two trap efficiency tests were conducted during the month, but the results are unknown at this time.

The Tuolumne River RST near Waterford (RM 30) operated continuously during the February, and 9,026 Chinook salmon were captured, increasing the season total to 9,100 (Figure 4). Two trap efficiency releases were conducted in February using fish from Merced River Hatchery. Recapture rates ranged between 0.9% and 2.7% at flows ranging from 1,470 cfs to 3,210 cfs at La Grange Dam.

The Tuolumne River RSTs near Grayson (RM 5) operated continuously (except one day) during February, and 1,690 Chinook salmon were captured, increasing the season total to 1,695 (Figure 5). Catch through February already exceeds the entire season total catch in most years since monitoring began in 1995. One trap efficiency release was conducted in February using fish from Merced River Hatchery. The resulting recapture rate was 0.5% at a flow of 4,560 cfs at Modesto.

Annual bi-weekly beach seining continued in the lower Tuolumne and San Joaquin rivers to document juvenile Chinook movement and distribution through the Tuolumne River and into the San Joaquin River. A total of 471 juvenile Chinook have been captured through the end of February. Chinook were captured at all sites in the Tuolumne River and at both sites in the San Joaquin River.

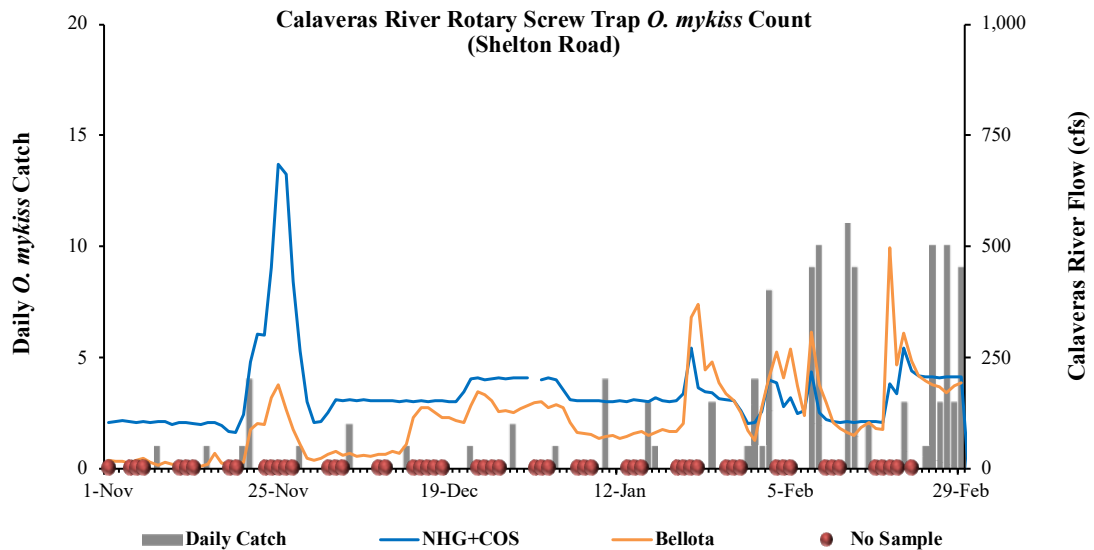


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

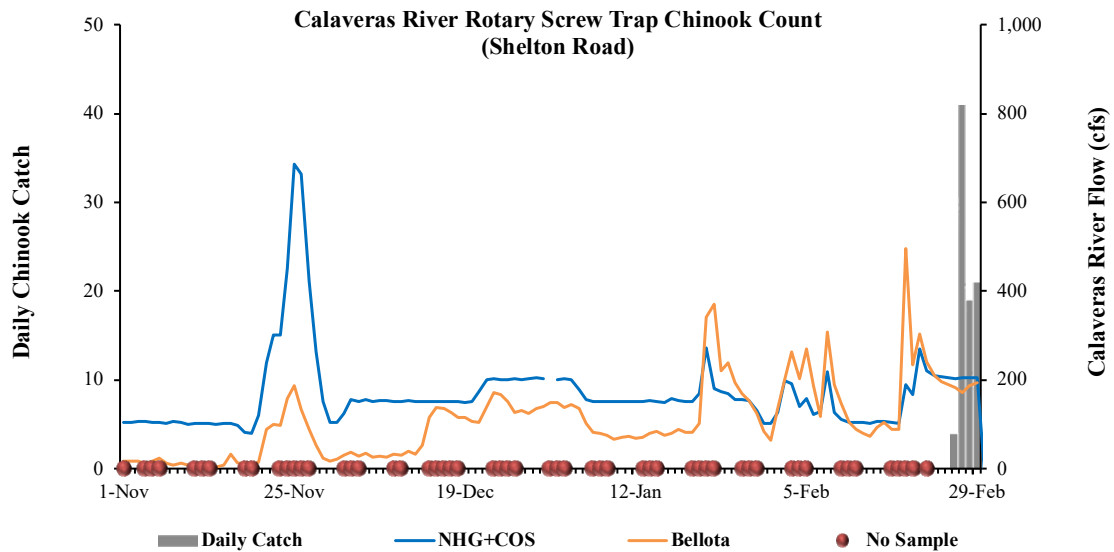


Figure 2. Daily Chinook catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

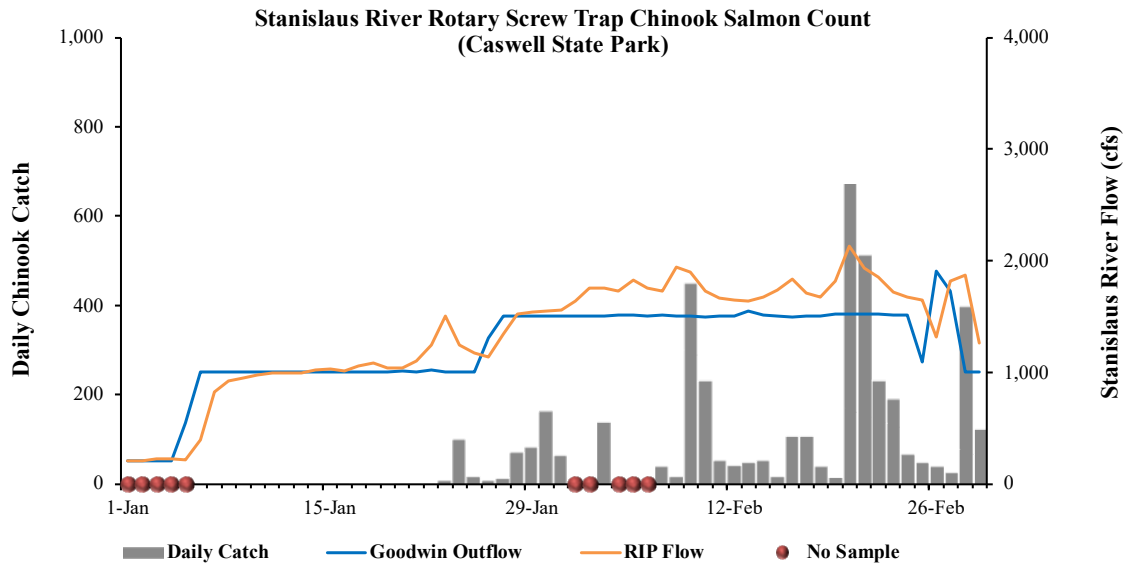


Figure 3. Daily Chinook salmon catch at the Stanislaus River rotary screw trap at Caswell and Stanislaus River flow at Goodwin Dam (GDW) and Ripon (RIP).

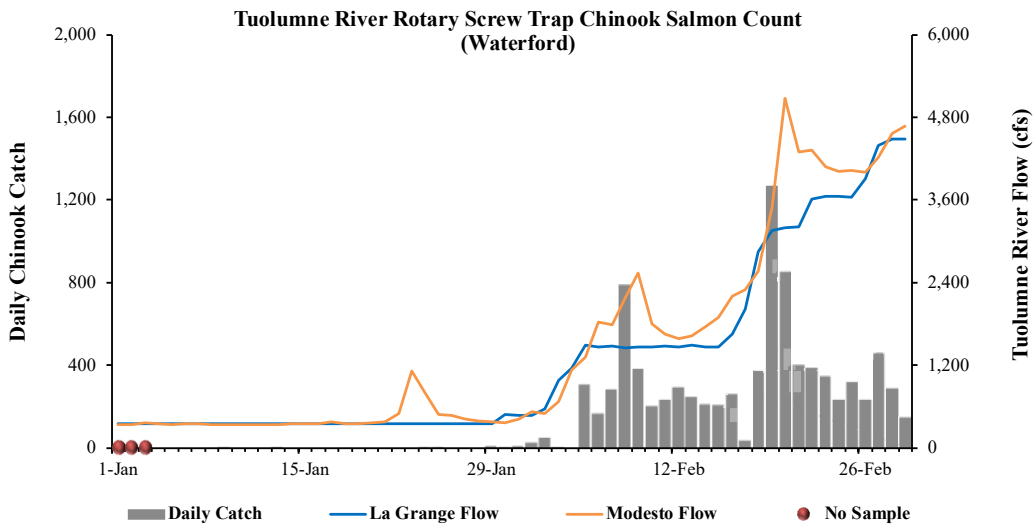


Figure 4. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Waterford and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

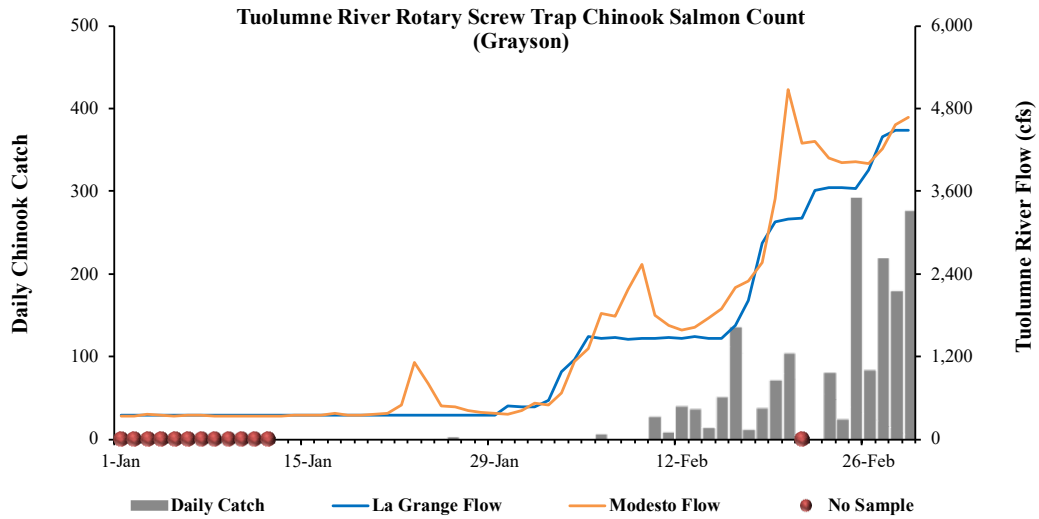


Figure 5. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

Adult Migration Monitoring

Sampling at the Stanislaus River weir continued through February and zero Chinook passed through the weir during the month. The total Chinook salmon weir count since September 6, 2023, is 2,403 fish.



Figure 6. Stanislaus River weir during winter monitoring.

Eight *O. mykiss* passed through the Stanislaus River weir during February. Four of the eight *O. mykiss* were classified as steelhead based on their size (i.e., greater than 16 inches in length) and four were adipose fin clipped, indicating hatchery origin. A total of 43 *O. mykiss* have been recorded passing upstream of the weir in 2023-24, with 34 of them greater than 16 inches and 29 (67%) with their adipose fin clipped. River flows during February were not conducive to trapping at the weir.



Figure 7. Large female steelhead (hatchery origin) passing through the Stanislaus weir in February.

San Joaquin River Predator Study

The San Joaquin River *predator study* has used *electrofishing* since 2020 to gain understanding of the relative abundance and distribution of non-native predator species in the San Joaquin River and South Delta. During each sampling event a total of 20 units (11 fixed sites and 9 randomly selected sites) are sampled over the course of four days. Two sampling events were completed during February (February 12-15 and February 26-29) with a total of 106 predator species being captured. Most of the predator species were largemouth bass ($n=78$). In addition, 26 striped bass, one channel catfish and one Sacramento pikeminnow were captured. Turbidity in the San Joaquin River and South Delta was high during both sampling events causing poor visibility which likely affected capture rates.

A total of 99 target species were implanted with PIT tags and six largemouth bass were recaptured, which had previously been tagged by this project. One recapture was originally tagged in 2021, two were tagged in 2022, two in 2023, and one in the first February 2024 event. All except for one recapture were in the same region where they had originally been tagged. One juvenile Chinook was observed during February but not captured.

One-hundred and four fish underwent gastric lavage to check their stomach contents and 40 of those contained prey items, the remainder were empty. Of those with diet items, four contained only crayfish and 36 had other items that were preserved in alcohol to be

identified later either visually or genetically. Thirty-seven scale samples were collected from target species fish representing a range of size classes.

A total of 146 incidental species captured during the surveys including black crappie, bluegill, inland silverside, minnows (carp, goldfish, golden shiner and red shiner), redear sunfish, Sacramento sucker and threadfin shad. The most abundant incidental species was redear sunfish (n=43) followed by bluegill (n=39). Only one species captured (n=1 individuals) were native to California.

Fyke traps are also used by the San Joaquin Predator Study to target striped bass. Traps were installed on February 14-16 at three sites: Sturgeon Bend (RM 74), Alegre (RM 65), and Lorenzen (RM 61), and began fishing the afternoon of February 19 (Figure 7). The fyke at Blewett (RM 76) was installed on February 22 and began fishing on February 26. A total of 16 target species were captured during the first 10 days of sampling including four striped bass, two spotted bass, one largemouth bass, three channel catfish and six white catfish (Figure 8). All 16 of the target species were implanted with a PIT tag. The majority (n=8) of striped bass were captured at Sturgeon Bend. Incidental species captured during the month included three common carp and a Sacramento splittail.



Figure 8. Deploying a fyke trap on the San Joaquin River.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
MARCH 21, 2024
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, MARCH 18, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing gmodrell@tridamproject.com by 3:30 p.m., Wednesday, March 20, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 3

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of February 15, 2024.
2. Approve the February statement of obligations.
3. Approve 2024 Investment Policy.

ACTION CALENDAR

ITEM 4

4. Discussion and consider adoption of Resolution TDPA 2024-02 Authorization for Maintenance of Deposit Accounts.

ADJOURNMENT

ITEMS 5 - 6

5. Commissioner Comments.
6. Adjourn to the next regularly scheduled meeting.

BOARD AGENDA REPORT

Date: 3/21/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority February 2024 Minutes

RECOMMENDED ACTION: Review and possible approval of February 15, 2024 Minutes

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD
OF COMMISSIONERS REGULAR MEETING**

February 15, 2024
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the office of the South San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Tobias called the meeting to order at 9:25 a.m.

OID COMMISSIONERS

ED TOBIAS
TOM ORVIS
BRAD DEBOER
LINDA SANTOS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

MIKE WESTSTEYN
DAVE KAMPER
JOHN HOLBROOK
GLEN SPYKSMA

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Finance Asst., Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Sonya Williams, CFO, SSJID; Mia Brown, Counsel, SSJID

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of January 18, 2024.

ITEM #2 Approve the January statement of obligations.

Commissioner Santos moved to approve items one, and two under the consent calendar as presented. Commissioner Orvis seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos

ITEM #3 Discuss and consider adoption of Resolution TDPA 2024-01 Annual Distribution.

Summer Nicotero presented the distribution worksheet and reserve funds available for distribution.

Commissioner Spyksma moved to approve a total distribution of \$9,490,000 million as presented. Commissioner Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None
ABSENT: Doornenbal, Roos

TRI-DAM POWER AUTHORITY
RESOLUTION NO. TDPA 2024-01

RESOLUTION AUTHORIZING ANNUAL
FUND DISTRIBUTION TO DISTRICTS

BE IT RESOLVED, that the Board of Commissioners of the Tri-Dam Power Authority ("Board") adopt this Resolution.

WHEREAS, the Board has received and reviewed written information pertaining to the amount of current financial reserves of Tri-Dam Power Authority; and,

WHEREAS, there are excess and available funds remaining on December 31, 2023 after all expenses and obligations of the Authority, and after all requirements for the funding of reserve accounts have been met; and,

WHEREAS, the Board finds that funds are being held by Tri-Dam Power Authority that are in excess of the Authority's current and near-term business needs; and,

WHEREAS, the Board finds that such excess funds may be more beneficially applied to the Irrigation Districts' needs and requirements.

NOW THEREFORE BE IT RESOLVED that the Board of Commissioners

1. Determines that funds in the total amount of \$9,490,000 are available for distribution to the Districts;
2. Directs that such distribution shall be made no later than February 29, 2024.
3. Directs the Tri-Dam Power Authority General Manager and Interim Finance Manager to make such distribution, one-half to each District, in a time and manner as is reasonably practical pursuant to the terms of this Resolution.

PASSED AND ADOPTED by the Board of Commissioners of the TRI-DAM POWER AUTHORITY this 15th day of February 2024.

ITEM #4 Commissioner Comments

None.

ADJOURNMENT

President Tobias adjourned the meeting at 9:30 a.m.

The next Board of Commissioners meeting is scheduled for March 21, 2024, at the offices of Oakdale Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: 3/21/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority February Statement of Obligations

RECOMMENDED ACTION: Recommend Approval of the February Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the February Statement of Obligations for Tri-Dam Power Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

February 1, 2024 to February 29, 2024

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

Period Covered
February 1, 2024 to February 29, 2024

Total Obligations: **3** **checks in the amount of** **\$2,030.92**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Dave Kamper

Linda Santos

David Roos

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Ed Tobias, President Date

Summer Nicotero, Secretary Date

Authority
February Checks



| Check | Vendor No | Vendor | Date | Description | Amount |
|---------------|-----------|----------------------------|------------|-------------------------------------|-------------|
| 130721* | 11343 | Tim O'Laughlin, PLC | 02/05/2024 | Legal Matters | 950.00 |
| 130740* | 10500 | OID ~ Routine | 02/05/2024 | Finance/Admin Reimburse for January | 377.89 |
| 130770* | 10516 | Pacific Gas & Electric Co. | 02/23/2024 | Sandbar PH Utilities | 703.03 |
| Report Total: | | | | | \$ 2,030.92 |

**All payments were made through the Project account via the Due To/From GL #12410*

BOARD AGENDA REPORT

Date: 3/21/2024
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority 2024 Investment Policy

RECOMMENDED ACTION: Recommend approval of Tri-Dam Power Authority 2024 Investment Policy

BACKGROUND AND/OR HISTORY:

Annually, the Investment Policy for Tri-Dam Power Authority is reviewed and updated as appropriate, and presented to the Board for approval. The Investment Policy details the underlying investment principles (Safety of Principal, Liquidity, and Yield), and is adopted in accordance with California Government Code §53607. This includes the delegation of authority to invest surplus funds to the Finance Manager and/or Interim for a one-year period.

The Investment Policy identifies the authorized Institutions to act as custodian of funds and securities for Tri-Dam, and the approved securities brokers / dealers.

Additionally, the Policy enumerates the types of investments that are authorized, in alignment with California Government Code §53601.

No changes have been made to the policy from the last version adopted February 16, 2023.

FISCAL IMPACT: N/A

ATTACHMENTS: Tri-Dam Power Authority 2024 Investment Policy

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Policy Manual

POLICY TITLE: INVESTMENT POLICY
POLICY NUMBER: 2-2024-01

For the Year Ending December 31, 2024

1. **PURPOSE:** This policy sets forth Tri-Dam Power Authority's ("Tri-Dam" or "Authority") objectives, risk preferences, authorized instruments, and other requirements and interests for investing its funds. This investment policy is intended to promote a disciplined approach to investing, to provide accountability for Authority management, and to promote public trust in the Authority's investing practices.
2. **SCOPE:** This policy applies to the investment of all funds of the Authority, including operating and capital improvement funds and reserves. There are exceptions to some provisions of the policy for certain proceeds of bond funds because the provisions in a bond indenture dealing with investment of certain proceeds, such as a debt service reserve, are typically more restrictive than this policy. For example, the indenture may specify the trustee of invested proceeds, or may specify the eligible securities. Accordingly, proceeds of Authority debt are to be invested in accordance with the controlling resolution, indenture, or agreement.

The Authority does not invest the funds of other districts or public agencies.

3. **DELEGATION:** In accordance with California Government Code §53607, the Board of Commissioners, which is the legislative body of the Authority, delegates to the Finance Manager and/or Interim Finance Manager ("Treasurer") full authority to invest and reinvest the money of the Authority, and to sell or exchange securities, for the year ending December 31, 2024. The full text of §53607 is quoted below:

"The authority of the legislative body to invest or to reinvest funds of a local agency, or to sell or exchange securities so purchased, may be delegated for a one-year period by the legislative body to the treasurer of the local agency, who shall thereafter assume full responsibility for those transactions until the delegation of authority is revoked or expires, and shall make a monthly report of those transactions to the legislative body. Subject to review, the legislative body may renew the delegation of authority pursuant to this section each year."

4. **ADOPTION AND DURATION:** This policy is valid for one year and must be reviewed and approved by the Board of Directors annually in a public meeting. The term of this policy is from January 1, 2024 to December 31, 2024.

Amendments to this policy must follow the same process as adoption of this policy.

5. **OBJECTIVES:** The primary objectives are, in order of priority: safety of principal, liquidity, and yield. It is not possible to simultaneously maximize safety, liquidity, and yield; nor is it possible to maximize any one of these three objectives without disregarding one or both of the other two. Therefore, this policy seeks an appropriate balance of these three objectives by prioritizing them. A secondary objective may be local benefit, when such opportunity arises.

Safety of Principal

Safety of principal is the foremost objective. Investing shall be undertaken in a manner that seeks to avoid loss of principal on the portfolio as a whole. This shall be accomplished by controlling exposure to credit and interest rate risks.

Credit risk is the risk of loss due to the failure of the security issuer or guarantor. Credit risk will be mitigated by:

- a) Limiting investments to the types of instruments listed in Section 11 of this policy,
- b) Prequalifying the financial institutions, brokers, dealers, intermediaries, and advisors who will participate in the Authority's investing, and
- c) Diversifying the investment portfolio so the impact of losses from any single type of security or any one issuer is minimized.

Interest rate risk is the risk that the market value of securities will fall due to changes in market rates of interest. Interest rate risk will be mitigated by:

- d) Planning to hold securities to maturity by purchasing securities with maturity dates that do not exceed expected future cash requirements,
- e) Investing operating funds in short term securities, money market funds, the Local Agency Investment Fund, and other investment funds and pools with similar liquidity, and
- f) Limiting the average maturity of the portfolio in accordance with Section 10 of this policy.

Liquidity

The investment portfolio shall remain sufficiently liquid to meet all cash requirements of Tri-Dam that may be reasonably anticipated. This is accomplished by planning the maturities of investments to match expected dates of future occasions when it will be necessary to supplement the Authority's cash balances and/or distribute funds to the Districts. Furthermore, since it is not feasible to anticipate all possible future cash needs, the portfolio shall consist largely of securities with active secondary markets, and deposits with money market funds, or the Local Agency Investment Fund, and other investment funds and pools with similar liquidity.

Yield

Because pursuit of yield is subordinate to safety of principal, and to liquidity, and because yield is always a function of the degrees of risk and liquidity assumed, the Authority's

objective is to attain a rate of return which approximates the prevailing market yield for the types of investments in the portfolio. The Authority seeks a market yield commensurate with the fact that the preponderance of the portfolio is in low risk, liquid investments. Predictability of yield will be enhanced by purchasing securities with the intent of holding them to maturity. Securities may be sold before their maturity in the following circumstances:

- g) An investment with an increasing credit risk may be sold early to reduce possible loss of principal,
- h) If a security swap would improve the quality, yield, or target duration of the portfolio, or
- i) Liquidity needs of the portfolio require the security to be sold.

6. **AUTHORIZED INSTITUTIONS:** Oak Valley Community Bank, and the State of California Local Agency Investment Fund are currently authorized depositories and custodians.

7. **ETHICAL STANDARDS:** The “prudent person” standard is the standard of care to be used in managing the overall portfolio. According to the Government Finance Officers Association, the prudent person standard states that, “Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion, and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived.”

Officers and employees involved in the investment process shall refrain from personal business activity that could conflict with the proper execution and management of the investment program, or that could impair their ability to make impartial decisions. Employees and investment officials shall disclose any material interests in financial institutions with which they conduct business. They shall further disclose any personal financial/investment positions that could be related to the performance of the investment portfolio. Employees and officers shall refrain from undertaking personal investment transactions with the same individuals with whom business is conducted on behalf of the District.

8. **INTERNAL CONTROLS:** The Treasurer is responsible for establishing and maintaining a system of internal control over investment activities. The generally accepted definition of internal control is provided by COSO (The Committee of Sponsoring Organizations of the Treadway Commission):

Internal control is a process, effected by an entity's board of directors, management and other personnel, designed to provide reasonable assurance regarding the achievement of objectives in the following categories:

- a) *Effectiveness and efficiency of operations*
- b) *Reliability of financial reporting*
- c) *Compliance with applicable laws and regulations*

The primary internal control measure over investing is this policy. The first objective in the

definition (effectiveness and efficiency of operations) includes safeguarding of assets, which addresses one of the most important risks in investing: loss through theft, fraud, or undue investment risks. Although a perfect system of internal control is not possible because of limited personnel and other resources, the Treasurer will establish internal control measures to the extent practicable. Those measures will be designed to address:

- d) Risk of collusion
- e) Potential conflict between transaction authority versus accounting and reporting responsibilities
- f) Custodial safekeeping
- g) Avoidance of physical delivery of securities
- h) Clear delegation of authority to subordinate staff members
- i) Written confirmations for transactions
- j) Dual authorizations of wire transfers
- k) Reporting of investing results
- l) Limitations on permissible investments
- m) Ethical standards
- n) Mitigation of investment risks

The annual audit will include a report on internal controls.

- 9. REPORTING:** For any funds not on deposit with Oak Valley Community Bank or invested with State of California Local Agency Investment Fund, the Treasurer will make a monthly report to the General Manager and the Board of Directors describing all investing transactions for the one-month period as required by California Government Code §53607. The Treasurer will also make a quarterly report to the General Manager and the Directors. The minimum content required of the quarterly report is established by California Government Code §53646(b). Accordingly, the quarterly report shall include for each investment:

- a) Type of instrument
- b) Issuer
- c) Maturity date
- d) Par value
- e) Cost
- f) Credit rating at the time of the report
- g) Market value (except investments in LAIF)
- h) Source of the market valuation
- i) Description of any funds or investments under the management of outside parties such as LAIF

In addition to the minimum required content, the quarterly report will also include a statement of compliance of the portfolio to this investment policy, any deviations from full compliance, and a statement of the Authority's ability to fund expenditures for the next six months. If the Authority is unable to fund expenditures for the next six months, an explanation of why funds will or may be insufficient must also be included.

- 10. RISK MITIGATION:** The overall investment portfolio will be managed to mitigate credit risk, market risk, and liquidity risk. To better manage liquidity, the overall portfolio is divided into two segments:

- a) Cashflow Supplement: An ongoing source of ready liquidity to supply cashflow for operations and capital expenditures.
- b) Reserves: Funds not needed for current cashflow.

The allocation of the portfolio between these two segments will be reconsidered quarterly in view of anticipated cash flow requirements. Resulting adjustments to the liquidity of the portfolio will be made as soon as practicable with due consideration to the other primary objectives of safety of principal and yield.

The cashflow supplement segment shall be invested in LAIF, U. S. Treasury bills, federal agency discount notes, or other instruments, which are cash and cash equivalent investments allowed by Section 11 of this policy. Cash and cash equivalents are generally certain investments with a maturity of less than three months including bank deposits, money market funds, LAIF, U.S. Treasury bills, Federal Agency discount notes, and other highly liquid, short-duration products. Any amount of the supplement segment of the portfolio may be invested in LAIF.

To the extent that the portfolio is not invested in LAIF, the portfolio will comply with the following risk mitigation measures:

- c) The Authority follows a passive investment strategy, which means Authority personnel are not required to make an active effort to analyze and predict the future with respect to interest rates, market perceptions, or changes in the yield curve. While this can result in lower yields, it provides some protection against losses due to market timing errors that can result from active management.
- d) The Authority follows a buy and hold strategy where securities are purchased with the intent to hold them to maturity. This provides protection against interest rate risk.
- e) The Authority may diversify maturities by following a laddering strategy where roughly equal portions of the reserve segment are allotted to each of several maturities subject to the maturity restrictions in items g) and h) below in this enumerated list. A ladder portfolio provides a regular source of liquidity through its schedule of maturities, averages the effects of changing interest rates, and provides some protection from reinvestment risk. The schedule of maturities should be modified as necessary to meet anticipated future cash needs. The laddering strategy may be adjusted based upon to anticipated cash flow requirements or yield curve trends.
- f) As required by state law, deposits in banks, thrift institutions, and credit unions will be collateralized for the portion of the balance that exceeds federal deposit insurance.
- g) The maturity of any single security will not exceed 5 years at the time of investment.
- h) The dollar weighted average maturity of the entire portfolio will not exceed 3 years.
- i) The Authority diversifies the types of investments by not exceeding the maximum percentage of the entire portfolio allowed by California Government Code §53601 for each investment type as enumerated in Section 11 of this policy.

- j) The Authority mitigates credit risk by not exceeding the maximum percentage of a creditor's total issuance allowed by California Government Code §53601 and detailed in Section 11 of this policy.

11. AUTHORIZED INVESTMENTS: The following partially edited excerpt from the California Government Code §53601 enumerates the investments authorized for the Authority.

Begin Excerpt.

- (a) Bonds issued by the local agency, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the local agency or by a department, board, agency, or authority of the local agency.
 - (b) United States Treasury notes, bonds, bills, or certificates of indebtedness, or those for which the faith and credit of the United States are pledged for the payment of principal and interest.
 - (c) Registered state warrants or treasury notes or bonds of this state, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the state or by a department, board, agency, or authority of the state.
 - (d) Registered treasury notes or bonds of any of the other 49 states in addition to California, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by a state or by a department, board, agency, or authority of any of the other 49 states, in addition to California.
 - (e) Bonds, notes, warrants, or other evidences of indebtedness of a local agency within this state, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the local agency, or by a department, board, agency, or authority of the local agency.
 - (f) Federal agency or United States government-sponsored enterprise obligations, participations, or other instruments, including those issued by or fully guaranteed as to principal and interest by federal agencies or United States government-sponsored enterprises.
 - (h) Commercial paper of "prime" quality of the highest ranking or of the highest letter and number rating as provided for by a nationally recognized statistical rating organization (NRSRO). The entity that issues the commercial paper shall meet all of the following conditions in either paragraph (1) or (2):
 - (1) The entity meets the following criteria:
 - (A) Is organized and operating in the United States as a general corporation.
 - (B) Has total assets in excess of five hundred million dollars (\$500,000,000).
 - (C) Has debt other than commercial paper, if any, that is rated in a rating category of "A" or its equivalent or higher by an NRSRO.
 - (2) The entity meets the following criteria:
 - (A) Is organized within the United States as a special purpose corporation, trust, or limited liability company.
 - (B) Has program-wide credit enhancements including, but not limited to, overcollateralization, letters of credit, or a surety bond.
 - (C) Has commercial paper that is rated "A-1" or higher, or the equivalent, by an NRSRO.
- Eligible commercial paper shall have a maximum maturity of 270 days or less. Local agencies, other than counties or a city and county, may invest no more than 25 percent of their moneys in eligible commercial paper. Local agencies, other than counties or a city and county, may purchase no more than 10 percent of the outstanding commercial paper of any single

issuer. Counties or a city and county may invest in commercial paper pursuant to the concentration limits in subdivision (a) of Section 53635.

(i) Negotiable certificates of deposit issued by a nationally or state-chartered bank, a savings association or a federal association (as defined by Section 5102 of the Financial Code), a state or federal credit union, or by a federally licensed or state-licensed branch of a foreign bank. Purchases of negotiable certificates of deposit shall not exceed 30 percent of the agency's moneys that may be invested pursuant to this section. For purposes of this section, negotiable certificates of deposit do not come within Article 2 (commencing with Section 53630), except that the amount so invested shall be subject to the limitations of Section 53638. The legislative body of a local agency and the treasurer or other official of the local agency having legal custody of the moneys are prohibited from investing local agency funds, or funds in the custody of the local agency, in negotiable certificates of deposit issued by a state or federal credit union if a member of the legislative body of the local agency, or a person with investment decision-making authority in the administrative office manager's office, budget office, auditor-controller's office, or treasurer's office of the local agency also serves on the board of directors, or any committee appointed by the board of directors, or the credit committee or the supervisory committee of the state or federal credit union issuing the negotiable certificates of deposit.

(k) Medium-term notes, defined as all corporate and depository institution debt securities with a maximum remaining maturity of five years or less, issued by corporations organized and operating within the United States or by depository institutions licensed by the United States or any state and operating within the United States. Notes eligible for investment under this subdivision shall be rated in a rating category of "A" or its equivalent or better by an NRSRO. Purchases of medium-term notes shall not include other instruments authorized by this section and shall not exceed 30 percent of the agency's moneys that may be invested pursuant to this section.

(l) (1) Shares of beneficial interest issued by diversified management companies that invest in the securities and obligations as authorized by subdivisions (a) to (k), inclusive, and subdivisions (m) to (q), inclusive, and that comply with the investment restrictions of this article and Article 2 (commencing with Section 53630). However, notwithstanding these restrictions, a counterparty to a reverse repurchase agreement or securities lending agreement is not required to be a primary dealer of the Federal Reserve Bank of New York if the company's board of directors finds that the counterparty presents a minimal risk of default, and the value of the securities underlying a repurchase agreement or securities lending agreement may be 100 percent of the sales price if the securities are marked to market daily.

(2) Shares of beneficial interest issued by diversified management companies that are money market funds registered with the Securities and Exchange Commission under the Investment Company Act of 1940 (15 U.S.C. Sec. 80a-1 et seq.).

(3) If investment is in shares issued pursuant to paragraph (1), the company shall have met either of the following criteria:

(A) Attained the highest ranking or the highest letter and numerical rating provided by not less than two NRSROs.

(B) Retained an investment adviser registered or exempt from registration with the Securities and Exchange Commission with not less than five years' experience investing in the securities and obligations authorized by subdivisions (a) to (k), inclusive, and subdivisions (m) to (q), inclusive, and with assets under management in excess of five hundred million dollars (\$500,000,000).

(4) If investment is in shares issued pursuant to paragraph (2), the company shall have met either of the following criteria:

(A) Attained the highest ranking or the highest letter and numerical rating provided by not less than two NRSROs.

(B) Retained an investment adviser registered or exempt from registration with the Securities and Exchange Commission with not less than five years' experience managing money market mutual funds with assets under management in excess of five hundred million dollars (\$500,000,000).

(5) The purchase price of shares of beneficial interest purchased pursuant to this subdivision shall not include commission that the companies may charge and shall not exceed 20 percent of the agency's moneys that may be invested pursuant to this section. However, no more than 10 percent of the agency's funds may be invested in shares of beneficial interest of any one mutual fund pursuant to paragraph (1).

(m) Moneys held by a trustee or fiscal agent and pledged to the payment or security of bonds or other indebtedness, or obligations under a lease, installment sale, or other agreement of a local agency, or certificates of participation in those bonds, indebtedness, or lease installment sale, or other agreements, may be invested in accordance with the statutory provisions governing the issuance of those bonds, indebtedness, or lease installment sale, or other agreement, or to the extent not inconsistent therewith or if there are no specific statutory provisions, in accordance with the ordinance, resolution, indenture, or agreement of the local agency providing for the issuance.

(n) Notes, bonds, or other obligations that are at all times secured by a valid first priority security interest in securities of the types listed by Section 53651 as eligible securities for the purpose of securing local agency deposits having a market value at least equal to that required by Section 53652 for the purpose of securing local agency deposits. The securities serving as collateral shall be placed by delivery or book entry into the custody of a trust company or the trust department of a bank that is not affiliated with the issuer of the secured obligation, and the security interest shall be perfected in accordance with the requirements of the Uniform Commercial Code or federal regulations applicable to the types of securities in which the security interest is granted.

End Excerpt

If an investment of Tri-Dam becomes an unauthorized investment, management will seek to liquidate the unauthorized investment at the earliest opportunity that is consistent with the three primary objectives of safety of principal, liquidity, and yield.

END OF POLICY

BOARD AGENDA REPORT

Date: March 21, 2024
Staff: Summer Nicotero

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT A RESOLUTION FOR DESIGNATION OF BANK ACCOUNT SIGNATORIES FOR THE TRI-DAM POWER AUTHORITY

RECOMMENDED ACTION: Approve Adoption of the Resolution for Designation of Bank Account Signatories for the Tri-Dam Power Authority on the Oak Valley Community Bank

BACKGROUND AND/OR HISTORY:

The attached resolution is submitted for authorization to remove a signatory and reaffirming prior signatories for the Oak Valley Community Bank accounts held by the Tri-Dam Power Authority.

The attached removes Vera Whittenburg, Finance Manager, Tri-Dam Project.

FISCAL IMPACT: None

ATTACHMENTS: Resolution TDPA 2024-02, Designation of Bank Accounts and Signatories

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
Oakdale Irrigation District
South San Joaquin Irrigation District**

RESOLUTION NO. TDPA 2024-02

DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

WHEREAS, the Joint Board of Directors of said Tri-Dam Power Authority desires that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

NOW THEREFORE, BE IT RESOLVED, that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

BANK: Oak Valley Community Bank (All accounts)
 US Bank

CHECK SIGNATORIES:

Summer Nicotero, General Manager, Tri-Dam Project
Peter M. Rietkerk, General Manager, South San Joaquin Irrigation District
Scot A. Moody, General Manager, Oakdale Irrigation District
Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District
Sonya Williams, Finance and Administration Manager, South San Joaquin Irrigation District

BE IT FURTHER RESOLVED, that two signatures from the “**CHECK SIGNATORIES**” listed above are required on checks.

PASSED AND ADOPTED, this 21st day of March 2024 by the following vote.

OAKDALE IRRIGATION DISTRICT

SO. SAN JOAQUIN IRRIGATION DISTRICT

AYES:

NOES:

ABSENT:

TRI-DAM POWER AUTHORITY

Ed Tobias, President

Summer Nicotero
General Manager/Secretary